

GSR035: System Access Reform - Review of the operational requirements on the Onshore Systems

Workgroup Meeting 6 , 03 June 2026

Online Meeting via Teams

WELCOME

Agenda

Topics to be discussed	Lead
Objectives and Timeline • Walk-through of the timeline for the modification	Chair
Action Log	All
Review Appendix K	All
Review/update Workgroup Consultation	All
Any Other Business	Chair
Next Steps	Chair

Objectives and Timeline

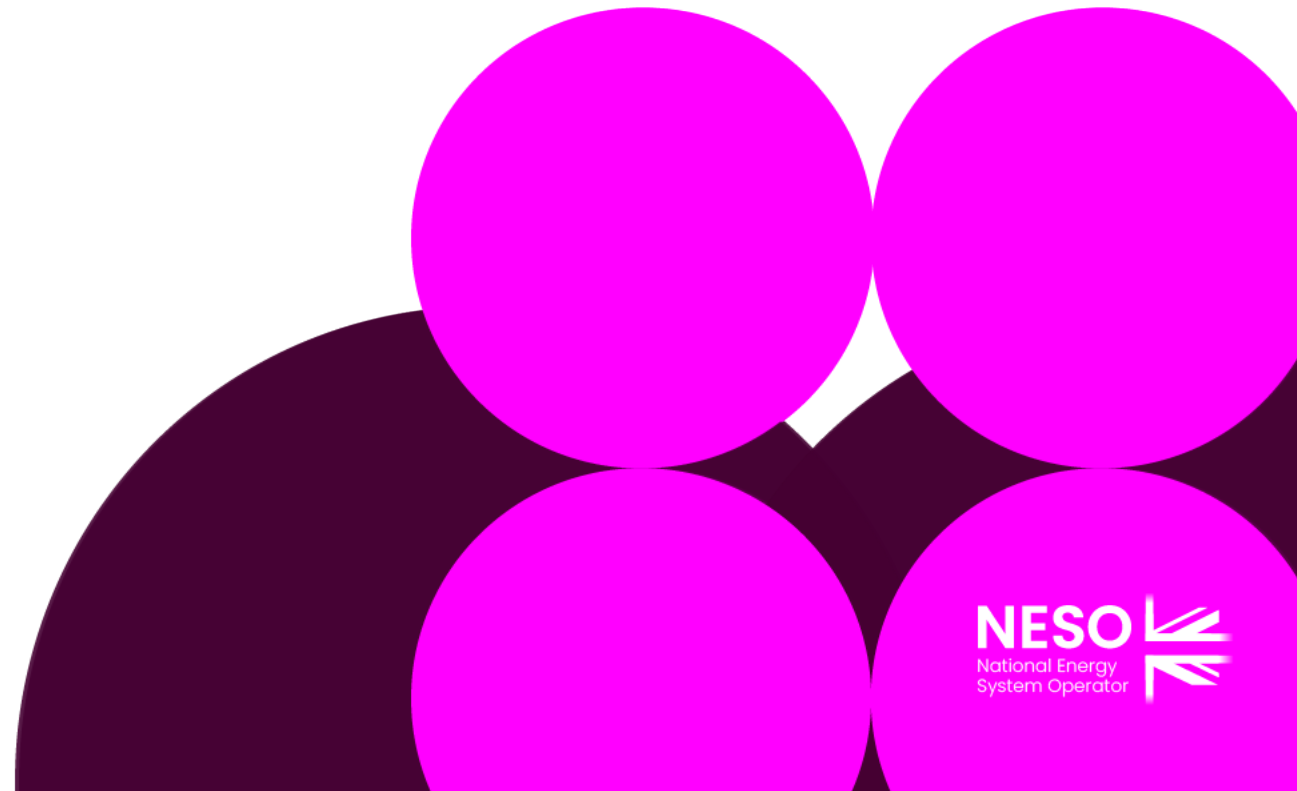
Ren Walker – NESO Code Administrator

GSR035 Updated Timeline

Milestone	Date	Milestone	Date
Modification presented to Panel	05 December 2025	Code Administrator Consultation (15 Business Days)	27 August -18 September 2026
Workgroup Nominations (20 Business Days holiday period)	22 January 2026 – 12 February 2026	Draft Final Modification Report (DFMR) issued to Panel (10 Business Days)	23 September 2026
<ul style="list-style-type: none"> Workgroup 6 - approve Workgroup Consultation document 	03 June 2026	Panel undertake DFMR recommendation vote	08 October 2026 (Special Panel)
Workgroup Consultation (15 Business Days)	10 June – 01 July 2026	Final Modification Report issued to Panel to check votes recorded correctly	08 October – 15 October 2026
Workgroup 7 – review consultation feedback and build Workgroup Report Workgroup 8 – Review Workgroup Report and vote	28 July 05 August	Final Modification Report issued to Ofgem	16 October 2026
Workgroup report issued to Panel (10 Business Days)	11 August	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	26 August (Special Panel)	Implementation Date	10 Business Days after Authority decision

Action Log

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Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
22	WG4	RW	Arrange Meeting with Proposer and follow-up on consequential modification timelines / packaging: understand when consequential mods (e.g., OC2 / SDCP) need to be raised and how timelines/panels align, to support submitting a coordinated package to Ofgem.	20.05.26 Related modifications for the other codes have not yet been raised, although there has already been some discussion on this point. The Workgroup agreed to revisit it at the end of the meeting. To return to this action once the related	WG5	Open
25	WG5	DN	Clarify item C in the consultation paper, particularly the point that only became clear when reading Appendix K in detail.	20.05.26 Workgroup to give further comments on consultation report following updates to Annex K	WG5	Open
26	WG5	LW	Arrange a further meeting on 26 May to review consultation report and finalised any issues/queries Distribute to Workgroup the consultation report the following week to stay on track for the 15 July panel.		WG5	Open

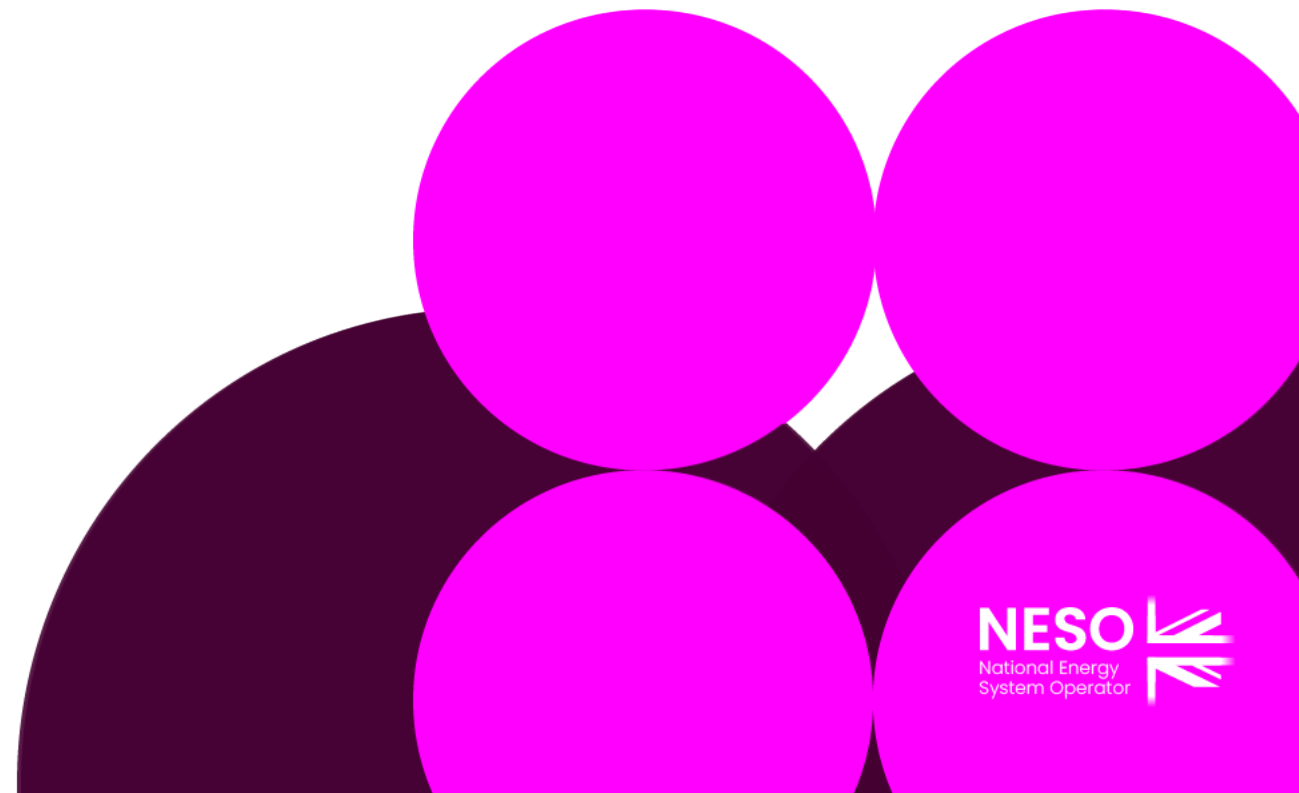
Terms of Reference

Workgroup Term of Reference

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| a) | Consider the governance arrangements for the risk-based methodology as this need to be documented, open and transparent. The governance needs to be such that any affected stakeholder is able to influence the development and application of the methodology. The workgroup should explicitly consider whether the risk-based methodology should form part of the SQSS. |
| b) | Clearly state the key assumptions and principles associated with the risk-based methodology. |
| c) | Consider the rationale and benefits associated with the balance between short term increase in risk to stakeholders and the longer-term benefits associated with the connection of projects associated with the transition to a low carbon economy. |
| d) | Consider whether a risk-based methodology should be associated with outages other than those to facilitate the implementation of the Clean Power 2030 Action Plan e.g. normal maintenance and asset replacement outages. |
| e) | Consider whether the risk-based methodology should be applied across all four seasons or just during winter, as implied by the modification proposal. |
| f) | Consider the most appropriate place for the methodology to be documented, so that it is open and transparent. |
| g) | Consider the requirement for a Grid Code modification such that there is an obligation for all relevant parties to provide the required data to undertake the risk assessment, engage in the risk assessment process, share the results from application of the methodology and agree to its findings. Consideration should be given to the process where the impacted party does not agree with the outcome of the risk assessment. The party responsible for applying the methodology should also be codified. |
| h) | Consider the number of occasions per annum when the new arrangements are expected to be applied and the relaxations implemented, to form a view of the potential benefits. |
| i) | Consider whether the risk-based approach should be applied to high impact / low probability events only, or whether a risk-based approach could / should be applied to low impact / high probability events. |
| j) | Quantify or provide examples of the change in risk to customer supplies arising from the implementation of a risk-based approach compared to a deterministic approach. |
| k) | Consider the current risk assessment process applied in Scotland and whether it, in its current or modified form could be applied in England and Wales. |

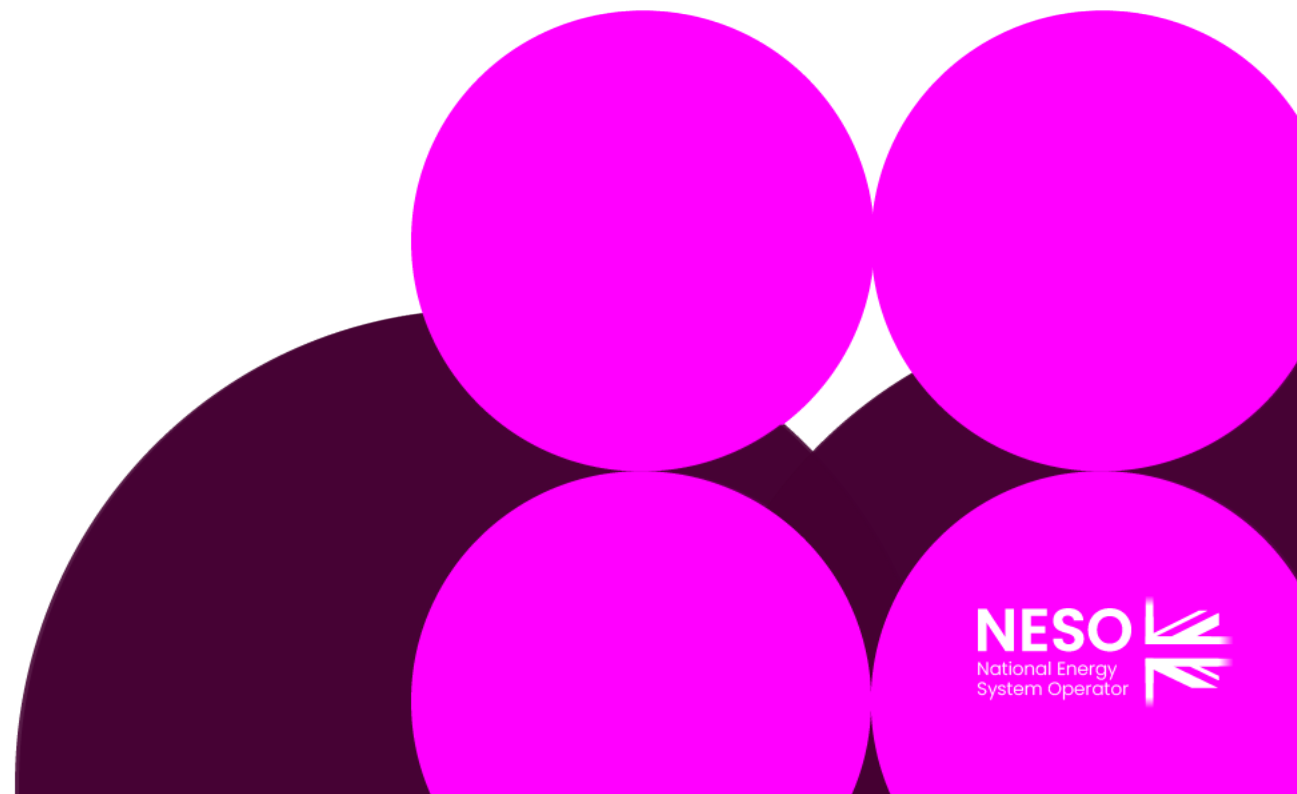
Review Appendix K

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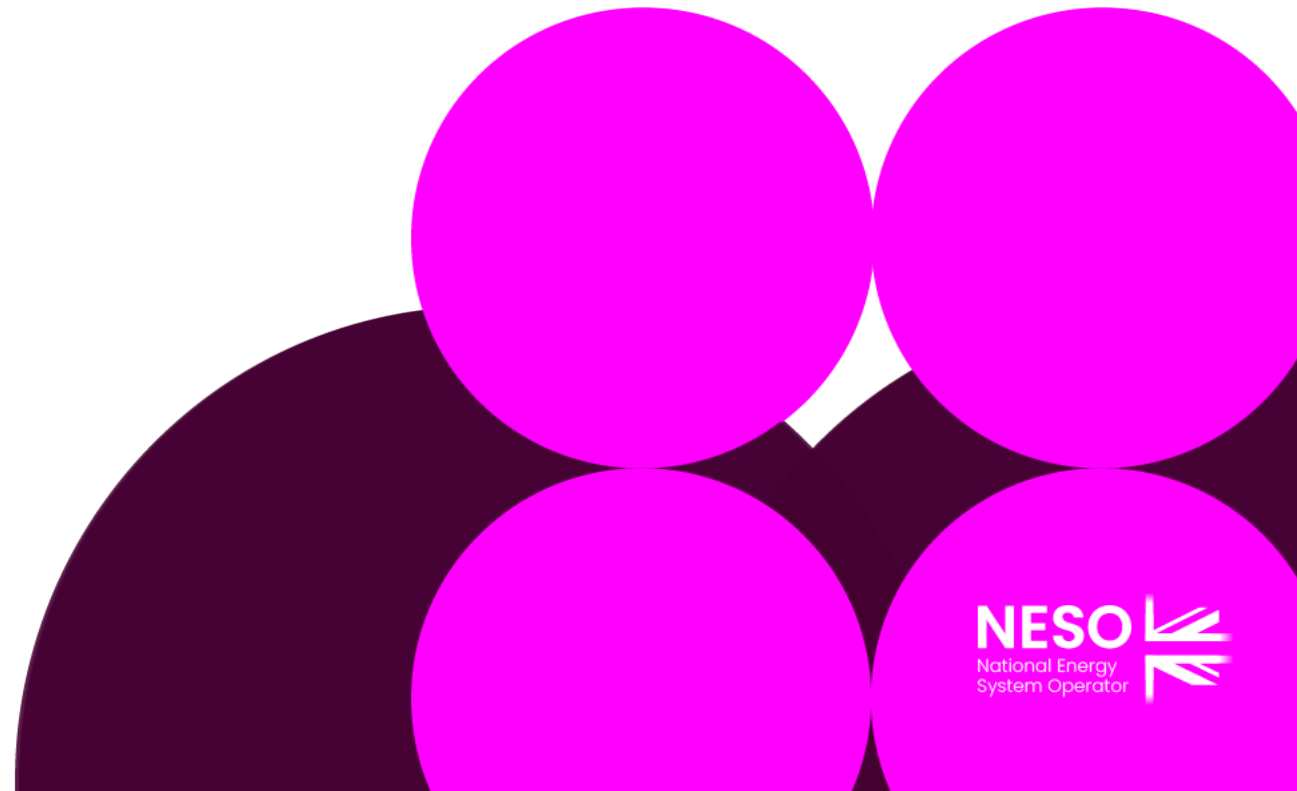
Review/update Workgroup Consultation

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Any Other Business

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Next Steps

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