

Transmission Charging Methodologies Forum and CUSC Issues Steering Group

4 June 2026

Agenda

1	Introduction, meeting objectives and review of previous actions – Joe Henry, NESO	10:00 – 10:10
2	Reformed National Pricing Update – Adam McLauchlan, Ofgem	10:10 – 10:20
3	Code Administrator update – Catia Gomes, Code Administrator NESO	10:20 – 10:30
4	AOB and Meeting Close – Joe Henry, NESO	10:30 – 10:50

TCMF Objective and Expectations

Objective

Develop ideas, understand impacts to industry and modification content discussion, related to the Charging and Connection matters.

Anyone can bring an agenda item (not just the NESO!).

Expectations

Explain acronyms and context of the update or change.

Be respectful of each other's opinions and polite when providing feedback and asking questions

Contribute to the discussion

Language and Conduct to be consistent with the values of equality and diversity

Keep to agreed scope

Review of previous actions

ID	Month	Description	Owner	Notes	Target Date	Status
24-12	July	Post implementation analysis of CMP376: Inclusion of Queue Management process within the CUSC.	DA	NESO will reopen this action in April 2025, as that will be 12 months after CMP376 was included in contract terms.	Pending formed queue	On Hold
24-14	October	Data post CMP376 implementation on the TEC register around projects moving forward, backward or staying the same.	DA		Pending formed queue	On Hold
24-15	May	Consider how to report meaningful connections data following the recent 'Pause' in connections reform activity.	JS	Whilst there is a pause in the new connection data being shared at TCMF, JS to consider how data can be made more accessible to Industry	Pending formed queue	On Hold

Review of previous actions

ID	Month	Description	Owner	Notes	Target Date	Status
24-18	Nov	Overview on national pricing and market reform developments	Ofgem	Ofgem to arrange for an overview presentation on national pricing and market reform developments at TCMF. Update to provide details on process and timeline to be followed.	TBC – Ofgem to confirm timing	Ongoing

Reformed National Pricing Update

Catia Gomes – Code Administrator NESO

Code Administrator Update

Catia Gomes – Code Administrator NESO

Key Updates since last TCMF

**New
Modifications /
Nominations**



Authority Expected Decision Date

Modification	FMR submitted	Expected Decision Date
CMP315 'TNUoS Review of the expansion constant and the elements of the transmission system charged for' and CMP375 'Enduring Expansion Constant & Expansion Factor Review'	07 February 2024	TBC pending update on RNP (previously 07 February 2025)
CMP316 'TNUoS Charging Methodology for Co-located Generation'	08 August 2025	May 2026 (previously April 2026)
CMP330 & CMP374 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections'	10 August 2023	TBC subject to CMP414 send back
CMP397 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-Located Generation Sites)'	12 June 2024	May 2026 (previously April 2026)
CMP423 'Generation-weighted Reference Node'	09 December 2025	TBC pending update on RNP
CMP440 'Re-introduction of Demand TNUoS locational signals by removal of the zero price floor'	10 April 2026	TBC pending update on RNP
CMP453 'To Bill BSUoS on a net basis at BSC Trading Units'	11 November 2025	September 2026

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

Key Consultations in June

**Workgroup
Consultations** }



CUSC 2026 - Panel dates

	Panel Dates	Papers Day	Modification Submission Date	(TCMF) CUSC Development Forum
January	30	22	15	8
February	27	19	12	5
March	27	19	12	5
April	24	16	9	2
May	22	14	7	30 April
June	26	18	11	4
July	31	23	16	9
August	28	20	13	6
September	25	17	10	3
October	30	22	15	8
November	27	19	12	5
December	11	3	26 November	19 November

Modifications Overview

Modification Number	Modification Title	Modification Overview	Impacted Parties
<u>CMP315</u>	TNUoS: Review of the expansion constant and the elements of the transmission system charged for	The expansion constant is a key input in setting the value of the locational element of transmission network use of system charges. This modification proposal would review how the expansion constant is determined such that it best reflects the costs involved.	High impact on all Users who pay TNUoS charges, NESO, Transmission Owners and Offshore Transmission Owners
<u>CMP316</u>	TNUoS Charging Methodology for Co-located Generation	Charging arrangements for Generation sites which comprise multiple technology types within one Power Station ("co-located")	Medium impact on Co-located Generators; Low Impact on NESO
<u>CMP330/CMP374</u>	Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length	To amend the definition of Connection Assets in section 14 of the CUSC to allow cable and overhead line lengths over 2km to be contestable where agreed between the Transmission Owner and the User.	High Impact on New Transmission connected Users and Transmission Owners
<u>CMP375</u>	Enduring Expansion Constant & Expansion Factor Review	Seeks to amend the calculation of the Expansion Constant & Expansion Factors to better reflect the growth of and investment in the National Electricity Transmission System (NETS)	High impact on all Users who pay TNUoS charges, NESO, Transmission Owners and Offshore Transmission Owners
<u>CMP397</u>	Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-Located Generation Sites)	CMP316 makes changes to Section 14 of the CUSC. CMP397 facilitates CMP316 and proposes consequential changes to CUSC Exhibits B & D	Low impact on Co-located Generators and NESO
<u>CMP423</u>	Generation Weighted Reference Node	This modification proposes to switch from a demand weighted Reference Node to a generation weighted Reference Node instead.	High impact: Generation and Demand Users

Modifications Overview

Modification Number	Modification Title	Modification Overview	Impacted Parties
<u>CMP440</u>	'Re-introduction of Demand TNUoS locational signals by removal of the zero price floor'	This CUSC modification proposes removing the current zero price floor from the TNUoS locational demand tariff for Final Demand, thereby re-introducing a locational investment price signal across all of GB. The potential for negative prices and the perverse incentive for Users to consume is removed by widening the period over which consumption is measured for charging against negative tariffs.	High impact on Suppliers
<u>CMP453</u>	To Bill BSUoS on a net basis at BSC Trading Units	The move to gross billing of BSUoS means that customers forming part of a BSC Trading Unit are paying BSUoS when the net flows at the point of connection are exports, so the customers are not using the system and should not pay BSUoS.	Medium impact on customers and suppliers.
<u>CMP470</u>	Introducing an Oversubscribed Technologies Commitment Fee National Energy System Operator	This modification seeks to introduce a floor on securities through an Oversubscribed Technologies Commitment Fee for all technologies which are oversubscribed relative to Clean Power 2030 capacity targets.	High impact on generation developers and a Medium Impact on Transmission Owners
<u>CMP471</u>	Interim Contract Variation Process Ahead of CMP434 Gated Application Window submitted on 17 April requesting urgent treatment.	This modification proposes a temporary, limited amendment to the CUSC allowing Users to adjust elements of their NESO contracts before the first CMP434 Gated Application Window.	High impact on Generators, Transmission Owner and NESO

Modifications Overview

Modification Number	Modification Title	Modification Overview	Impacted Parties
<u>CMP473</u>	Clarification of contract updates required with a Gate 2 Modification Offer	This modification intends to clarify which updates to Existing Agreements shall be implemented. Currently, updates to Existing Agreement appendices included within Gate 2 Modification Offers lack consistent treatment, particularly in relation to a network company causing a Completion Date delay.	High impact Generators, Demand Customers, Transmission System Operators and Transmission Owners
<u>CMP474</u>	Fixed BSUoS Price reset mechanism	Inclusion in the Connection and Use of System Code of a clear process for when the Balancing Services Use of System will be reset by the National Energy System Operator.	High impact on Suppliers and Transmission System Operators
<u>CMP475</u>	Amendment to the BSUoS tariff reset process	Amendment to the Balancing Services Use of System Tariff Reset process as per Connection and Use of System Code. To enable the National Energy System Operator due to wider market conditions to reforecast the fixed tariff periods and if needed recover financial position of the working capital fund	High impact for anyone who is impacted by BSUoS, primarily Suppliers
<u>CMP476</u>	Correction to Section 15 of the CUSC	This modification corrects an unintended inconsistency in how the Global Asset Re-Use Factor is described in Section 15 of the CUSC compared how it is described in associated documents and applied in practice	Low impact: This modification is not expected to have a material impact on any party.
<u>CMP477</u>	Facilitating Cross TO Area Connection Modifications	This modification enables cross-Transmission Owner area connection change requests.	Medium impact: Generators and demand customers, NESO, Transmission Owners (including CATOs) and consumers.
<u>CMP478</u>	Clarifying Protection Clause 2a	Critical Friend Check Stage	

Useful Links

Ofgem's expected decision dates/ date they intend to publish an impact assessment or consultation, for code modifications that are with them for decision are available [here](#)

Updates on all Modifications are available on the Modification Tracker [here](#)

The latest CUSC Panel Headline Report and prioritisation stack are available [here](#)

If you would like to receive updates from the Code Administrator on CUSC modifications, please join the distribution list [here](#)

Your CUSC Panel representatives

- Industry is represented at CUSC Panel by representatives, who would love your input. Their contact details can be found [here](#).
- Panel members represent their industry segments at Panel; the more input they have, the more your voice can be heard.

Anthony Pygram	Independent Panel Chair		Lauren Jauss	Panel Member	
Catia Gomes	Panel Secretary and Code Administrator Representative		Shane Cracknell	Panel Member	
Ren Walker	Panel Technical Secretary		Alastair Owen	NESO Representative	
Andrew Enzor	Panel Member		Daniel Arrowsmith	NESO Representative	
Binoy Dharsi	Panel Member		Tom Lowe	Consumer Panel Representative	
Garth Graham	Panel Member		Jacob Snowden	BSC Representative	
Joe Colebrook	Panel Member		Nadir Hafeez	Ofgem Representative	
Kyran Hanks	Panel Member		James Stone	Ofgem Representative	

AOB and meeting close

