APPENDIX F

EU RFG

TEMPLATE FOR AN ONSHORE EU RFG COMPLIANT POWER STATION
RfG guidance notes can be found here:
https://www.nationalgrid.com/sites/default/files/documents/RfG%20Factsheet%20June%202018.pdf

(NOTES – ALL SECTIONS IN [RED] TO BE COMPLETED/DELETED WHERE APPROPRIATE)

ALL SECTIONS IN YELLOW HIGHLIGHTED RED TEXT ARE WHERE A DECISION SHOULD BE MADE DEPENDING ON THE TYPE OF AGREEMENT

ALL SECTIONS IN YELLOW HIGHLIGHTED BLACK ITALLIC TEXT ARE FOR GUIDANCE AND SHOULD BE DELETED BEFORE COMPLETION

NOTE:- WHERE REFERENCE HAS BEEN MADE TO STAGE 1, THIS ONLY NEEDS TO BE INCLUDED WHERE THE DEVELOPMENT IS STAGED. IF THERE IS NO REFERENCE TO STAGING THIS REFERENCE CAN BE DELETED

NOTE IF THE EU RFG COMPLIANT GENERATOR IS DIRECTLY CONNECTED AND IS CONNECTED TO A GIS SUBSTATION AND IT HAS OPTED TO USE A GENERATOR OWNERSHIP BOUNDARY AS PER CUSC 2.12.1 f)i) OWNERSHIP BOUNDARY IS AT LINE END I.E USER DOES NOT OWN THE GENERATOR BAY THEN ENSURE THE CORRECT TEXT IS USED (highlighted in green). IF AN EU RFG COMPLIANT GENERATOR IS DIRECTLY CONNECTED AND IS CONNECTED TO A GIS SUBSTATION AND IT HAS OPTED TO USE A GENERATOR OWNERSHIP BOUNDARY AS PER CUSC 2.12.1 f)ii) OWNERSHIP BOUNDARY IS AT BUSBAR DISCONNECTORS I.E THE USER OWNS THE GENERATOR THEN USE THE STANDARD TEXT and delete all the green highlighted text.

AMENDMENTS RECORD

Issue	Date	Summary of Changes/ Reasons	Authors	Approved by (including Job Title)
1.	January 2015	Update and revision from comments received in 2014	A. Johnson N. Martin	G Stein Technical Policy Manager
1.1	5 March 2015	Removal of Breaker status from Dynamic System Monitoring – Schedule 4 – Appendix F5	A. Johnson	G Stein Technical Policy Manager
1.2	3 February 2016	Addition of operational metering signals to facilitate GC0028 Constant terminal voltage	A. Johnson	G Stein Technical Policy Manager
2.	1 August 2016	Update to wind farm voltage control requirements	D Beaumont	Xiaoyao Zhou Technical Policy Manager
3.	24 Oct 2016	ASM minimum sampling rate reduced to 1Hz.	Phil Tonkin	Xiaoyao Zhou Technical Policy Manager
4.	17 Nov 2016	Operational Metering sampling rate change to 1s or 1Hz following customer feedback	A. Johnson	Xiaoyao Zhou Technical Policy Manager
5.	28 Mar 2017	Addition of “trip relay” column in protection schedule of F4	G. Abeyawardene	Xiaoyao Zhou Technical Policy Manager
6.	28 Mar 2017	Addition of item 33 and 34 in F5 re tidal connections.	A. Johnson	Xiaoyao Zhou Technical Policy Manager

7.	28 Mar 2017	Addition of operational metering signal for tidal connections in Appendix F5 schedule 2	A. Johnson	Xiaoyao Zhou Technical Policy Manager
8.	28 March 2017	Appendix F5 schedule 1, cross-site wiring obligation clarified	A. Johnson	Xiaoyao Zhou Technical Policy Manager
9.	30 March 2018	Appendix F5, more clearly defined obligations relating to control points and emergency instructions	A. Johnson	Xiaoyao Zhou Technical Policy Manager
10.	27Apr 2017	Following completion of GSR18 and GC77, SSR text added to F5	B. Awad	Xiaoyao Zhou Technical Policy Manager
11.	27 June 2017	System Availability and State of Charge added to battery operational metering requirements	A. Johnson	Xiaoyao Zhou Technical Policy Manager
12.	28 June 2017	Update to operational metering schedule 2 re location of marshalling kiosk	A. Johnson/S. Hoar	Xiaoyao Zhou Technical Policy Manager
13.	24 Oct 2017	Update to F4 re provision of a protection setting report	G. Abeyawardene	Xiaoyao Zhou Technical Policy Manager
14.	7 Nov 2017	Non-standard GIS connection text added	A. Johnson/F Williams	Xiaoyao Zhou Technical Policy Manager
15.	8 October 2018	Update to F5 schedule 3 DSM	G. Abeyawardene	Xiaoyao Zhou Technical Policy Manager
16.	23 Apr 2019	Removal of PQM requirement from synchronous	Maxwell Mulimakwenda	Xiaoyao Zhou Customer Technical Policy Manager
17.	16 May 2019	Power Available signal changed to 1Hz update rate	A. Johnson	Xiaoyao Zhou Customer Technical Policy Manager
18.	1 August 2019	SO/TO wording added; Tertiary info added based on TO advice.	E. Ashton	Xiaoyao Zhou Customer Technical Policy Manager
19.	15 August 2019	F3 intertrips section split into Scottish section and English section.	E. Ashton	Xiaoyao Zhou Customer Technical Policy Manager
20.	11 March 2020	Harmonic Performance update due to update of Engineering Recommendation G5.	E. Ashton	Xiaoyao Zhou Customer Technical Policy Manager
21.	24 April 2020	Reactive Capability updated following customer feedback	F Williams	Xiaoyao Zhou Customer Technical Policy Manager
22.	13 July 2020	Model and study requirements added to F5 replacing SSR	F Ghassemi/Yun Lei	Xiaoyao Zhou Customer Technical Policy Manager
23.	11 Jan 21	Tertiary wording update	Nick Tart	Xiaoyao Zhou Customer Technical Policy Manager
24.	21 Jan 2021	Short Circuit level section added	Iky Rai	Xiaoyao Zhou Customer Technical Policy Manager
25.	11 June 2021	Flicker requirement specified	F Ghassemi	Xiaoyao Zhou Customer Technical Policy Manager
26.	13 Sept 2021	Harmonic performance update for tertiaries	Iky Rai	Xiaoyao Zhou Customer Technical Policy Manager

27.	13 Sept 2021	API communications option added	John Walsh	Xiaoyao Zhou Customer Technical Policy Manager
28.	9 Dec 2021	MPSI removed for BELLAs, replaced with API	Stuart Brace	Xiaoyao Zhou Customer Technical Policy Manager
29.	16 Dec 2021	F5 Schedule 2, metering interaction clarification	Oliver Garfield	Xiaoyao Zhou Customer Technical Policy Manager
30.	22 Jan 2022	F4 protection update (reverse looking element)	Gihan Abeyawardene	Xiaoyao Zhou Customer Technical Policy Manager
31.	25 Jan 2022	F5 update to harmonic performance and new schedule	Iky Rai	Xiaoyao Zhou Customer Technical Policy Manager
32.	8 Dec 2022	F5 Schedule 2 <100MW table updated	Stuart Brace	Xiaoyao Zhou Customer Technical Policy Manager
33.	8 Dec 2022	F5 Schedule 2 >100MW recalibration, latency and accuracy requirements added	Stuart Brace	Xiaoyao Zhou Customer Technical Policy Manager
34.	1 Sept 2023	Minor updates to align with TOF	Aisha Yusof	Xiaoyao Zhou Customer Technical Policy Manager
35.	27 Nov 2023	Model and study Requirements updated following GC0141	Forooz Ghassemi	Xiaoyao Zhou Customer Technical Policy Manager
36.	22 Dec 2023	Added various clarifications regarding GIS OBs.	Adam Rowan	Xiaoyao Zhou Customer Technical Policy Manager
37.	4 Apr 2024	Ops metering updates for SHE-T	Robert Hossack/Bea Smiles	Xiaoyao Zhou Customer Technical Policy Manager
38.	13 May 2024	F5 Power Quality monitoring – references to VT's in RES documents replaced with description of appropriate CVT type	Iky Rai	Xiaoyao Zhou Customer Technical Policy Manager
39.	11 July 2024	Black start updated to system restoration following completion of GC0156	Tony Johnson	Xiaoyao Zhou Customer Technical Policy Manager
40.	16 June 2025	Software quality assurance statement	D. Lacey/J.Fradley	Xiaoyao Zhou Customer Technical Policy Manager
41.	14 July 2025	Grid Forming Capability	Tony Johnson	Xiaoyao Zhou Customer Technical Policy Manager
42.	27 Oct. 2025	Co-located sites ops metering added to F5 schedule 2	Elsie Cheng	Xiaoyao Zhou Customer Technical Policy Manager
43.	7 November 2025	TGN 288 clarification	NGET – Yue Feng	Xiaoyao Zhou Customer Technical Policy Manager
44.	20 November 2025	Removal of section 7 of F3 due to replacement of SPT-RI-284 GEMS	SPT/Shingai Nyandoro	Xiaoyao Zhou Customer Technical Policy Manager
45.	15 December 2025	Controlling breaker status added to ops metering requirement for Aggregated BMUs	Tzvetomir Terziysky	Xiaoyao Zhou Customer Technical Policy Manager
46.	27 March 2026	F5 Schedule 2 – metering polarity guidance	Hao Guo	Xiaoyao Zhou

				Operability Policy Manager
47.	27 March 2026	F5 DPI section, frequency range for SSO studies updated	John Fradley	Xiaoyao Zhou Operability Policy Manager
48.	18 May 2026	Replacement of fax machine with designated information exchange system following completion of GC0175	Stuart McLarnon	Xiaoyao Zhou Operability Policy Manager
49.	18 May 2026	Removal of ability to site control points out of GB	Anthony Johnson	Xiaoyao Zhou Operability Policy Manager

(this whole page to be deleted after the appendices have been completed)

APPENDIX F

SITE SPECIFIC TECHNICAL CONDITIONS
CONTENTS

User:	[XXXX]
Type of User:	EU Code User
Connection Site:	[XXXX]

Contents

Delete the Electrical Standard paragraphs if embedded, if direct connect select the appropriate one and delete the other.

Electrical Standards

These appendices contain references to the Relevant Transmission Licensee's Relevant Electrical Standards [(RES) and/or The Scottish Electrical Standards for SPT's Transmission System (SPTS) or Scottish Electrical Standards for SHET's Transmission System (SHETS)] throughout. The EU Code User shall ensure that all EU Code User equipment contained within the Relevant Transmission Licensee's busbar protection zone at the EU Code User/National Transmission Connection Point (see Grid Code ECC 6.2.1.2) complies with the RES/SPTS/SHETS. The EU Code User can access these standards from The Company's website at:-

https://www.neso.energy/industry-information/codes/grid-code-gc/electrical-standards-documents

The SPTS/SHETS/RES are updated periodically. If the SPTS/SHETS/RES are updated in the period between issuing the Connection Offer and the EU Code User completing the connection to the National Transmission System then The Company will seek agreement with the EU Code User to use the updated RES/SPTS/SHETS as the standard for plant and apparatus at the Connection Point.

General

Use the following paragraph for tidal/solar/wave or Generator Connected GIS Ownership Boundaries -

As further information becomes available, and the EU Code User's design becomes more clearly established, The Company and the Relevant Transmission Licensee may need to revise and update the technical requirements and parameters specified in this Technical Appendix (Appendix F) in collaboration with the EU Code User, together with the Construction Programme timeframe specified in

the Appendix J/date to be agreed with The Company, the Relevant Transmission Licensee and the EU Code User*(use to be agreed for Scottish agreements)* of the Construction Agreement.

APPENDIX F1

SITE SPECIFIC TECHNICAL CONDITIONS
AGREED ANCILLARY SERVICES

User:	[XXXX]
Type of User:	EU Code User
Connection Site:	[XXXX]

Agreed Ancillary Services

The Connection and Use of System Code (CUSC) and the Grid Code detail The Company's requirements for provision of Mandatory Ancillary Services (CUSC Clause 1.3.3, Section 4 and Schedule 2 - Exhibit 4 and Grid Code ECC.8). *(delete this para if small BEGA)*

The EU Code User may wish to consider, prior to the construction phase of its project, whether it intends to negotiate the provision of additional Balancing Services (Agreed Ancillary Services) in order that it can install the necessary hardware to allow monitoring of such services.

Details of the types of Balancing Service and methods of securing them are contained in The Company's Procurement Guidelines and Balancing Principles.

NOTE at the initial application stage, Commercial Intertripping requirements are NOT usually specified until post offer negotiation. If this is the case delete the text in Red below up to the heading "General." If this is not the case and specific Commercial Intertripping is required, the following text in red should be used.

Commercial Transmission System to Generator Operational Intertripping Schemes

Based on the Generation background at the time of this offer, The Company may need to negotiate a bilateral payment arrangement for certain outage combinations. The outage combinations will be specified as part of any Commercial Bilateral Agreement.

The EU Code User agrees to arm or have armed this intertripping scheme in accordance with the terms of the Commercial Bilateral Agreement at the Instruction of The Company.

The EU Code User, shall as soon as reasonably practicable, notify The Company of the availability of the Commercial Intertripping Scheme in accordance with the terms of the Commercial Bilateral Agreement.

The EU Code User shall ensure that each Generating Unit is fully robust and able to withstand total disconnection from the National Electricity Transmission System in a controlled and safe manner.

Substation	Grid Code Ref	CUSC ref	Trip within (ms) from receipt of the trip signal	Additional info
	BC2.10.2(a)	CUSC4.2A CUSC2.9.3	[XXXX]	

Technical Requirements and Obligations relating to Commercial and Operational Intertripping Schemes

Refer to F3.

General

The Company may wish to approach the EU Code User to establish a valid bilateral payment arrangement for the establishment of a Commercial Transmission System to Generator Operational

Intertripping Scheme in the future. This approach would be made at such time that The Company has established certainty in the local generation background. *(Delete if intertrip specified above)*

The EU Code User shall co-operate with The Company in installing/enhancing/amending these facilities and will not unreasonably withhold its agreement to any such proposals should The Company require this at a later date.

Any changes to this Appendix F1 and/or to The Company's and/or EU Code User's obligations shall be subject to the provisions of Paragraph 2.9.3 of the CUSC which states that if either party wishes to modify, alter or change the site specific technical conditions it shall be deemed to be a Modification for the purposes of the CUSC unless CUSC 4.2B.3 (Agreed Ancillary Services) applies. CUSC 4.2B.3 states that if both parties have failed to reach agreement within a reasonable period then The Company is entitled to initiate the procedure for resolution as an "Other Dispute." This does not apply in the case of Maximum Generation or System to Generator Operational Intertripping.

APPENDIX F2

SITE SPECIFIC TECHNICAL CONDITIONS
DEROGATED PLANT

User:	[XXXX]
Type of User:	EU Code User
Connection Site:	[XXXX]

Derogated Plant

Not applicable.

APPENDIX F3

SITE SPECIFIC TECHNICAL CONDITIONS
SPECIAL AUTOMATIC FACILITIES

User: [XXXX]

Type of User: EU Code User

Connection Site: [XXXX]

Special Automatic Facilities

If intertrip is specified, use the text in red below.
Select the appropriate one for your region, and delete the other.

1. Transmission System to Generating Unit Intertripping Schemes *(E&W)*

Category/Substation	Grid Code Ref	CUSC ref	Trip within (ms) from receipt of the trip signal	Obligation
	BC2.10.2(a)	CUSC4.2A CUSC2.9.3	XXXX	See schedule X for associated trips/outage combinations

This Transmission System to Generating Unit(s) intertrip is classified as a category [XXXX] intertripping scheme, as defined in the Grid Code.

Where the EU Code User is required to provide a generator intertrip facility, the EU Code User shall include all information in accordance to those provisions within Appendix F4 and include all relevant information within Schedule X of Appendix F4. *(Delete this para if embedded)*

The EU Code User agrees that The Company shall, in operational timescales issue an Ancillary Services instruction for the arming of the intertrip facility pursuant to the Grid Code BC2.10.2(a) and CUSC 4.2A. The Company shall issue an instruction to arm the intertripping scheme for one or more of the outage combinations as specified in Schedule X of Appendix F3.

In the event that the intertrip is not healthy The Company shall issue an instruction to the EU Code User with the course of action to be taken. *(Use only this first sentence for Category 2 or 4 Intertripping Schemes)*. In the worst case, the EU Code User may be required to reduce its Maximum Export Limit (MEL) (or Maximum Import Limit (MIL) for importing Generators eg Pumped Storage) as required by The Company *(Use the whole paragraph for Category 1 or Category 3 Schemes only)*.

General
If no intertrip specified, use the following text in red
None identified at this time. However, the EU Code User shall co-operate with The Company in installing, enhancing, and amending these facilities, should The Company require this at a later date, and will not unreasonably withhold its agreement to any such proposals.

For the avoidance of doubt, except where CUSC 4.2A.6 applies, any such changes of this Appendix F3 and/or to The Company's and/or the EU Code User's obligations in respect therefore shall be subject to the provisions of Paragraph 2.9.3 of the CUSC.

Technical Requirements and Obligations Relating to Commercial and Operational Intertripping

The EU Code User is required to install and maintain an intertripping facility such that on receipt of an appropriate signal (s) from The National Electricity Transmission System, the Generating Unit(s) will trip (by opening the Generating Unit(s) circuit breaker(s)). This shall form part of the EU Code User's System.

The Relevant Transmission Licensee will provide the required signals to facilitate this intertripping facility to a marshalling cubicle located within [XXXX]kV Substation. The EU Code User shall be responsible for the installation and maintenance of duplicated communications routes and the cabling between the marshalling cubicle and the Power Station.

The intertripping scheme will be monitored by the EU Code User to ensure it is healthy at all times and provide indications to The Company for all selections. However the actual implementation of the intertripping scheme may vary and therefore the specific requirements will be agreed between The Company and the EU Code User in the detailed design phase.

The functionality, performance, availability, accuracy, dependability, security, protocol and repair times of the communications links, trip facilities and monitoring facilities provided by the EU Code User from the Relevant Transmission Licensee's/EU Code User's DNO substation marshalling cubicles located at [XXXX]kV Substation to the EU Code User's circuit breakers shall be agreed with The Company and Relevant Transmission Licensee by the date as defined in the Appendix J/date to be agreed with The Company, the Relevant Transmission Licensee and the EU Code User*(use to be agreed for Scottish agreements)* (*and at least 24 months before the Completion Date stage 1)*

The System shall be fail safe such that no single hardware, software, system, communication, interface or power supply failure or depletion of facility shall result in failure to trip within the specified time or an incorrect control action.

The EU Code User shall install isolation facilities to locally switch the intertrip facility out of service. The EU Code User shall not isolate the intertripping facility unless otherwise agreed with The Company and the Relevant Transmission Licensee.

(Delete this section if not required in F3 and move to F1 if there is a commercial intertrip requirement)

2. Transmission System to Generating Unit Intertripping Schemes *(Scotland)*

Category/Substation	Grid Code Ref	CUSC ref	Trip within (ms) from receipt of the trip signal	Obligation
	BC2.10.2(a)	CUSC4.2A CUSC2.9.3	Usually 100ms	See schedule 1 for associated trips/outage combinations

This Transmission System to Generating Unit(s) intertrip is classified as a category [XXXX] intertripping scheme, as defined in the Grid Code.

Where the EU Code User is required to provide a generator intertrip facility, the EU Code User shall include all information in accordance to those provisions within Appendix F4 and include all relevant information within Schedule 1 of Appendix F4. *(Delete this para if embedded)*

The Relevant Transmission Licensee shall provide a generator intertrip facility. The generator intertrip facility will trip the appropriate Relevant Transmission Licensee's circuit breaker on the National Electricity Transmission System/provide the relevant signals at a marshalling cubicle located in [XXXX] Grid Supply Point substation. *(Use second option for embedded)*

(*Add any additional information from the TORI document here for intertrips)*

The EU Code User agrees that The Company shall, in operational timescales issue an Ancillary Services instruction for the arming of the intertrip facility pursuant to the Grid Code BC2.10.2(a) and CUSC 4.2A/the intertrip scheme shall remain permanently armed. The Company shall issue an instruction to arm the intertripping scheme for one or more of the outage combinations as specified in Schedule 1 of Appendix F3. *(The need to be permanently armed is for an enduring non-firm connection.)*

In the event that the intertrip is not healthy The Company shall issue an instruction to the EU Code User with the course of action to be taken. *(Use only this first sentence for Category 2 or 4 Intertripping Schemes)*. In the worst case, the EU Code User may be required to reduce its Maximum Export Limit (MEL) (or Maximum Import Limit (MIL) for importing Generators eg Pumped Storage) as required by The Company *(Use the whole paragraph for Category 1 or Category 3 Schemes only)*.

General

If no intertrip specified, use the following text in red

None identified at this time. However, the EU Code User shall co-operate with The Company in installing, enhancing, and amending these facilities, should The Company or the Relevant Transmission Licensee require this at a later date, and will not unreasonably withhold its agreement to any such proposals.

For the avoidance of doubt, except where CUSC 4.2A.6 applies, any such changes of this Appendix F3 and/or to The Company's and/or the EU Code User's obligations in respect therefore shall be subject to the provisions of Paragraph 2.9.3 of the CUSC.

Technical Requirements and Obligations Relating to Commercial and Operational Intertripping

The Relevant Transmission Licensee will install and maintain an intertripping facility such that for certain conditions on the National Electricity Transmission System, the Relevant Transmission Licensee shall provide a signal to the marshalling cubicle located within [XXXX] Grid Supply Point substation. The host Distribution Network Operator shall trip the relevant metering circuit breaker upon receipt of an appropriate signal from the Relevant Transmission Licensee. *(this para for embedded)*

The Relevant Transmission Licensee will install and maintain an intertripping facility such that for certain conditions on the National Electricity Transmission System, the [XXXX]kV metering circuit breaker at [XXXX] Substation will trip. The EU Code User shall ensure that each Generating Unit is tripped following the trip of the metering circuit breaker. *(this para for direct connect)*

The Relevant Transmission Licensee will provide the signals and infrastructure required to facilitate the intertrip to a marshalling cubicle located within [XXXX] Grid Supply Point substation *(use this text for embedded only)*. The User does not need to carry out any works *(delete this sentence if embedded)*.

The intertripping scheme will be monitored by the EU Code User/Relevant Transmission Licensee (use RTL if embedded) to ensure it is healthy at all times and provide indications to The Company for all selections (for F3 intertrips this is as specified in schedule 1).

The functionality, performance, availability, accuracy, dependability, security, protocol and repair times of the communications links, trip facilities and monitoring facilities provided by the EU Code User from Relevant Transmission Licensee's/EU Code User's DNO substation marshalling cubicles located at [XXXX]kV Substation to the EU Code User's circuit breakers shall be agreed with The Company and Relevant Transmission Licensee as soon as reasonably practicable and at least 24 months before the Completion Date (Stage 1). *(unless date is otherwise specified in the TOCO)*

The System shall be fail safe such that no single hardware, software, system, communication, interface or power supply failure or depletion of facility shall result in failure to trip within the specified time or an incorrect control action.

The EU Code User/Distribution Network Operator *(use if embedded)* shall install isolation facilities to locally switch the intertrip facility out of service. The EU Code User shall not isolate the intertripping facility unless otherwise agreed with The Company.

(Delete this section if not required in F3 and move to F1 if there is a commercial intertrip requirement)

3. Special Automated Facilities *(delete this table if embedded)*
(ECC.6.2.2.7)

Requirement	
Disconnection from the Transmission System with or without EU Code User Demand	Not applicable (*unless specified*)
Transmission System to Demand Intertripping Scheme	Not applicable (*unless specified*)
Transmission System to Directly Connected Customers Intertripping Schemes	Not applicable (*unless specified*)
Restricted Entry Capacity	Not applicable (*unless specified*)

4. Other Facilities
(ECC.6.2.2.7)

Requirement	
Automatic Open/Closure Schemes	Not applicable (*unless specified*)
System Splitting/Islanding Schemes	Not applicable (*unless specified*)

5. Synchronising and Voltage Selection
(ECC.6.2.2.9)

The EU Code User will be required to interface with the National Electricity Transmission System substation synchronising system in accordance with the TS.3.24.60_RES /SPTS/SHETS. The EU Code User is required to participate in the Relevant Transmission Licensee's voltage selection scheme.

The EU Code User will be required to provide The Company with a "dead bus" signal to enable a voltage based interlock to be provided to the Relevant Transmission Licensee's energising circuit breaker. The Relevant Transmission Licensee's energising circuit breaker can only be used to energise the "dead" EU Code User's busbar ie no synchronising facilities will be provided. (*tertiaries only*)

Voltage selection facilities will be provided by the Relevant Transmission Licensee. Any additional requirements necessary to support these facilities will be agreed with the EU Code User in the detailed design phase. *(for Generator Connected AIS non-standard Ownership Boundaries, or Generator Connected GIS Option 1 Ownership Boundaries delete paragraph above and use this one)*

(delete the above if embedded and use the following:)

6. Synchronising

To be agreed between the EU Code User and host Distribution Network Operator.

Appendix F3 - Schedule 1
Site Specific Technical Conditions – Circuits to be selected for Operational Intertripping.

Selection	System Maintenance Condition	Trip Condition	Overload Condition
1.	[XXXX]	[XXXX]	[XXXX]
2.			
3.			
4.			
5.			
6.			

APPENDIX F4

SITE SPECIFIC TECHNICAL CONDITIONS
RELAY SETTINGS AND PROTECTION

User:	[XXXX]
Type of User:	EU Code User
Connection Site:	[XXXX]

Relay Settings and Protection

Relay settings and Power Station Protection Arrangements to be agreed between the EU Code User and the host Distribution Network Operator.
If embedded (eg. BEGA, BELLA, LEEMPS…) use the red text above, and delete all F4 text below this.

Relay Settings and Protection

For direct connect only, delete this section if embedded.

1. Relay Settings
(ECC.6.2.2.5, ECC.6.2.2.6)

The EU Code User shall complete the attached blank protection schedule pro-forma (Schedule 1 of this Appendix). The EU Code User shall submit the protection coordination report and settings on its plant for agreement with The Company and the Relevant Transmission Licensee. This shall include details of the following:

a) Circuit diagrams of both ac connections and tripping for the purposes of interpreting the schedule.

b) Protection co-ordination report confirming compliance with the applicable clauses of the Grid Code Connection Conditions. The report shall also show how co-ordination with the Transmission Owner's existing system backup protection is achieved including proposed back-up protection grading curves.

c) Details of the Protection Dependability Index per protected zone. (ECC 6.2.2.2.2 d)

Not less than 3 months before the Commissioning Programme Commencement Date for the agreed works, the EU Code User shall have agreed the protection settings on the EU Code User's equipment with The Company and the Relevant Transmission Licensee. The Company and the Relevant Transmission Licensee shall then finalise the protection settings on the National Electricity Transmission System equipment, complete the protection schedule with supporting details where necessary, and supply it to the EU Code User.

Any subsequent alterations to the protection settings (whether by the EU Code User or The Company or the Relevant Transmission Licensee) shall be agreed between The Company, the Relevant Transmission Licensee and the EU Code User in accordance with the Grid Code. (ECC.6.2.2.5 and ECC.6.2.2.6)

No EU Code User equipment shall be energised until the protection settings have been finalised. The EU Code User shall agree with The Company and the Relevant Transmission Licensee, and carry out a combined commissioning programme for the protection systems, and generally, to a minimum standard as specified in the Relevant Transmission Licensee's Transmission Procedure (TP) 106 which is available from the Relevant Transmission Licensee's Extranet. Access to the Relevant Transmission Licensee's Extranet can be requested via email to:- transmission.documentcontrol@nationalgrid.com. / by the Relevant Transmission Licensee.

2. Generating Unit and Power Station/Power Park Module Protection Arrangements
(ECC 6.2.2.2)

The fault clearance time (from fault inception to circuit breaker arc extinction) for faults on all the EU Code User's equipment directly connected to The National Transmission System for faults on the National Electricity Transmission System directly connected to the EU Code User's equipment shall meet the following minimum requirement(s): -

[400kV within 80ms or 275kV within 100ms or 132kV and below within 120ms].

For faults on transformers the clearance time is specified for the HV side (e.g. for a fault on a [400/21(33 if wind farm)]kV *Amend HV voltage as appropriate, eg. 132kV for SHE-T* interconnecting transformer the maximum clearance time is [80]ms. Where intertripping is required to open circuit breakers, the overall fault clearance time shall not be extended by more than [60]ms (total [140]ms in this example) to allow such intertripping to operate.

(The following paragraph for E&W direct connect only)

In addition, the EU Code User shall consider provision of the facility to enable (through local intervention) a dedicated setting group within the IED(s) of their circuit protection(s) to enable a reverse looking distance element that can cover for the EU Code User circuit's infeed to a busbar fault during short periods of loss/unavailability of the busbar protection system. This feature is in line with wider Transmission System contingency planning. The settings shall be discussed and agreed with the Relevant Transmission Licensee during detailed design and delivery.

The maximum backup fault clearance time at 400/275/132kV and below is 500ms/500ms/1.5s. (*tertiaries only*)

(Scotland only)
Backup clearance time should be as specified in the TOCO or if not, use the following text with the appropriate values for the voltage required.
The corresponding backup clearance time at 400kV where there is only one main protection shall be less than 300ms.

(For Generator Ownership non-standard ownership boundary Connections delete all of section 2 so far and replace with the following:)
The overall feeder protection scheme shall be designed to the Relevant Transmission Licensee's standards and all equipment used in the protection scheme shall be compliant with the requirements of ECC.6.2.2.2.2 and any relevant Electrical Standards (RES/SPTS/SHETS). Any additional requirements will be discussed and agreed with the EU Code User in the detailed design phase.

The EU Code User shall design, install, own and supply the feeder protection equipment at [XXXX]kV substation in respect of the EU Code User's incoming feeders. The relay protection and operating times shall be in accordance with the requirements of ECC.6.2.2.2.

APPENDIX F4 - Schedule 1 *(delete all if embedded)*

PROTECTION AND INTERTRIPPING DETAILS AT THE RELEVANT TRANSMISSION LICENSEE/EU CODE USER INTERFACE

SITE NAME:

CIRCUIT NAME*:
* where a feeder exists between two sites, a separate schedule will be required for each end.

CIRCUIT BREAKER TO BE OPERATED	PROTECTION					SPECIFIED CLEARANCE TIME (See F4 Item 2)	MOST PROBABLE CLEARANCE TIME					FAULT SETTING		RELAY SETTINGS PLUS COMPONENT VALUES	CT RATIO
	PROTECTED ZONE	FUNCTION	MAKE	TYPE/ RATING	DEPENDABILITY INDEX		PROT^{N}	TRIP RELAY	CB	INTER TRIP	TOTAL	PHASE-PHASE	PHASE-EARTH		

EU Code User's Representative Name: Date: Signature:

The Relevant Transmission Licensee's Representative Name: Date: Signature:

APPENDIX F5

SITE SPECIFIC TECHNICAL CONDITIONS
OTHER TECHNICAL REQUIREMENTS

User: [XXXX]

Type of User: EU Code User

Connection Site: [XXXX]

Other Technical Requirements

The EU Code User can gain access to the technical specifications from the Relevant Transmission Licensee's Extranet website. Access to the Relevant Transmission Licensee's Extranet website can be requested via email to:- transmission.documentcontrol@nationalgrid.com. *(delete this para if in Scotland)*

	Criteria	***Applies to? Delete this column when finished***	**Grid Code Ref – User to comply with:**	**Obligations**
1.	Protection of interconnecting connections	*For tertiary connections, use cyan text. For embedded, use text at bottom.*	(*For standard ownership boundaries use both of the following references*) ECC 6.2.2.3.1 ECC6.2.2.2 .2 (*For non-standard ownership*	Defined as connections between current transformers on the Generator circuit side of the circuit breaker to the Grid Entry Point at the busbar clamps on the busbar side of the busbar selector disconnectors. *(Use the black text for NGET and SHE Transmission offers, and delete the SPT one below)* Defined as the primary conductors between the current transformer accommodation in the Relevant Transmission Licensee-owned [XXX]kV circuit breaker, within the [XXX]kV busbar protection zone in [XXXX] Substation, to the Connection Point. *(Use this para for SPT offers, and delete the above one)* Relevant Transmission Licensee: Shall design the protection scheme for the Interconnecting Connections at the site once the Construction Programme has commenced. *(Use the black text for NGET and SHE Transmission offers, and delete the SPT ones below)* *(Use these 2 paragraphs, and delete all others under the Relevant Transmission Licensee heading, if it is an SPT offer, and if the TOCO specifies that it is the Relevant Transmission Licensee's responsibility to provide the CT):*

			boundaries delete the above and use just the following) ECC.6.2.2.2.2	Shall provide one set of current transformer Type "B" cores, in accordance with SPTS PROT-01-007 in the current transformer accommodation on the Relevant Transmission Licensee Licensee-owned generator circuit breaker. This will be provided by the Relevant Transmission Licensee exclusively for use by the EU Code User for the protection of the Interconnecting Connections. Shall install direct-transfer tripping (bi-directional) between the Relevant Transmission Licensee owned generator circuit breaker and the EU Code User's series circuit breaker, such that a protection trip of either circuit breaker will cause the other to open. *(Use these 2 paragraphs, and delete all others under the Relevant Transmission Licensee heading, if it is an SPT offer, and if the TOCO specifies that it is the User's responsibility to provide the CT):* Shall supply and install a high impedance, circulating current protection scheme to protect the Interconnecting Connections. Shall install direct-transfer tripping (bi-directional) between the Relevant Transmission Licensee owned generator circuit breaker and the EU Code User's series circuit breaker, such that a protection trip of either circuit breaker will cause the other to open. <u>The EU Code User:</u> Shall install auxiliary components on its circuits which are compatible with the Relevant Transmission Licensee's to provide required dependability and setting for the protection. Shall provide two current transformers type PX-B/X-B *(PX-B E&W, X-B SHET)* cores in each of the EU Code User's bays in accordance with TS 3.02.04_RES /SPTS/SHETS exclusively for use by the Relevant Transmission Licensee for the protection of the Interconnecting Connections. This will ensure compatibility with the Relevant Transmission Licensee's interconnecting connections protection system. *(Use the black text for NGET and SHE Transmission offers, and delete the SPT ones below.)* *(Use these 2 paragraphs, and delete the 2 above, and the other SPT option, if it is an SPT offer, and if the TOCO specifies that it is the Relevant Transmission Licensee's responsibility to provide the CT):* Shall supply and install a high impedance, circulating current protection scheme to protect the Interconnecting Connections. Shall install direct-transfer tripping (bi-directional) between the Relevant Transmission Licensee-owned generator circuit breaker and the EU Code User's series circuit breaker, such that a protection trip of either circuit breaker will cause the other to open. Shall install auxiliary components on its circuits which are compatible with those used on the Transmission system in order to provide the required dependability and setting for the protection.

				(Use these 3 paragraphs, and delete the 5 above, if it is an SPT offer, and if the TOCO specifies that it is the User's responsibility to provide the CT): Shall provide one set of current transformer Type "B" cores, in accordance with SPTS PROT-01-006 in the current transformer accommodation on the EU Code User-owned XXkV circuit breaker. This will be provided by the EU Code User exclusively for use by the Relevant Transmission Licensee for the protection of the Interconnecting Connections. Shall install direct-transfer tripping (bi-directional) between the Relevant Transmission Licensee-owned generator circuit breaker and the EU Code User's series circuit breaker, such that a protection trip of either circuit breaker will cause the other to open. Shall install auxiliary components on its circuits which are compatible with those used on the Transmission system in order to provide the required dependability and setting for the protection. *(For tertiaries, use the following paragraph, and delete the ones above up to the EU Code User heading)*: Shall install auxiliary components on its circuits which are compatible with the Relevant Transmission Licensee's to provide required dependability and setting for the protection. Shall provide one Class X Type-A current transformer core in each of the EU Code User's bays in accordance with TS 3.02.04_RES exclusively for use by the Relevant Transmission Licensee for the protection of the Interconnecting Connections. This will ensure compatibility with the Relevant Transmission Licensee's interconnecting connections protection system. All protection equipment capable of tripping the interconnecting circuit breaker shall comply with ECC.6.2.2.2.2 of the Grid Code. *(Use text below only if User connects to any equipment within the Relevant Transmission Licensee's busbar protection zone which is GIS):* The EU Code User shall provide all necessary alarms and indications with respect to any gas zones that straddle the ownership boundary. (*Delete all of the above and use the following text if a non-standard Generator Ownership connection)* Defined as the connections between current transformers on the generator circuit side of the circuit breaker to the Transmission Interface Point: the first component on the outside of the Gas Insulated Switchgear Circuit Breaker gas zone on the EU Code User's side of the gas zone or, where a circuit disconnector is fitted, the first component on the outside of the Gas Insulated Switchgear circuit disconnector gas zone, on the EU Code User's side of that gas zone. The Relevant Transmission Licensee:

				Will design, install and own the busbar protection at [XXXX]kV substation. This shall overlap with the EU Code User's feeder protection. The gas zones at [XXXX]kV substation will be the Relevant Transmission Licensee's responsibility. (*This sentence GIS only)* Shall provide two current transformers type PX-A/X-A *(PX-A E&W, X-A Scotland)* cores in each of the Relevant Transmission Licensee's bays in accordance with TS 3.02.04_RES /SPTS/SHETS exclusively for use by the EU Code User for the protection of their feeder circuits. The EU Code User: Shall design the protection scheme for the Interconnecting Connections at the site once the Construction Programme has commenced. The EU Code User: *(delete the above and use this text if embedded)* To be agreed between the EU Code User and host Distribution Network Operator.
2.	Circuit Breaker Fail Protection	*For NSOB subs, use green text.* *For embedded connections, use the red sentence right at the bottom.* *Use the black text at the top for everything else.* *TO should confirm in the TOCO if this is required.In SPT under 132kV put N/A*	ECC.6.2.2.3.2	The EU Code User: To install circuit breaker fail protection equipment on all EU Code User circuit breakers operating at Supergrid Voltages that interface directly with the National Electricity Transmission System. The EU Code User shall provide Circuit breaker fail back trip facilities to integrate with the Relevant Transmission Licensee's back tripping scheme. Alarms and Indications associated with the Circuit Breaker Fail Scheme must be provided to The Company and the Relevant Transmission Licensee to indicate operation of circuit breaker fail protection. In the event that the Circuit Breaker Fail is an integral function of the Relevant Transmission Licensee's busbar protection scheme, the EU Code User shall provide CT signals, plant status and initiation contacts from their bay(s) to The Company and the Relevant Transmission Licensee. The EU Code User shall accept tripping commands from the Relevant Transmission Licensee's Busbar Protection/Circuit Breaker Fail scheme to the EU Code User's circuit breaker trip systems. All provisions are to be in accordance with TS.3.24.39_RES. *(If NSOB Generator Ownership connection, delete all of the above and use the following:)* The Relevant Transmission Licensee: Shall provide circuit breaker fail protection at [XXXX]kV substation as part of the connection assets. The EU Code User: Shall interface the feeder protection scheme with the Relevant Transmission Licensee's busbar protection/breaker fail protection scheme. Specific interface information shall be confirmed during the detailed design phase.

				The EU Code User: *(delete the above and use this text if embedded)* To be agreed between the EU Code User and host Distribution Network Operator.
3.	Pole Slipping	*Only synchronous plant and compulsory for embedded*	ECC.6.2.2.3.4	Not required by The Company but may be installed if generator wishes to install such protection. The EU Code User: To provide protection type, settings and selection policy to The Company and the Relevant Transmission Licensee for approval only if the EU Code User wishes to install Pole Slipping Protection. The EU Code User: *(delete the above and use the following if embedded)* Shall provide a method of rapidly disconnecting any generating unit following loss of synchronism with the rest of the system. The performance requirements of such measure shall be agreed with The Company.
4.	Fault Disconnection Facilities	*Predominantly direct connect, but if embedded, use red text at the bottom.*		The EU Code User: To make provision for tripping of the generator/transmission transformer circuit breakers by the Relevant Transmission Licensee's protection systems. *For NSOB Generator Ownership connections delete the above and use the following:* The Relevant Transmission Licensee: To make provision for tripping of the circuit breaker at the grid connection point by the EU Code User's protection systems. *(E&W only, TO should advise as per the TOCO in Scotland)* *If Embedded (e.g. BEGAs, BELLAs, LEEMPs etc.) use this red text below and delete the above text:* To be agreed between the EU Code User and the host Distribution Network Operator.
5.	Reactive capability	*Red text applies to type C and D only.* *Not applicable to small BEGAs.*	ECC.6.3.2	The EU Code User: Required to meet the applicable requirements of ECC.6.3.2 of the Grid Code. With all plant in service, each Type C or Type D Power Park Module shall be required to be capable of full Leading Power factor from 100% to 20% of Rated MW output. *this para, power park modules only)*
6.	Frequency Response	*All except small BEGAs*	ECC.6.3.7	The EU Code User: In respect of each of its Type A, Type B, Type C and Type D Power Generating Modules shall be required to satisfy the applicable requirements of ECC.6.3.7.1. In addition, the EU Code User in respect of each of its Type C or D Type Power Generating Modules shall also be required to satisfy the applicable requirements of ECC.6.3.7.2 and ECC.6.3.7.3.

7.	System Restoration Capability	*All*	ECC.6.3.5	The EU Code User: May wish to notify The Company of their ability to provide Anchor Plant Capability or Top Up Restoration Capability and the cost of the service. The Company will then consider whether it wishes to contract with the EU Code User for the provision of an Anchor Plant Capability or Top Up Restoration Capability. Where a Generator provides Anchor Plant Capability or Top Up Restoration Capability to The Company, they will be required to ensure that each Power Generating Module satisfies the applicable requirements of ECC.6.3.5 of the Grid Code in addition to those of an Anchor Restoration Contract or Top Up Restoration Contract. Shall enter into a Local Joint Restoration Plan with The Company and the Relevant Transmission Licensee pursuant to the Grid Code OC9. This Local Joint Restoration Plan will recognise the roles and responsibilities of The Company, the Relevant Transmission Licensee and the EU Code User during a system restoration. *(This para, SPT offers only.)*
8.	Quick Resynchronisation Capability	*All except LEEMPs*	ECC.6.3.5.6	The EU Code User: Generators are not permitted to automatically re-synchronise to the System unless instructed to do so by The Company in accordance with BC2.5.2. Notwithstanding this, Type C and Type D Power Generating Modules shall be capable of satisfying the requirements of ECC.6.3.5.6. The requirements for Houseload Operation including the minimum operating time, shall be agreed between The Company and EU Code User in the detailed design phase which shall be dependent upon the prime mover technology.
9.	Excitation Performance Control Requirements	*Synchronous only – for type B and above only*	ECC.6.3.8.1, ECC.6.3.8.2, ECC.6.3.8.3, ECC.A.6	The EU Code User: Is required to install a continuously acting automatic excitation control system for each Generating Unit as detailed in ECC.6.3.8 and Appendix 6 of the Grid Code Connection conditions. The EU Code User is also required to ensure that the settings as specified in Schedule 4 (Excitation System Parameters) of this Appendix are implemented. In satisfying the requirements of ECC.6.3.2, ECC.6.3.4 and ECC.6.3.8, Generators are permitted to control the terminal voltage of the Onshore Synchronous Generating Unit above 1.0p.u. of rated terminal voltage. If the Generator chooses to operate its Generating Unit in excess of 1.0p.u., they should notify The Company of the maximum terminal voltage set point and the terminal voltage set point resolution (if not continuous) in accordance with PC.A.5.3.2(a). *(This para type C&D only)*
10.	Fault Ride Through	*All except small BEGAs*	ECC.6.3.15	The EU Code User: To meet the requirement of ECC.6.3.15.
11.	Trading Point Electronic Data Transfer (EDT), Control	*All see table for exceptions, API only available to projects <100MW or Aggregations*	ECC.6.5.8 (a) CC.7.9 OC.7 BC.2	The EU Code User: To fulfil the obligations defined in Schedule 1 of this Appendix. Include text below if <100MW If the EU Code User opts to use the API system:

	Points, Control Telephony and Control Point Electronic Dispatch and Logging (EDL)	*of >100 MW are eligible as long as they do not include *single* capacities of more than 100 MW.*	ECC.6.5.2 to ECC.6.5.5 E CC.6.5.8, ECC.6.5.9 and BC.1.4.1 ECC.6.5.8 (b)	The communications between the EU Code User and The Company's Wider-Access API shall utilise a secure internet connection. It is the EU Code User's responsibility to provide and maintain the internet connection. Prior to the commissioning of each API connection, The Company will provide the EU Code User with a detailed inter-operational specification and the relevant IP addresses. The inter-operational specification will describe the specific configuration of the communication between the Power Station and The Company's EDT/EDL (via API) facilities. Subject to future requirements, The Company may require the EU Code User to upgrade to standard (fixed-line) EDT and EDL connectivity and withdraw access to The Company API. The Company will notify the EU Code User 6 months prior to any upgrade requirements. Any upgrade requirements will be published in advance and common to all industry Users.
12.	Control Point	*All except LEEMPs and following GC0134 if under 10MW or aggregated under 50MW and party to the BM, does not need to be manned 24/7 as detailed in CC.6.5*	ECC.7.9	The EU Code User: As required under BC2.9 of the Grid Code, the EU Code User will be required to respond to Emergency Instructions, some examples of which are described in BC.2.9.1. In order to fulfil these requirements, it is envisaged that the EU Code User has the ability to de-energise all their electrical equipment by ensuring it can open circuit breakers remotely and safely from their Control Point without delay and, where applicable, has the ability to open/close its busbar disconnectors at the Grid Entry Point (or User System Entry Point *(if Embedded)*) remotely and safely from their Control Point without delay. For the avoidance of doubt, this functionality is generally required to enable timely restoration of the Transmission System and prevent delays to the return to service of EU Code User's Plant and Apparatus following receipt of such an instruction.
13.	Operational Metering	*All large*	ECC.6.5.6	The EU Code User: To fulfil the obligations defined in Schedule 2 of this Appendix. The operational metering requirements are detailed in TS.3.24.100 (Operational Data Transmission). (*Red text for E&W only*.) (*for SHE-T offers only add text below*) The EU Code User can pass "Operational Metering" data through the SHET SCADA System onto The Company. There are two methods of doing this: (i) Hardwiring signals from the EU Code Users plant to an interface marshalling cubicle/panel – location to be agreed by SHET. The signals will then interface to an SSE RTU or BCU (Bay Control Unit). Where hardwired signals are proposed it is critical that signals are agreed between the EU Code User and The Company at least 1 year before the completion date (stage 1) (ii) A serial DNP3 link to the SHET SCADA System

				Hardwired interfaces are preferred for small signal counts. Hardwired interfaces shall not be used where substation earth mats are not connected together. In these situations fibre optic cables shall be installed by the EU Code User and interface to the SHET substation. The exact details shall be agreed with SHET at the detailed design stage and all fibre optic cables shall be installed to SHET specifications. The exact demarcation points shall be agreed but typically the fibre will terminate in a suitably sited "meet me" chamber external to the SHET substation with adjacent vehicular access. Any method of signal exchange shall be agreed by SHET at least 1 year before the completion date (stage 1). Exact details of the DNP3 link shall be agreed with SHET at the design stage. The EU Code User equipment and interface shall conform to the SHET equipment. This shall include both DNP3 protocol implementations and fibre optic cables and fibre optic serial interface devices (where fibre optic is used). This shall require detailed information exchange in advance (at least 1 year) between the EU Code User and SHET regarding proposed equipment and DNP3 protocol implementation. It shall also require successful testing of the proposed interface and equipment during a Factory Acceptance Test and further Site Acceptance Testing prior to on-site commissioning. Any DNP3 link shall comply with IEEE 1815-2012 -- IEEE Standard for Electric Power Systems Communications-Distributed Network Protocol (DNP3) Any EU Code User systems which comprise Redundant DNP3 systems shall require special measures to ensure that only one system responds at any time and DNP3 event queues are synchronised between systems. Further information is available on request from SHET. The EU Code User: *(delete the above and use this text if embedded – SHE-T only)* To be agreed between the EU Code User and host Distribution Network Operator.
14.	Operational Metering	*Med/small BM participants*		The EU Code User To provide Operational Metering in accordance with ECC.6.4.4 and ECC.6.5.6 of the Grid Code and as detailed in schedule 2 of this Appendix *(Grid Code ref for med BEGAs only)* such that The Company can receive signals of Active Power (MWs), Reactive Power (MVArs) and User System Entry Point voltage (V). The communications between the EU Code User and The Company's data collection facilities shall utilise a secure internet connection. It is the EU Code User's responsibility to provide and maintain the internet connection. The signals shall be transmitted using the IEC 60870-5-104 protocol/MQTT (Message Queuing Telemetry Transport) *(this option for smalls only and once selected cannot be changed)*. The Company can consider the option of an alternative signal protocol upon request from the EU Code User.

				Prior to the commissioning of each Generating Unit, The Company will provide the EU Code User with a detailed inter-operational specification and the relevant IP addresses. The inter-operational specification will describe the specific configuration of the communication between the Power Station and The Company's data collection facilities. In the event that any part of the EU Code User's Operational Metering equipment, including the communications links to The Company's data collection facilities fail, then the EU Code User will be required to repair such equipment within 5 working days of notification of the fault from The Company unless otherwise agreed. The required signals and their parameters are detailed in Schedule 2 of this Appendix.
15.	Operational Metering	*Med/small Non-BM participants*		The EU Code User: To comply with the operational metering requirements in Schedule 2 of this Appendix. In the event that, once the Power Station has commissioned, The EU Code User subsequently wishes to submit Bids and Offers to the Balancing Mechanism (i.e. become Active in the Balancing Mechanism), then the EU Code User should notify The Company as soon as reasonably practicable as full operational metering requirements, which are in addition to those in Schedule 2, will be required.
16.	Fault Recording and Dynamic System Monitoring	*Required from any Type C or Type D Power Generating Module* *Not applicable to small BEGAs.*	ECC.6.6.1	The EU Code User: Is required to fulfil the obligations defined in Schedule 3 of this appendix in respect of all Type C and Type D Power Generating Modules. Any additional requirements or signals necessary for dynamic system monitoring or fault recording shall be agreed between The Company and EU Code User in the detailed design phase.
17.	Frequency Response monitoring	*Required from any Type C or Type D Power Generating Module* *Not applicable to small BEGAs.*	ECC.6.6.2	The EU Code User: To install Frequency Response Monitoring equipment and allow remote access of the data by The Company. The Frequency Response Monitoring requirements are detailed in TS 3.24.95_RES (Frequency Response (Ancillary Services) Monitoring). In the unlikely event that The Company require any additional signals to be monitored over and above those specified in TS.3.24.95_RES, these will be discussed and agreed between The Company and EU Code User in the detailed design phase. In the event that any part of the EU Code User's equipment fails (including the communications routes) up to The Relevant Transmission Licensee's interface, then the EU Code User shall be required to repair the equipment within 5 days of the fault unless otherwise agreed.

<table>
<tr>
<td>18.</td>
<td>Voltage Unbalance</td>
<td>Direct Connect only Scottish TOs will specify in TOCO. NGET to specify if not required in TOCO also</td>
<td>ECC6.1.5 (b)
ECC6.1.6</td>
<td><u>The EU Code User:</u>
To provide Voltage Unbalance Assessment information as specified in PC.4.4.1, PC.4.4.2, PC.4.5, PC.A.4.7 and DRC.6.1.5 Schedule 5, of the Grid Code.

<u>The Relevant Transmission Licensee:</u>
To carry out voltage unbalance assessment in accordance with ECC.6.1.5(b) and ECC.6.1.6. Following the assessment, The Company (upon advice from the Relevant Transmission Licensee) will (where applicable) specify to the EU Code User (by written notice), the negative phase sequence current limits to which the EU Code User will comply.</td>
</tr>
<tr>
<td>19.</td>
<td>Electromagnetic Transients, Voltage Fluctuations and Transformer Energisation</td>
<td>Direct Connect only. Scottish TOs will specify in TOCO. NGET to specify if not required in TOCO also</td>
<td>ECC.6.1.7 (a)
ECC.6.1.7 (b)</td>
<td><u>The EU Code User:</u>
To minimise the probability and severity of electromagnetic voltage transients or transformer inrush at the Grid Entry Point which may occur when the EU Code User's Plant and Apparatus, Generating Unit or any material subsystem is connected to or disconnected from the National Electricity Transmission System.

The EU Code User shall provide The Company (for onward transmission to the Relevant Transmission Licensee) with details of such measures and an assessment of the predicted probability and severity of such transients or transformer inrush. In the event that The Company/Relevant Transmission Licensee needs to undertake transient overvoltage assessments or voltage assessment studies, the EU Code User will be required to provide the data required under PC.A.6.2.1 or PC.A.6.5 of the Grid Code.

For connections below 132kV use the above paragraph but include the following paragraph as well

it is expected that the EU Code User will need to carry out dynamic studies to demonstrate compliance against ECC.6.1.7(a) and ECC.6.1.7(b). Should the EU Code User be able to demonstrate compliance via an alternative study type, then the methodology for such study must be agreed with The Company and the Relevant Transmission Licensee beforehand</td>
</tr>
<tr>
<td>20.</td>
<td>Short Circuit Levels</td>
<td>Direct connect and over 132kV E&W only</td>
<td></td>
<td><u>The EU Code User</u>:
The EU Code User must continue to operate satisfactorily and keep fundamental frequency over-voltages to within the limit specified under ‘AC System Voltage Variations,’ using minimum fault levels as described in the Table 1 below:
<table>
<tr><th>SQSS Condition</th><th>3-phase Sub-Transient (kA)</th><th>1-phase sub-transient (kA)</th><th>Purpose
(It is recommended the relevant fault levels are used for the following purposes)</th></tr>
<tr><td>Minimum fault level</td><td>TBC</td><td>TBC</td><td>1- Protection settings with additional appropriate safety margins.</td></tr>
</table>
</td>
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</table>

<table>
<tr>
<td></td>
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<td>
<table>
<tr><td></td><td></td><td></td><td>2- Electromagnetic transient study in relation to ECC.6.1.7(a) and (b) and TOV (TGN 288).(E&W only)
3- Any study in relation to unbalance.</td></tr>
<tr><td>Post fault minimum fault level</td><td>TBC</td><td>TBC</td><td>1- Fault ride through
2- Transient active and reactive power exchange studies
3- For SSTI and control interaction studies the part of network around the point-of-interest is usually modelled. Post fault minimum fault level, which represent a N-1-D condition on a summer minimum scenario should be included in the study cases.</td></tr>
</table>
Table 1
Please note, to allow for any uncertainty concerning factors that could influence the minimum fault level to be mitigated, such as network changes, system topology and performance as well as generation despatch, the values in Table 1 will be provided in the detailed design stage as defined in PC.A.8.

(Note:- Under this condition the 3 phase short circuit fault level shall be the N-3 condition. For multi node sites ensure the minimum fault level is quoted for both Node 1 and Node 2).

(Note:- This information shall be provided by the Scottish TOs in the TOCO. If no information is provided the following text should be used instead of the above paragraph).

The Company upon receiving information form the Relevant Transmission Licensee shall notify the EU Code User of the minimum three phase fault levels at the [XXXX]kV Substation busbar under extreme system conditions. (Scotland only)
</td>
</tr>
<tr>
<td>21.</td>
<td>AC System Voltage Variations</td>
<td>Direct Connect only</td>
<td>ECC.6.1.4</td>
<td>(E&W use the top 2 paragraphs, and delete the 1 at the bottom:)
The EU Code User:
In addition to withstanding the requirements of ECC.6.1.4 of the Grid Code, the EU Code User’s plant and apparatus shall also be capable of withstanding typical fundamental frequency temporary overvoltages that may occur on the onshore transmission system and should not produce, by means of their equipment switching or otherwise, TOVs exceeding the limits stated in the TGN (E)288 – (version at date of offer signature) which is available from the Relevant Transmission Licensee upon request.</td>
</tr>
</table>

				Detailed requirements in relation to this study can be agreed with the Relevant Transmission Licensee at a time convenient to the EU Code User. The results of this study must be provided to the Relevant Transmission Licensee by the date defined in the Appendix J. For connections below 132kV use the above paragraph but include the following paragraph as well It is expected that the EU Code User will need to carry out dynamic studies to demonstrate compliance against the requirements of TGN (E)288. Should the EU Code User be able to demonstrate compliance via an alternative study type, then the methodology for such study must be agreed with The Company and the Relevant Transmission Licensee beforehand. *(Scotland delete the above and use the following:)* The EU Code User: In addition to withstanding the requirements of ECC.6.1.4 of the Grid Code, the EU Code User's plant and apparatus shall also be capable of withstanding typical fundamental frequency temporary overvoltages that may occur on the onshore transmission system.
22.	Harmonic Performance	*Scotland only Direct connect synchronous only, if required. Only if it is a variable speed drive machine. Use this and delete the 3 below*	ECC.6.1.5	The Company (in collaboration with the Relevant Transmission Licensee): The Company (upon advice from the Relevant Transmission Licensee) shall specify to the EU Code User by written notice, the harmonic voltage distortion or harmonic current emission limits (as appropriate), in conjunction with harmonic impedance loci and background levels by the date specified in Appendix J of the Construction Agreement unless otherwise agreed between The Company, the Relevant Transmission Licensee and the EU Code User/date to be agreed with The Company, the Relevant Transmission Licensee and the EU Code User*(use to be agreed for Scottish agreements)*. The specification of the above limits shall be prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. The EU Code User: The EU Code User shall comply with the limits specified by The Company (in collaboration with the Relevant Transmission Licensee). The EU Code User shall undertake Harmonic voltage distortion assessments in accordance with Grid Code Conditions ECC.6.1.5(a). Any inter-harmonic component produced by the EU Code User's equipment shall be determined in accordance with relevant sections in ER G5/5. If the predicted level of inter-harmonic distortion is below 0.1%, no further assessment is required. If the inter-harmonic distortion is above 0.1%, the EU Code User shall inform The Company, The Company will then (in consultation with the Relevant Transmission Licensee) specify inter-harmonic distortion limits to the EU Code User. The timeframe for provision of inter-harmonic distortion limits shall be agreed between The Company, the Relevant Transmission Licensee and the EU Code User. The EU Code User will provide The Company (for onward transmission to the Relevant Transmission Licensee) with Harmonic Assessment information (as specified in PC.4.4.2, PC.4.5, PC.A.5.4.3.4, DRC.6.1.1 Schedule 1

				and DRC.6.1.5 Schedule 5 of the Grid Code) and also, in accordance with ER G5/5, submit a report to confirm compliance with limits specified (including inter-harmonic distortion) by the date specified in Appendix J/date to be agreed with The Company, the Relevant Transmission Licensee and the EU Code User *(use to be agreed for Scottish agreements)*
23.	Harmonic Performance	*Direct connect Scotland non-sync only. Delete above and below and use this text in red Scottish TOs to specify in TOCO.*	ECC.6.1.5 (b) ECC.6.1.6	The Company (in collaboration with the Relevant Transmission Licensee): The Company (upon advice from the Relevant Transmission Licensee) shall specify to the EU Code User by written notice, the harmonic voltage distortion or harmonic current emission limits (as appropriate), in conjunction with harmonic impedance loci and background levels by the date specified in Appendix J of the Construction Agreement/to be agreed (*use to be agreed in Scottish agreements)* unless otherwise agreed between The Company, the Relevant Transmission Licensee and the EU Code User. The specification of the above limits shall be prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. The EU Code User: The EU Code User shall comply with the limits specified by The Company (in collaboration with the Relevant Transmission Licensee). The EU Code User shall undertake Harmonic voltage distortion assessments in accordance with Grid Code Conditions ECC.6.1.5(a). Any inter-harmonic component produced by the EU Code User's equipment shall be determined in accordance with relevant sections in ER G5/5. If the predicted level of inter-harmonic distortion is below 0.1%, no further assessment is required. If the inter-harmonic distortion is above 0.1%, the EU Code User shall inform The Company, The Company will then (in consultation with the Relevant Transmission Licensee) specify inter-harmonic distortion limits to the EU Code User. The timeframe for provision of inter-harmonic distortion limits shall be agreed between The Company, the Relevant Transmission Licensee and the EU Code User. The EU Code User will provide The Company (for onward transmission to the Relevant Transmission Licensee) with Harmonic Assessment information (as specified in PC.4.4.2, PC.4.5, PC.A.5.4.3.4, DRC.6.1.1 Schedule 1 and DRC.6.1.5 Schedule 5 of the Grid Code) and also, in accordance with ER G5/5, submit a report to confirm compliance with limits specified (including inter-harmonic distortion) by the date specified in Appendix J/date to be agreed with The Company, the Relevant Transmission Licensee and the EU Code User *(use to be agreed for Scottish agreements)*
24.	Harmonic Performance	*E&W direct connect only and non-sync only unless sync with variable speed drive*		Relevant Transmission Licensee: The Company (upon advice from the Relevant Transmission Licensee) shall specify to the EU Code User, the harmonic voltage distortion or harmonic current emission limits (as appropriate), in conjunction with harmonic impedance loci and background levels. The specification of the above limits shall be prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. The harmonic limits and loci for this connection shall be provided in Schedule 4 *In the event that the generator is a synchronous machine, this reference should be changed to Schedule 5 as schedule 4 will be used for*

				Excitation System Performance of this Appendix F5 by the date specified in Appendix J unless otherwise agreed between The Company, the Relevant Transmission Licensee and the EU Code User. The EU Code User: The EU Code User shall comply with the limits specified by The Company (in collaboration with the Relevant Transmission Licensee). The EU Code User shall undertake Harmonic voltage distortion assessments in accordance with Grid Code Conditions ECC.6.1.5(a). Any inter-harmonic component produced by the EU Code User's equipment shall be determined in accordance with relevant sections in ER G5/5. If the predicted level of inter-harmonic distortion is below 0.1%, no further assessment is required. If the inter-harmonic distortion is above 0.1%, the EU Code User shall inform The Company, The Company will then (in consultation with the Relevant Transmission Licensee) specify inter-harmonic distortion limits to the EU Code User. The timeframe for provision of inter-harmonic distortion limits shall be agreed between The Company, the Relevant Transmission Licensee and the EU Code User. The EU Code User will provide The Company (for onward transmission to the Relevant Transmission Licensee) with Harmonic Assessment information (as specified in PC.4.4.2, PC.4.5, PC.A.5.4.3.4, DRC.6.1.1 Schedule 1 and DRC.6.1.5 Schedule 5 of the Grid Code) and also, in accordance with ER G5/5, submit a report to confirm compliance with limits specified (including inter-harmonic distortion) by the date specified in Appendix J of the Construction Agreement.
25.	Harmonic Performance	*Non-sync E&W tertiaries only, delete the 2 above and use only this section*	ECC.6.1.5	*(For tertiary connections with total cable lengths (13+33kV) 200m or less and connection point voltages of 33kV, use the following sentence and delete the second paragraph. Note that in this case the FE does not need to provide a TOJ clause for NGET providing the harmonics data however as per the text further down a date should be included for The User to provide the harmonics compliance report).* The harmonic limits and loci for this connection are provided in Schedule 5 of this Appendix F5. The specification of the above limits has been prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. *(For tertiary connections with total cable lengths (13+33kV) greater than 200m, or connections at voltages at 13kV (i.e. without a transformer) (or other non-33kV POC), use the following paragraph and delete the sentence above. Note that in this case the FE should provide a TOJ clause for NGET providing the harmonics data as well as a date for The User to provide the harmonics compliance report). Because it is not relevant, Schedule 5 should also be deleted in this case.* The Relevant Transmission Licensee: The Company (upon advice from the Relevant Transmission Licensee) shall specify to the EU Code User by written notice, the harmonic voltage distortion or harmonic current emission limits (as appropriate), in conjunction

				with harmonic impedance loci and background levels by the date specified in Appendix J of the Construction Agreement unless otherwise agreed between The Company, the Relevant Transmission Licensee and the EU Code User. The specification of the above limits shall be prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. The EU Code User: The EU Code User shall comply with the limits specified by The Company (in collaboration with the Relevant Transmission Licensee). The EU Code User shall undertake Harmonic voltage distortion assessments in accordance with Grid Code Conditions ECC.6.1.5(a). Any inter-harmonic component produced by the EU Code User's equipment shall be determined in accordance with relevant sections in ER G5/5. If the predicted level of inter-harmonic distortion is below 0.1%, no further assessment is required. If the inter-harmonic distortion is above 0.1%, the EU Code User shall inform The Company, who will then (in consultation with the Relevant Transmission Licensee) specify inter-harmonic distortion limits to the EU Code User. The timeframe for provision of inter-harmonic distortion limits shall be agreed between The Company, the Relevant Transmission Licensee and the EU Code User. The EU Code User will provide The Company (for onward transmission to the Relevant Transmission Licensee) with Harmonic Assessment information (as specified in PC.4.4.2, PC.4.5, PC.A.5.4.3.4, DRC.6.1.1 Schedule 1 and DRC.6.1.5 Schedule 5 of the Grid Code) and also, in accordance with ER G5/5, submit a report to confirm compliance with limits specified (including inter-harmonic distortion) by the date specified in Appendix J of the Construction Agreement. Note: when providing harmonic emissions data for equipment, the EU Code User is required to provide details of any emissions at inter-harmonic frequencies. If the EU Code User subsequently notifies The Company and the Relevant Transmission Licensee of any changes to such data, The Company and the Relevant Transmission Licensee reserves the right to amend the limits and to issue revised limits to the EU Code User following any revised Voltage Waveform Quality Assessment.
26.	Paralleling	*Direct Connect only*		The EU Code User: To ensure there is no paralleling of The National Electricity Transmission System through the EU Code User's System.
27.	Safety and Operational Interlocking	*ALL*		The EU Code User: Electrical and mechanical interlocking to be provided by the EU Code User in accordance with TS.3.01.01_RES/SPTS/SHETS. *(For non-standard Ownership Boundary Connections delete the above and use the following:)* The Relevant Transmission Licensee:

				To provide electrical and mechanical interlocking. Any additional requirements for safety and operational interlocking at the Grid Entry Point shall be agreed between the EU Code User and the Relevant Transmission Licensee in the detailed design phase. The EU Code User: *(if embedded, delete above and use this text)* To agree electrical and mechanical interlocking with the Relevant Network Operator.
28.	Earthing Facility	*Predominantly Direct Connect only. To be arranged with NO in Scotland. For embedded see last para. Use the cyan text for tertiaries.*		The Relevant Transmission Licensee: To provide two points within its substation(s) to facilitate any bonding with the EU Code User's site, if required. All earth mats on the EU Code User site(s) and the Relevant Transmission Licensee's site(s) where these are adjacent may be bonded together. The EU Code User: To carry out an earthing survey of their sites prior to construction of the EU Code User's Plant and Apparatus. The earthing system is to be designed to withstand a short circuit current of [XX kA for YY seconds] at [XXXX]kV substation. *(63kA for 1 second at 400kV substations, 40kA for 1 second at 275kV substations and 40kA for 3 seconds at 132kV substations) (Note this will depend on connection voltage and TO area).* *(For a tertiary connection, delete the second sentence in the paragraph above, and include the below 2 paragraphs instead):* Should the earth mat of the EU Code User's site be bonded to the earth mat of the Relevant Transmission Licensee site, then the earthing system is to be designed to withstand a short circuit current of [XX kA for YY seconds] at [XXXX]kV substation. If the earth mat of the EU Code Users site is not bonded to the earth mat of the Relevant Transmission Licensee site, then the earthing system is to be designed to withstand a short circuit current of [25kA for 3 seconds at the 33kV substation.] *(Verify rating with TOCO.)* The EU Code User shall ensure that its Plant and Apparatus is designed and installed such that the rise of earth potential (ROEP) at [XXXX]kV substation conforms to the touch, step and transfer voltage limits which are defined in ENA TS 41 – 24. Where intertripping (second main protection) is required to open circuit breakers, the overall fault clearance time shall not be more than [XXXX]ms at [XXXX]kV substations. *140ms at 400kV substations, 160ms at 275kV substations and 180ms at 132kV substations (Note this will depend on connection voltage).* The EU Code User's earthing system design review shall take the Relevant Transmission Licensee's earthing system design into account and the EU Code User shall collaborate with the Relevant Transmission Licensee to ensure that compliance has been demonstrated at the Grid Entry Point which also mitigates 3rd party impact as required. The earthing system at [XXXX]kV substation shall be designed to comply with ESQCR 2002 and BS EN50522.

				(For Generator NS – Ownership Boundary Connections delete the above and use the following:) The Relevant Transmission Licensee: All earth mats on the EU Code User site(s) and the Relevant Transmission Licensee's site(s) where these are adjacent may be bonded together. The Relevant Transmission Licensee's site earth mats can be bonded to the EU Code User's site earth mat. The Relevant Transmission Licensee will provide two points within its substation to facilitate this bonding. Should any EU Code User's transformers be connected at the Grid Entry Point, these are to have Star connected HV windings with the star point solidly earthed. The EU Code User: The EU Code User shall provide details of its cable earthing design in the detailed design phase. The Relevant Transmission Licensee would expect that the EU Code User cable earthing design shall be designed such that there shall be no risk resulting from transferred potential between these sites. The EU Code User is to provide studies which demonstrate that under fault and normal operation, no interference to the Relevant Transmission Licensee or other interfacing EU Code Users protection and control facilities at [XXXX]kV substation arise from the design of the EU Code User's earthing systems. The EU Code User shall carry out an earthing survey of their sites prior to construction of the EU Code User's Plant and Apparatus. The earthing system is to be designed to withstand a short circuit current of [XX kA for YY seconds] at [XXXX]kV substation. *(63kA for 1 second at 400kV substations, 40kA for 1 second at 275kV substations and 40kA for 3 seconds at 132kV substations) (Note this will depend on connection voltage).* The EU Code User shall ensure that its Plant and Apparatus is designed and installed such that the rise of earth potential (ROEP) at [XXXX]kV substation conforms to the touch, step and transfer voltage limits which are defined in ENA TS 41 – 24. Where intertripping is required to open circuit breakers, the overall fault clearance time shall not be more than [XXXX]ms at [XXXX]kV. *140ms at 400kV substations, 160ms at 275kV substations and 180ms at 132kV substations (Note this will depend on connection voltage).* The EU Code User's earthing system design review shall take the Relevant Transmission Licensee's earthing system design into account and the EU Code User shall collaborate with the Relevant Transmission Licensee to ensure that compliance has been demonstrated at the Grid Entry Point and mitigation of 3rd party impact as required. It should also be noted that the earthing system at [XXXX]kV substation shall be designed to comply with ESQCR 2002 and BS EN50522. The EU Code User: *(if embedded, delete above and use this text)* To agree the Earthing Requirements with the Relevant Network Operator and confirm to The Company prior to energisation. These shall be determined by the EU Code User not to exceed statutory limits.

29.	Cable Interfacing Arrangements	*NSOB Generator connection Boundaries only where there is a cable connection*		The EU Code User: Shall declare to the Relevant Transmission Licensee the IEC cable specification they intend to employ. This will enable the Relevant Transmission Licensee to determine the switchgear requirements at the cable sealing end. Any additional requirements either on the cable or any switchgear relating to the cable sealing end shall be discussed and agreed with the EU Code User in the detailed design phase.
30.	Compliance Testing	*All*		The EU Code User: To demonstrate compliance with the requirements of the Grid Code.
31.	Settlement Metering	*All*	ECC.6.2.2.3.5	The EU Code User: To provide CTs/VTs that comply with the relevant metering Code of Practice required for Settlement. To provide the Settlement Meters and register compliant items of Metering Equipment for Settlement purposes. All of the above to be completed prior to energisation and in accordance with the Balancing and Settlement Code (BSC). *For Scottish embedded use the above text* *and Scottish direct connections use the text below* *(for NSOB Generator Connection Boundaries or when the customer requests the TO to install the settlement metering delete the above and use the following;)* The Relevant Transmission Licensee: Will provide Current Transformers and Voltage Transformers that comply with the relevant metering Code of Practice required for Settlement under the Balancing and Settlement Code (BSC). The EU Code User: Shall be responsible for the provision of the Settlement Meters and registering compliant items of Metering Equipment for Settlement purposes, in accordance with the BSC and related procedures, within the relevant timescales and prior to energisation of the circuit. The EU Code User shall ensure that the Settlement Metering shall be compatible with all interfacing equipment installed at [XXXX]kV substation.
32.	Loss of Mains Protection	*Embedded only*		The EU Code User: If required by the host Distribution Network Operator, loss of mains protection to be provided by a means not susceptible to spurious or nuisance tripping. The EU Code User to discuss and agree with The Company, the type, settings and philosophy used in any protection scheme.
33.	Site Specific HV	*Only to be included if*		The EU Code User

	equipment requirements	*circuit breaker ratings at site are close to the limit, In Scottish agreements this should only be included if specified in the TOCO.*		In view of the operating time assumptions and the generation concentrations around the connection site, an atypical circuit breaker capability specification may be required to ensure the EU Code User's equipment operates within its proven capability. All EU Code User's bay HV equipment needs to continue to conform to the RES noting that the studied DC component of fault duty upon the switchgear is such that a DC time constant of [XXXX] ms is observed at time of break, with fault levels at the connection site busbar now standing at [XXXX] kA RMS break for a single phase-ground fault. Any equipment installed needs to be rated to withstand levels observed in the planning studies. As a minimum the EU Code User's HV bay equipment shall be rated to match the Relevant Transmission Licensee's existing (*if there are known plans to uprate the substation or planned asset replacement works on site which will increase switchgear ratings include National Grid's planned CB rating information*) HV substation circuit breaker ratings. The Relevant Transmission Licensee's existing substation equipment is rated to *(The TO to advise on the existing nominal substation switch gear ratings here -)* [XXXX]kA RMS break for a three phase fault and - [XXXX] kA RMS single phase-ground break at a DC time constant of some [XXXX]ms.
34.	Frequency and Time Recording	*Critical sites in Scotland only*		The EU Code User: To provide and install Frequency and Time Recording Equipment to monitor the frequency at the EU Code User's site and provide communication facilities of the signals to [XXXX]kV Transmission Substation. The Relevant Transmission Licensee: To install the communications channels to [XXXX]kV Transmission Substation to access the Frequency and Time recording signals provided by the EU Code User. The functionality, performance, availability, accuracy, dependability, security, configuration, delivery point, interfacing arrangements, protocol and repair times of the equipment generating and supplying the Frequency and Time Measurement signals (ie. the monitors and communication links), to the Transmission Site at [XXXX]kV substation shall be agreed with The Company and Relevant Transmission Licensee at least 12 months before the Completion Date (Stage 1).
35.	Design Maintenance and Coordination Requirements	*GIS connections only*		The EU Code User: Shall ensure that all its Plant and Apparatus associated with the Transmission site at [XXXX]kV substation is tested and maintained adequately for the purpose for which it is intended and to ensure that it does not pose a threat to the safely of any Transmission Plant, Apparatus or personnel on the Transmission site. The Company and the Relevant Transmission Licensee will have the right to inspect the test results and maintenance records relating to such Plant and Apparatus at any time. This right will extend to the Plant and Apparatus that is directly associated with the Relevant Transmission Licensee's protection and EU Code User's assets at [XXXX]kV substation.

				(The following paragraph is only for offers that include an operational intertrip, so delete this paragraph if no operational intertrip.) It is also the EU Code User's responsibility to test and maintain equipment associated with the operational intertripping scheme from the marshalling cubicle (referred to in F3 section 1) at [XXXX[kV substation to the EU Code User's Power Station. The Company and the Relevant Transmission Licensee will also have the right to inspect test results and maintenance records associated with this equipment at both the [XXXX]kV substation and the Power Station site.
36.	RMS Model Requirement	*All*	PC.A.9	The EU Code User: Is required to satisfy the requirements of PC.A.9. Please note the following: PowerFactory RMS model(s): This includes model(s) and any associated set up script(s) that form part of the model delivery to The Company and should be compliant with PC.A.5 and PC.A.9. Any set up scripts should be compatible with the PowerFactory network used by The Company. Also, the RMS model shall be capable of operating with sufficient accuracy at an integration time step of 10ms. PowerFactory version: Model(s) to be delivered in a version of PowerFactory to be agreed with The Company. After the PowerFactory model is provided, the model validation report which compares results against simulation results of the PowerFactory model and FAT results should be submitted. The validation should be carried out at a 10ms integration time step. Specification for the model to be agreed with The Company and Relevant Transmission Licensee of all EU Code User's plant to enable the following studies: Transient Analysis studies – electromechanical. The model and the validation report will be assessed by The Company and the Relevant Transmission Licensee. An updated version of the model and validation report is required to be submitted to take into account any issues identified by The Company and the Relevant Transmission Licensee and any updates that are identified during commissioning.

37.	EMT Model Requirement	*All except small/med embedded*	PC.A.6.1.3 PC.A.9 PC.A.6.7	The EU Code User: Is required to provide the detailed EMT model for the EU Code User's Plant and Apparatus. After the EMT model is provided, the equipment model validation report which compares results against simulation result of EMT model and equipment FAT results should be submitted. PSCAD model(s): This includes model(s) and any associated set up script(s) that form part of the model delivery to The Company and should be compliant with PC.A.9. Any set up scripts should be compatible with the PSCAD network used by The Company. PSCAD version: Specification for the model (including time step) should be agreed in advance between The Company in consultation with Relevant Transmission Licensee and the EU Code User. The model and the validation report will be assessed by The Company and the Relevant Transmission Licensee. An updated version of the model and validation report is required to be submitted to take into account any issues identified by The Company and the Relevant Transmission Licensee and any updates that are identified during commissioning. Please note: A detailed (EMT Encrypted model) is a model having the same source code loaded in the actual plant controllers, which defines the plant control philosophy and logic. Additional guidance on EMT model is also published on The Company website. https://www.neso.energy/industry-information/connections/compliance-process#Compliance-documents Document title: Guidance for EMT Models V2.0 Sep 2025
38.	Dynamic Performance and Interactions Study Requirements	*(non-sync and direct connect only, TO to advise if studies required)*	ECC.6.1.9 ECC.6.1.10 ECC.6.3.17.1.5 ECC.6.3.17.2	The EU Code User: Is required to satisfy the requirements of PC.A.6.1.3 ECC.6.3.17.2 and ECC.6.3.17.1.5 and assist The Company to ensure compliance with ECC.6.1.9, ECC.6.1.10. To ensure the EU Code User's Plant and Apparatus including any power electronic converters and any control systems do not cause negatively or lightly damped resonances or interactions on the National Electricity Transmission System (NETS). To adequately design the control system to avoid instability if there is a risk of the following phenomena:

				• Sub-synchronous oscillations due to interactions between the EU Code User's Plant and Apparatus and the NETS. • Control interaction between the EU Code User's Plant and Apparatus, network and/or any plant directly or indirectly connected to the NETS. The EU Code User is required to submit detailed studies to demonstrate that any such oscillations or control interactions are appropriately damped both in the sub-synchronous and super-synchronous frequency ranges – (1Hz-49Hz for sub-synchronous and >50Hz to 500Hz for super- synchronous). The results of studies must be provided to The Company and the Relevant Transmission Licensee by the date defined in the Appendix J/date to be agreed with The Company, the Relevant Transmission Licensee and the EU Code User. (*use to be agreed in Scottish agreements)* The Company To outline the detailed requirements and the extent of the studies to be performed, and the criteria to demonstrate compliance with (depending on the static and dynamic models of the transmission network) other relevant Users before the Completion date.
39.	Sub-synchronous Resonance	*All, except if red section in DPI applies. small BEGAs to be decided following assessment by TO*	ECC.6.1.9 ECC.6.1.10	The EU Code User: Shall supply each Generating Unit's mechanical parameters and mechanical frequencies in accordance with PC.A.5.3.2(g) of the Grid Code and to assess the risk of Sub-Synchronous Resonance and related conditions to ensure that no existing or new modes of interaction are present, or ensure where such modes occur they are positively damped. *(Synchronous only)* The EU Code User shall agree the details with The Company and the Relevant Transmission Licensee of this/the assessment of existing and new modes of interaction *(use second option for PPMs)* during the detailed design phase. The Company (in coordination with the Relevant Transmission Licensee) reserves the right to review the nature of any mitigation measures presented and will require models to be provided to represent the effect of any applicable design measures to mitigate the risk. *(red text below type C&D only)* The Relevant Transmission Licensee: The Relevant Transmission Licensee (in coordination with The Company) may specify to the EU Code User a set of characteristics depicting the electrical damping *(synch)*/ the network resistance and reactance *(PPM)* as seen by the EU Code User's Generating Unit(s)/Power park Module(s) are expected to experience over the sub-synchronous frequency range. The EU Code User shall inform The Company and the Relevant Transmission Licensee of any Sub-Synchronous Oscillations that it believes to be insufficiently damped ("Unacceptable Sub-Synchronous Oscillations.")

				Where a risk of Unacceptable Sub-Synchronous Oscillations has been identified, the EU Code User and The Company (upon advice from the Relevant Transmission Licensee) shall agree the site specific requirements and the works, including any Transmission Reinforcement Works and/or EU Code User Works, required to ensure that all Sub-Synchronous Oscillations are sufficiently damped. Neither the EU Code User, The Company, nor the Relevant Transmission Licensee shall unreasonably withhold their agreement to these works. The Company (upon advice from the Relevant Transmission Licensee) shall provide the EU Code User with an updated set of electrical damping *(synch)*/ network resistance and reactance *(PPM)* characteristics reflecting the effect of the agreed Transmission Reinforcement Works. The Company and the Relevant Transmission Licensee reserve the rights to review the designs and request the models of any measures the EU Code User implements in order to prevent Unacceptable Sub-Synchronous Oscillations. Where necessary, The Company may also require that the EU Code User to install Sub-Synchronous Oscillations monitoring equipment. There is no requirement on the EU Code User to install any Sub-Synchronous Oscillations protection.
40.	All of the below	*PPM only*		
41.	Voltage Control Performance Requirements	*All PPMs except small BEGAs*	ECC.6.3.8.4 and ECC.A.7	The EU Code User: To install a continuously acting automatic control system to provide control of the voltage at the Grid Entry Point *(or EU Code User System Entry Point if embedded)* as detailed in ECC.6.3.8.4 of the Grid Code. The performance requirements of this control system are detailed in Appendix E7 of the Grid Code Connection Conditions. To declare to The Company, the ability of each Power Park Module to contribute to voltage control below 20% of Rated MW output. As a minimum and as specified in ECC.6.3.8.4.1 of the Grid Code, if voltage control is not being provided below 20% of Rated MW output, the EU Code User shall ensure that the control system of each Power Park Module shall be designed to ensure a smooth transition between the shaded area and the non-shaded area in Figure ECC.6.3.2.4(c) of the Grid Code. For the avoidance of doubt each Power Generating Module control system is not required to be fitted with Reactive Power Control or Power Factor Control. If such facilities have been installed within the voltage control system they should be disabled.
42.	Power Oscillation Damping	*(Guidance is within box, otherwise it's*	BC.2.11.2	*(PSS **is** required if: Cat. D and it is synchronous – **so remove this row.*** *For PPMs, remove this para if SO or TO studies state that PSS **is** required.* *Synchronous cat B or C, use 2nd para wording if TO or SO studies require a PSS.* *PSS is **not** required for small size/cat A connections.*

		a bit difficult to read.)		*Embedded: PSS only required if TO/DNO studies determine this requirement. Use 2nd para if studies say PSS required.)* The EU Code User: There is no requirement for the voltage control system to be fitted with a Power System Stabiliser (PSS). However, if the Generator chooses to install a PSS within the Power Park Module voltage control system, its settings and performance shall be agreed with The Company and the Relevant Transmission Licensee and commissioned in accordance with BC.2.11.2 of the Grid Code. The Company (in collaboration with the Relevant Transmission Licensee): The Company may define requirements for design of the damping control by a date defined in the Appendix J of the construction agreement/date to be agreed with The Company, the Relevant Transmission Licensee and the EU Code User *(use to be agreed for Scottish agreements)*. Studies have determined that a Power System Stabiliser (PSS) is required for this connection. The settings and performance of the PSS shall be agreed with The Company and the Relevant Transmission Licensee and commissioned in accordance with BC.2.11.2 of the Grid Code. *(Use this para for cat B or C synchronous, if TO or DNO studies determine that a PSS is required.)*
43.	Reactive Power Limiters	*Only if required and specified in the TOCO.*		
44.	Power Quality Monitoring	*Direct connect only. The TO will specify in the TOCO if Quality of Supply Monitoring is required.*		The EU Code User: To provide three phase voltage transducers of suitable accuracy which are appropriately sited at the Point of Common Coupling to enable continuous power quality voltage monitoring whether or not the Power Park Module is energised. Voltage transducers shall be of Capacitor Voltage (CVT) type. The CVT shall be equipped with high current CT (HCCT) and low current CT (LCCT). Primary windings of HCCT and LCCT shall be connected to earth connections of the low voltage capacitor unit and electromagnetic unit (EMU), respectively. The secondary wiring of HCCT and LCCT shall be connected via cable to a separate terminal box which houses the signal conditioning module (SCM). This electronic module converts the signals to an output suitable for Quality of Supply Measurements. To provide three phase current transducers of suitable accuracy on the EU Code User's feeders at the Relevant Transmission Licensee's [XXXX]kV substation at the Grid Entry Point to enable continuous power quality current monitoring. The current transducers on the EU Code User's feeders shall be sited such that the monitored currents include any contribution from reactive power compensation and/or harmonic mitigation equipment.

				The transducer is required to meet TS 3.02.04_RES (Current Transformers for Protection and General Use). A current transducer is suitable for power quality monitoring if it is also compliant with IEC 61869-1 **and** IEC 61869-2. The EU Code User to provide the output signal of these voltage and current transducers to the Relevant Transmission Licensee. The Relevant Transmission Licensee: To install permanent, Class A power quality monitors as defined in IEC 61000-4-30 at the Grid Entry Point in order to check compliance against the specified limits. *(for NSOB Generator Connections delete all of the above and replace with the following:)* The Relevant Transmission Licensee: To provide three phase voltage transducers of suitable accuracy which are appropriately sited at the Point of Common Coupling to enable continuous power quality voltage monitoring whether or not the Power Park Module is energised. *(The following para to be included for all, irrespective of GIS arrangements:)* To undertake a four week period (unless otherwise agreed) of continuous power quality voltage measurements using the above facilities immediately prior to the energisation of the EU Code User's feeders to establish a baseline for compliance with the Grid Code. Continuous power quality monitoring shall then be performed during and after commissioning.
45.	Power Quality Monitoring	*Non-sync Tertiaries only, delete if not (E&W only)*		Relevant Transmission Licensee To provide three phase voltage transducers of suitable accuracy which are appropriately sited at the Grid Entry Point alongside suitable current transducers to enable continuous power quality voltage monitoring whether or not the EU Code User's Plant and Apparatus is energised. The current transducers will be sited such that the monitored currents include any contribution from reactive power compensation and/or harmonic mitigation equipment owned by the EU Code User. At 13kV and 33kV it is expected that standard protection or metering CTs and VTs would provide sufficient accuracy. Note: It is envisaged that the first few connections of this type will be equipped with a power quality monitor that is permanently installed, to provide continuous ongoing measurements. Subsequent connections of this type may be more efficiently managed using temporary power quality monitors, connected as required (after the power quality performance & and associated risks of this technology are better understood.) To install permanent, Class A power quality monitor as defined in IEC 61000-4-30 at the Grid Entry Point in order to check compliance against the specified limits. To undertake a four week period (unless otherwise agreed) of continuous power quality voltage measurements using the above facilities immediately prior to the energisation of the EU COde User's feeders to establish a baseline for compliance with the Grid Code. Continuous power quality monitoring shall then be performed during and after commissioning.

				The EU Code User Shall provide one Instrument Class 5P 20 30VA Current Transformer core in each of the EU Code User's bays in accordance with TS 3.02.04_RES exclusively for use by the Relevant Transmission Licensee for the power quality monitoring of the Interconnecting Connections.
46.	Switching Groups	*All PPMs*	PC.A.3.2.2 (k) PC.A.3.2.4 OC2.4.2.1 (f)	The EU Code User: To notify The Company of any change to the number, type or configuration of Power Park Units within each Power Park Module. To ensure that each Power Park Module is capable of meeting the full requirements of the Grid Code and this Bilateral Agreement (including but not limited to matters of quality of supply requirements, fault infeed and reactive capability) irrespective of the connection configuration of each Power Park Unit within each Power Park Module.
47.	Additional data for new types of Power Stations and configurations	*Tidal, and any new technology, except if an SPT offer, in which case put it in for all technology types.*	PC.A.7	The EU Code User: Should be aware that The Company may reasonably require additional data to correctly represent the performance of the EU Code User's Plant and Apparatus where the present data submissions would prove insufficient for the purpose of producing meaningful studies.
48.	Power Export	*Tidal and SPT PPM offers* *NB SPT PPM offers, first para only*		The EU Code User: Shall ensure that the total output from each Power Park Module does not exceed its Transmission Entry Capacity (TEC) and Connection Entry Capacity (CEC) to prevent unacceptable overloads on the National Electricity Transmission System. The standard deviation of generation output over a 30 minute period must not exceed 2.5 percent of the power park module's registered capacity.
49.	Fast Fault Current Injection	*All Power Park Modules except small BEGAs*	ECC.6.3.16	The EU Code User: Is required to satisfy the requirements of ECC.6.3.16. In addition, the EU Code User shall inform The Company of their control strategy for satisfying the requirements of ECC.6.3.16 including the use of Blocking where it is employed in the EU Code Users control system design.
50.	Flicker	*Non-sync only*		The EU Code User: To follow EREC P28-Issue 2 and provide a report to show – considering time-variation of frequency ¬– that their flicker impact is compliant with Stage 2 assessment criteria of EREC P28-Issue 2. If the Stage 2 assessment

				criteria cannot be satisfied then The Company (upon advice from the Relevant Transmission Licensee) shall issue appropriate limits in accordance with Stage 3 assessment procedure within EREC P28-Issue 2.
51.	Overall Users Plant and Apparatus Protection and Control Facilities	*E&W tertiaries*	PC.A.7	The EU Code User: Shall ensure that no harmful interactions exist between the EU Code User's Plant and Apparatus and the National Electricity Transmission System which may adversely affect either the EU Code User's Plant and Apparatus protection system or the National Electricity Transmission protection systems. The EU Code User shall ensure that its Plant and Apparatus control system shall be stable in all situations and be self-protected.
52.	Security of Connection	*E&W tertiaries*		The EU Code User's connection does not meet the standard generation security requirements of paragraph 2.6 of the NETS SQSS due to a design variation from these requirements at the EU Code User's request, as permitted by the conditions described in paragraphs 2.15 - 2.18 of the NETS SQSS. The EU Code User will be obligated to ensure that access, for maintenance or otherwise, to the EU Code User's connection assets and associated assets, as described Schedule 5 *(will be schedule 6 for synchronous tertiaries)* of this Appendix, is not limited by the demand or generation security of the EU Code User's connection.
53.	Plant Technical Voltage Requirements	*SPT offers only*		The EU Code User shall ensure that the latest voltage control performance requirements have been used and are consistent with the Grid Code.
54.	Local Switching	*SPT offers only*	OC7.6.8	The EU Code User shall enter into a Local Switching Procedure pursuant to the requirements of OC7.6.8.
55.	GEMS Interface	*SPT offers only*		The EU Code User shall ensure that Visibility and Control of the EU Code User's plant is provided to interface with the Generation Export Management Scheme.
56.	Software Quality Assurance	*All*		The EU Code User: The User must adopt and be able to demonstrate the use of recognised software quality assurance techniques to manage control system design and parameter changes implemented during the commissioning process. This is to demonstrate that the control system undergoing testing remains aligned with the models and simulations submitted for approval by the User at the ION stage.

				As a minimum, design review and version control techniques should be employed to maintain the integrity and design intent of any software that is undergoing commissioning. A test plan should be submitted to The Company, for information, prior to site commissioning activities taking place. The Company also reserves the right to attend selected site commissioning tests, to witness the effective use of the quality plan and associated procedures, as deemed appropriate.
57.	Grid Forming Capability			Grid Forming Capability is not a mandatory requirement, however where the EU Code User wishes to install a Grid Forming Capability within its Plant and Apparatus, it shall be in accordance with the requirements of ECC.6.3.19 of the Grid Code. The performance and settings shall be agreed with The Company during the detailed design phase and the plant shall have the ability to switch between Grid Following and Grid Forming Modes. Where an HVDC System is designed to provide an inertia capability, the storage capability necessary to facilitate this functionality must be provided either within the HVDC System itself, additional storage equipment installed within the EU Code User's site or a via a designated third party. EU Code User's should be aware that the GB Synchronous Area cannot be used to supply energy for the purposes of responding to faults and disturbances on the remote end of the EU Code User's HVDC System. In addition to the above requirements, the EU Code User shall agree any Grid Forming settings and controls (including any inertia provision) with The Company during the detailed design phase.

Appendix F5 - Schedule 1
Site Specific Technical Conditions - Communications Plant (ECC.6.5)

Description	Location	Source	Provided By	Comments
Control Telephone ECC.6.5.2 to ECC.6.5.5, ECC.6.5.8, ECC.6.5.9 and BC.1.4.1 *(delete this row if ≤50MW)*	Control Point	The Transmission Substation Exchange.	The EU Code User to provide and install wiring from the EU Code User's Control Point to The Company substation exchange, and install free issue handset. The Relevant Transmission Licensee to provide communications path to the EU Code User's Control Point site (Great Britain only) in conjunction with the EU Code User. *Delete this paragraph if a BELLA* The Relevant Transmission Licensee to provide Green handset only. *(E&W only)* The Relevant Transmission Licensee to provide Red handset only. *(Scotland only)*	Control Telephony provides secure point to point telephony for routine Control Calls, priority Control Calls and emergency Control Calls. The Company will provide the communication routes and Control Telephony facilities to the EU Code User's Control point. Any subsequent relocation of Control Point will be charged to the EU Code User by The Company.
System Telephony PSTN (or other off-site communications circuits) for Telephony. (ECC.6.5.2 to ECC.6.5.5 and ECC.7.9, OC.7 and BC.2) *(applies if <50MW)*	Trading Point, Control Point	Public Telephone Operator (PTO).	The EU Code User to provide a Control Point in accordance with ECC.7.9 of the Grid Code. Wiring to the Public Telecommunications Exchange including handset to be provided by the EU Code User.	Data and speech services required by The Company shall be cabled from the EU Code User site to the Public Telecommunications Exchange. The EU Code User shall only use the PSTN facilities for voice communications with The Company as detailed in ECC.6.5.4.5 and ECC.6.5.5.2 of the Grid Code. The EU Code User's control point must be immediately and directly contactable by The Company at all times and operators should be able to communicate in clear plain English.
(For BELLAs) If a BM participant: Trading Point Data Transfer (EDT) (ECC.6.5.8(a) and BC.1.4.1)	Trading Point	Transmission Substation Exchange	If <100MW include red text Either: EU Code User to provide and install EDT terminal The EU Code User shall provide communications path to the EDT terminal in conjunction with The Company in order to submit the data required by the Grid Code. Or:	If <100MW include red text Either: The Company to include site in instructor database and commission. Facility provided via Control Telephone and/or designated information exchange system. The EU Code User will provide the communications path for the EDT terminal from the EU Code User's Trading Point and can elect to send this to two locations (Warwick or Wokingham). The Company will provide the necessary connection and interfacing equipment at its Data Centres.

			If User opts for API solution: EU Code User to provide and install API terminal and connection The EU Code User shall provide a secure internet-based communications path to The Company Wider-Access API terminal in conjunction with The Company in order to submit and receive the data required by the Grid Code, conforming to the API 'Swagger' definition	If the EU Code User intends to have a nominated Trading Point outside Great Britain, the responsibilities, functionality, dependability, security, procurement, configuration, delivery points, protocol and repair times of the communication links to be agreed with The Company 6 months prior to Completion Date (Stage 1). Or: If User opts for API solution: The Company to include site in instructor database and commission. Facility provided via Control Telephone and/or designated information exchange system. The EU Code User will provide an internet-based communications path for the API terminal from the EU Code User's Trading Point and can send or receive information from two locations (Warwick or Wokingham). The Company will provide access to the API connection and interfacing equipment at its Data Centres.
Data Entry Terminals (Electronic Despatch and Logging (EDL)) (ECC.6.5.8(b)) *(Required if the EU Code User is required to provide all Part 1 System Ancillary Services or if the User wishes to participate in the Balancing Mechanism)*	Control Point	Public Telephone Operator	If <100MW include red text Either: EU Code User to provide and install EDL terminal approved by The Company which will permit submission and acceptance of Grid Code data between the EU Code User's Control Point and The Company continuously. The Company to provide communications path to the EDL terminal (Great Britain only) in conjunction with the EU Code User. Or: If User opts for API solution EU Code User to provide and install API terminal and connection approved by The Company which will permit submission and acceptance of Grid Code data between the EU Code User's Control Point and The Company continuously.	If <100MW include red text Either: The Company will provide the communication routes and Control Point Electronic Dispatch and Logging facilities to the EU Code User's Control Point. Any subsequent relocation of the Control Point (within GB) will be charged to the EU Code User by The Company. Or: If User opts for API solution The EU Code User will provide a secure internet-based communications path to The Company API connection.

			The Company to provide access to the Wider-Access API connection in conjunction with the EU Code User.	
Designated Information Exchange System (ECC.6.5.9)	Trading Point and Control Point	Public Telephone Operator.	EU Code User to provide and install designated information exchange system and wiring to PTO.	

Note: The specifications for Control Telephony, EDT and EDL are defined in the Annex to the General Conditions of the Grid Code which is available on The Company's website. Please see reference to Electrical Standards on the Useful Links page at the end of this Appendix.

Appendix F5 - Schedule 2 *(all large plant)*

Site Specific Technical Conditions - Operational Metering Requirements in respect of The Company and Relevant Transmission Licensee. (ECC.6.5.6)

Description	Units	Accuracy	Type	Provided by	Notes
MW and MVAr for each Balancing Mechanism Unit and Station Supplies derived from Boundary Point Settlement Metering System.	MW MVAr	1% of meter reading	Signals to have a 1Hz update rate or better and provide input to the Ancillary Services Monitoring equipment.	EU Code User.	The EU Code User is required to install a Remote Terminal Unit (RTU) and supply the signals defined in this schedule. The Company will install the communications channels to [XXXX]kV Substation in order to interface with the EU Code User's Operational Metering signals. *(delete this paragraph if in Scotland)* The functional performance, availability, accuracy, dependability, security, delivery point, protocol and repair times of the equipment generating and supplying the signals (i.e. the meters and communication links) shall be agreed with The Company and the Relevant Transmission Licensee at least 12 months before the Completion Date (Stage 1). In the event that any part of the EU Code User's Operational Metering equipment, including the communications links to the Relevant Transmission Licensee's [XXXX]kV Substation fails, then the EU Code User will be required to repair such equipment within 5 working days of notification of the fault unless otherwise agreed. In the worst case, the EU Code User may be required to reduce its Maximum Export Limit (MEL) *or (Maximum Import Limit (MIL) for Generators which import power such as pumped storage stations)* as required by The Company. EU Code User to provide Single Line Diagram showing location of CT/VT equipment and nomenclature of HV Apparatus. The Company will use this information to notify the EU Code User of which HV circuit breaker and disconnector positions (i.e. status indications) are required. The nomenclature of EU Code Users equipment should be in accordance with OC11 of the Grid Code. The signals to be presented at a marshalling kiosk located within the host TO's substation as agreed between the Relevant Transmission Licensee and the EU Code User during the detailed design phase. *(NGET and SPT offers only)* Note: The metering of each unit should be independent and should not impact/affect nor be impacted/affected by any other surrounding metering regardless of ownership.
Individual alternator MW and MVAr *(applicable to multi-shaft CCGT Generators)*	MW MVAr	1% of meter reading	Signals to have a 1Hz update rate or better.	EU Code User	
Individual unit transformer HV MW and MVAr. *(synchronous only)*	MW MVAr	1% of meter reading	Signals to have a 1Hz update rate or better.	EU Code User.	
Voltage for each generator bay connection to the Relevant Transmission Licensee's [XXXX]kV Substation derived from single phase VT (usually a CVT).	kV	1% of meter reading	Signals to have a 1Hz update rate or better.	EU Code User. Note the EU Code User shall also make this signal available at its own Control Point for responding to Voltage Control Instructions from The Company.	
Terminal Voltage of each Onshore Synchronous Generating Unit *(applicable only to Generators who wish to satisfy the requirements of ECC.6.3.2, ECC.6.3.4 and ECC.6.3.8 by adjusting the Onshore Synchronous Generating Unit terminal voltage)*.	kV	1% of meter reading	Signals to have a 1 second update rate or better.	EU Code User.	
Frequency	Hz	1% of meter reading	Signals to have a 1Hz update rate or better and provide input to the Ancillary Services Monitoring equipment.	EU Code User.	
Status of generator circuit(s) HV and LV circuit breaker(s) and disconnector(s), as agreed with The Company.	Open/ Closed Indication	N/A	Double point off dedicated auxiliary contacts (1 n/o and 1 n/c).	EU Code User.	
Each generator transformer Tap Position Indication (TPI) *(transmission connected plant only)*	TPI	N/A	Tap Position Indication	EU Code User.	

Representative wind speed and direction of each Power Park Module. *(wind farm only)*	m/s Degrees from North in a clockwise direction	5% wind speed 15% wind direction	Signals to have a 0.2Hz update rate or better.	EU Code User	
Representative tidal flow speed/tidal current and direction of each Power Park Module. *(tidal only)*	m/s Degrees from North in a clockwise direction	5% tidal flow 15% tidal direction	Signals to have 1Hz update rate or better.	EU Code User	
Power Available *(all PPMs)*	MW	1% of meter reading	Signals to have 1Hz update rate or better.	EU Code User	Power Available is defined in the Grid Code and is used by The Company to determine the Headroom available for the purposes of calculating Frequency response volumes and net System Reserve.

Note: The term 'Boundary Point Metering System' is defined in the Balancing and Settlement Code. In the event that any part of the EU Code User's Operational Metering equipment, including the communications links to [XXXX]kV substation fails, then the EU Code User will be required to repair such equipment within 5 working days of notification of the fault from The Company or Relevant Transmission Licensee unless otherwise agreed. The EU Code User shall also provide facilities to allow The Company and the Relevant Transmission Licensee to monitor the health of the Operational Metering equipment up to the Grid Entry Point (or User System Entry Point if embedded).

Note:

1. All meters should have a latency value of less than or equal to 5s
2. The EU Code User is also required to recalibrate operational metering every 5 years.

Note:

Before approval of GC0182

Grid Code Modification GC0182 is currently underway to formalise the requirements for EU Code Users to follow a unified metering polarity convention when submitting power flow data to The Company. If GC0182 is approved by the Authority, the operational metering signals of EU COde Users being installed or upgraded after a specific date, will need to adhere to the polarity convention as requested.

A guidance note has been published on The Company website highlighting the key principles of the proposed metering polarity convention. Please note that the key principles of the metering polarity convention are not mandatory. In the event that the Authority approve Grid Code Modification GC0182, it is proposed that the metering polarity convention will be developed into an Electrical Standard which would be applicable to those parties caught by the obligations of GC0182.

Appendix F5 – Schedule 2 *(Use this version of schedule 2 (delete below tables as appropriate) for all Small and Medium)*
Site Specific Technical Conditions – Operational Metering requirements (ECC.6.4.4, ECC.6.5.6)

Signals (Generators ≥ 1MW)	**Range**	**Scale (Unit)**	**Accuracy**	**Resolution**	**Refresh Rate**
Active Power	-100 MW to +100MW	MW	1% of meter reading	1MW	1 per second
Reactive Power	-100 MVAr to +100MVAr	MVAr	1% of meter reading	1MVAr	1 per second
EU Code User System Entry Point Voltage*	0 – 100%	kV	1% of meter reading	1kV	1 per second
Controlling Breaker	Open/Closed	0/1	Not applicable.	Not applicable.	On Change.
Tap Position* *(transmission connected plant only)*	1 – 64	Value	Not applicable.	Not applicable.	On Change.
Additional requirements for wind farms only					
Wind Speed	0 – 50m/s	m/s	5%	1m/s	1 per minute
Power Available	0 – 100%	MW	1% of meter reading	1MW	1 per second
Wind Direction (0° denotes FROM due North)	0 – 360°	5°	±15°	5°	1 per minute
Additional requirements for Solar PV only					
Power Available	0 – 100%	MW	1% of meter reading	1MW	1 per second
Global Radiation	0 – 2000W/M^2	W/m^2	1% of meter reading	1W/m^2	1 per minute
Ambient Temperature	-100 – +100°C	°C	1% of meter reading	1°C	1 per minute
Additional requirements for Tidal only					
Tidal Flow	0 – 5m/s	m/s	1%	0.1m/s	1 per minute
Tide Direction (0° denotes TO due North)	0 – 360°	°	±15°	5°	1 per minute

*not valid for aggregated BMUs

AC Boundary Metering Signals (Generators ≥ 1MW)	**Range**	**Scale (Unit)**	**Accuracy**	**Resolution**	**Refresh Rate**
Active Power	-100 MW to +100MW	MW	1% of meter reading	1MW	1 per second
Reactive Power	-100 MVAr to +100MVAr	MVAr	1% of meter reading	1MVAr	1 per second
EU Code User System Entry Point Voltage	0 – 100%	kV	1% of meter reading	1kV	1 per second
Controlling Breaker	Open/Closed	0/1	Not applicable.	Not applicable.	On Change.
Tap Position *(transmission connected plant only)*	1 – 64	Value	Not applicable.	Not applicable.	On Change.
Co-located BESS DC Metering Signals					
Loss Adjusted Active Power	-100 MW to +100MW	MW	1% of meter reading	1MW	1 per second

State of Charge (Energy) (Export)	0 – 100%	%	1% of meter reading	1%	1 per second
State of Charge (Energy) (Import)	0 – 100%	%	1% of meter reading	1%	1 per second
Energy Available (Import)	0 – 1000MWh	MWh	1% of meter reading	1MWh	1 per second
Energy Available (Export)	0 – 1000MWh	MWh	1% of meter reading	1MWh	1 per second

Co-located Solar PV DC Metering Signals

Loss Adjusted Active Power	0 to +100MW	MW	1% of meter reading	1MW	1 per second
Global Radiation	0 – 2000W/M^2	W/m^2	1% of meter reading	1W/m^2	1 per minute
Ambient Temperature	-100 – +100°C	°C	1% of meter reading	1°C	1 per minute

Signal List and Parameters

In the event that any part of the EU Code User's Operational Metering equipment, including the communications links to The Company's data collection facilities fails, then the EU Code User will be required to repair such equipment within 5 working days of notification of the fault from The Company. In the worst case, the EU Code User may be required to reduce its Maximum Export Limit (MEL) *or (Maximum Import Limit (MIL) for Generators which import power such as pumped storage stations)* as required by The Company.

Note: The metering of each unit should be independent and should not impact/affect nor be impacted/affected by any other surrounding metering regardless of ownership.

Note:

1. All meters should have a latency value of less than or equal to 5s
2. The EU Code User is also required to recalibrate operational metering every 5 years.

Note:

Before approval of GC0182

Grid Code Modification GC0182 is currently underway to formalise the requirements for EU Code Users to follow a unified metering polarity convention when submitting power flow data to The Company. If GC0182 is approved by the Authority, the operational metering signals of EU Code Users being installed or upgraded after a specific date, will need to adhere to the polarity convention as requested.

A guidance note has been published on The Company website highlighting the key principles of the proposed metering polarity convention. Please note that the key principles of the metering polarity convention are not mandatory. In the event that the Authority approve Grid Code Modification GC0182, it is proposed that the metering polarity convention will be developed into an Electrical Standard which would be applicable to those parties caught by the obligations of GC0182.

Appendix F5 – Schedule 3

Not applicable. *(Use these words for Type A and Type B plant, and delete the rest of this schedule.)*

Site Specific Technical Conditions – Dynamic System Monitoring and Fault Recording. (ECC.6.6.1)

The EU Code User is required to provide the dynamic system monitoring facilities in respect of each Type C and Type D Power Generating Module and provide communication facilities allowing remote access of data to The Company. *(standard ownership boundary only)*

Description	Type	Provided by	Notes
3 phase voltage and current at [XXXX]kV substation.	AC Waveforms	EU Code User	The functionality, performance, availability, accuracy, dependability, security, configuration, delivery point, protocol and repair times of the equipment generating and supplying the signals (i.e. the inputs, monitors and communication links) shall be agreed with The Company/the Relevant Transmission Licensee at least 12 months before the Completion Date (Stage 1).
Dynamic System Monitoring and remote communications and interfacing on EU Code User Circuits at the Relevant Transmission Licensee's [XXXX]kV substation.	Monitors	EU Code User	Connection to enable data to be retrieved from Dynamic System Monitoring equipment. Connection to The Company with connection, monitoring and security arrangements to be agreed with The Company/the Relevant Transmission Licensee at least 12 months before the Completion Date (Stage 1).
	Communications Channels	EU Code User to provide signals and interface at the Relevant Transmission Licensee's [XXXX]kV substation.	

In the event that any part of the EU Code User's equipment fails to deliver the information required at [XXXX]kV substation (including the communications routes) then the EU Code User shall be required to repair the equipment within 5 working days of notification of the fault from The Company unless otherwise agreed. The EU Code User shall also provide facilities to allow The Company to monitor the health of the Dynamic System Monitoring equipment up to the Grid Entry Point. (or User System Entry Point if embedded).

Note:- The specification and performance requirements for Dynamic System Monitoring is detailed in Technical Specification TS 3.24.70-RES (Dynamic System Monitoring (DSM)).

In addition, the EU Code User is also required to install Fault Recording equipment in accordance with the requirements specified in TS.3.24.71_RES.

Appendix F5 - Schedule 4 *(synchronous plant only)*
Site Specific Technical Conditions – Excitation System Performance (ECC.6.3.8.1 (Type B only), ECC.6.3.8.3 (Type C and D), ECC.A.6)
Note: The TO must run stability studies to ensure the excitation system parameters selected are appropriate for the connection application (ie. The Excitation Control System parameters quoted below should reflect the parameters used in the Excitation System model used in stability studies).

Grid Code CC.A.6 Clause	**Parameter**	**Setting**
ECC.A.6.2.4.2	Upper and lower ceiling voltages to the Generating Unit field to be provided in a time not exceeding 50ms or 300ms.	Not exceeding 50ms or 300ms. *Note: use 50ms for Static Excitation Systems, and 300ms for rotating/brushless excitation systems.* *This information should be in the CUSC application form.*
ECC.A.6.2.4.3	The Exciter shall be capable of attaining an Excitation System On Load Positive Ceiling Voltage of not less than 2p.u. of Rated Field Voltage when responding to a sudden drop in voltage of 10% or more at the Generating Unit terminals.	Not less than 2p.u. *(Adjust depending on the TO's studies)*
ECC.A.6.2.4.4 (i)	The field voltage should be capable of attaining a negative ceiling level of not less than 1.6p.u. of Rated Field Voltage after the removal of the step disturbance as described in ECC.A.6.2.4.3.	Not less than 1.6p.u. *(Only applicable to static excitation systems – delete entire row if a rotating/brushless exciter)*

NOTE for embedded connections:- If the DNO has network restrictions that limit the steady state reactive output of the Generator, alternative steady state limits should be specified here. For all Mod Apps with a Completion Date before 1 January please see Policy.

Appendix F5 - Schedule 4 *(tertiary connections only)*
Site Specific Technical Conditions – Associated Assets Requiring Access for Design Variation

Asset	**Description**
SGTX Circuit	Means Supergrid transformer X (SGTX) and the primary plant connected to the Supergrid transformer up to and including the circuit breakers used to clear faults on the Transmission circuit on the HV, MV, and LV side of the transformer at [XXXX]kV Transmission substation.

Appendix F5 - Schedule 5
Site Specific Technical Conditions – Harmonic Performance (ECC.6.1.5(a))

The EU Code User shall ensure that any apparatus taking supply from the Connection Site is designed and constructed to limit the contribution of injected harmonic currents and/or voltage such that the incremental harmonic voltage distortion at the [XXXX]kV conforms to the limits specified in Table 1 below.

The EU Code User shall ensure that any apparatus taking supply from the Connection Site is designed and constructed such that the total harmonic voltage distortion (due to harmonic components injected by the EU Code User's apparatus together with background distortion as modified by the EU Code User's apparatus) at the [XXXX]kV conform to the limits specified in Table 1 below.
Table 1 also provides the guaranteed levels of background harmonic voltage distortion at the Connection Site prior to the connection of the EU Code User.

Table 1: Background, Incremental and Total Harmonic Voltage Distortion Limit at [XXXX]kV

Harmonic Order 'h'	Background Voltage Distortion at [XXXX]kV (% of fundamental)	Incremental Voltage Distortion Limits at [XXXX]kV (% of fundamental)	Total Harmonic Distortion Limits at [XXXX]kV (% of fundamental)
2	0.20	0.74	0.94
3	0.30	1.55	1.85
4	0.10	0.54	0.64
5	1.10	1.51	2.16
6	0.10	0.32	0.37
7	1.25	1.43	2.21
8	0.00	0.27	0.27
9	0.15	0.72	0.78
10	0.00	0.27	0.27
11	0.60	1.22	1.36
13	0.50	1.16	1.27
15	0.10	0.20	0.23

17	0.20	0.94	0.97
19	0.20	0.87	0.90
21	0.10	0.13	0.17
23	0.25	0.65	0.70
25	0.25	0.51	0.57
29	0.20	0.47	0.52
31	0.10	0.46	0.48
35	0.20	0.41	0.46
37	0.20	0.39	0.44
41	0.00	0.39	0.39
43	0.00	0.37	0.37
47	0.20	0.33	0.39
49	0.20	0.32	0.38
53	0.00	0.33	0.33
55	0.00	0.33	0.33
59	0.10	0.31	0.33
61	0.10	0.30	0.32
All other odd non-multiple of 3 h ≥ 65	0.10	0.23	0.28
All other odd multiple of 3 harmonics	0.00	0.15	0.15
All other even harmonics	0.00	0.15	0.15

The EU Code User shall conform to the Total Harmonic Distortion (THD) level, at the Grid Supply Point as given in Table 2 below.

Table 2: Total Harmonic Distortion Limits

Harmonic order	THD
≥ 2	2.5%

The limits specified in Tables 1 & 2 shall apply for all possible conditions and operation of the EU Code User's system. They shall apply for system impedance envelopes in Ohms at the 33 kV busbar connection point up to 5 kHz (100th harmonic) are given in Fig 1 to Fig 4 below. All impedances within and on the periphery of the envelopes represent the system impedance seen from the 33 kV busbar. The impedance envelops are sectionalised for different harmonic ranges as illustrated below. For clarity, the coordinates of each envelope are given in Table 3 to Table 5.

Table 3- Coordinates for Harmonic Ranges 1 and 2 in Fig 1

Range 1		Range 2	
1.5 ≤ h < 3.5		3.5 ≤ h < 9.5	
R (Ω)	X (Ω)	R (Ω)	X (Ω)
0.16	8	0.6	15
0.6	15	2	37
1.2	15	4.4	37
1.2	5	4.4	13
0.16	5	0.6	13

Table 4- Coordinates for Harmonic Ranges 3-1 to 3-7 in Fig 2

Range 3-1		Range 3-2		Range 3-3		Range 3-4		Range 3-5		Range 3-6		Range 3-7	
9.5 ≤ h < 12.5		12.5 ≤ h < 15.5		15.5 ≤ h < 18.5		18.5 ≤ h < 21.5		21.5 ≤ h < 25.5		25.5 ≤ h < 31.5		31.5 ≤ h < 36.5	
R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)
2	34	3.4	47	5.6	58	7.2	66	9.2	76	11.6	88	15.2	106
2	40	6	60	8	70	10.2	81	13	95	17	115	20.4	132
4	50	10.5	60	13	70	15.75	81	19.25	95	24.25	115	28.5	132
8	50	10.5	47	13	58	15.75	66	19.25	76	24.25	88	28.5	106
8	34												

Table 5- Coordinates for Harmonic Ranges 4-1, 4-2 and 5 in Fig 3 and Fig 4

Range 4-1		Range 4-2		Range 5	
36.5 ≤ h < 53.5		53.5 ≤ h < 57.5		57.5 ≤ h ≤ 100	
R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)
20	120	26	168	24	180
20	144	39	220	69	340
35	204	52	220	250	540
46	204	52	168	270	540
46	120			270	180

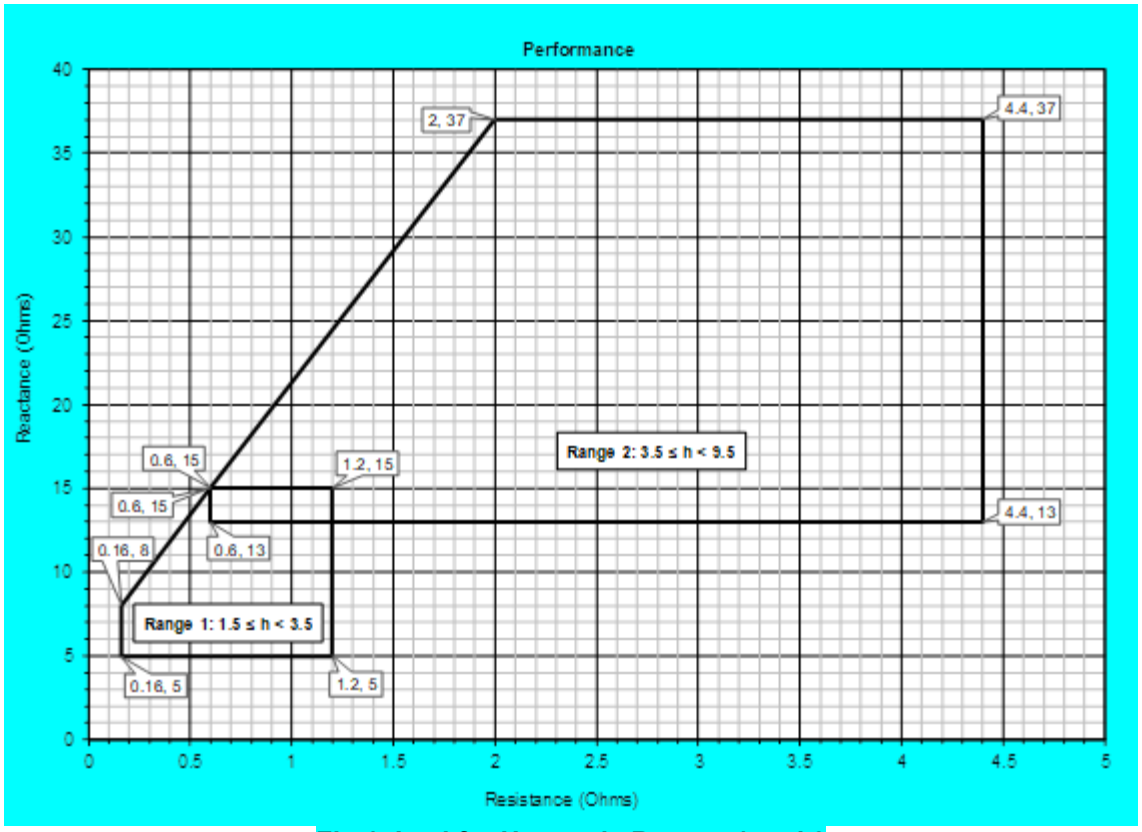

Fig 1- Loci for Harmonic Ranges 1 and 2

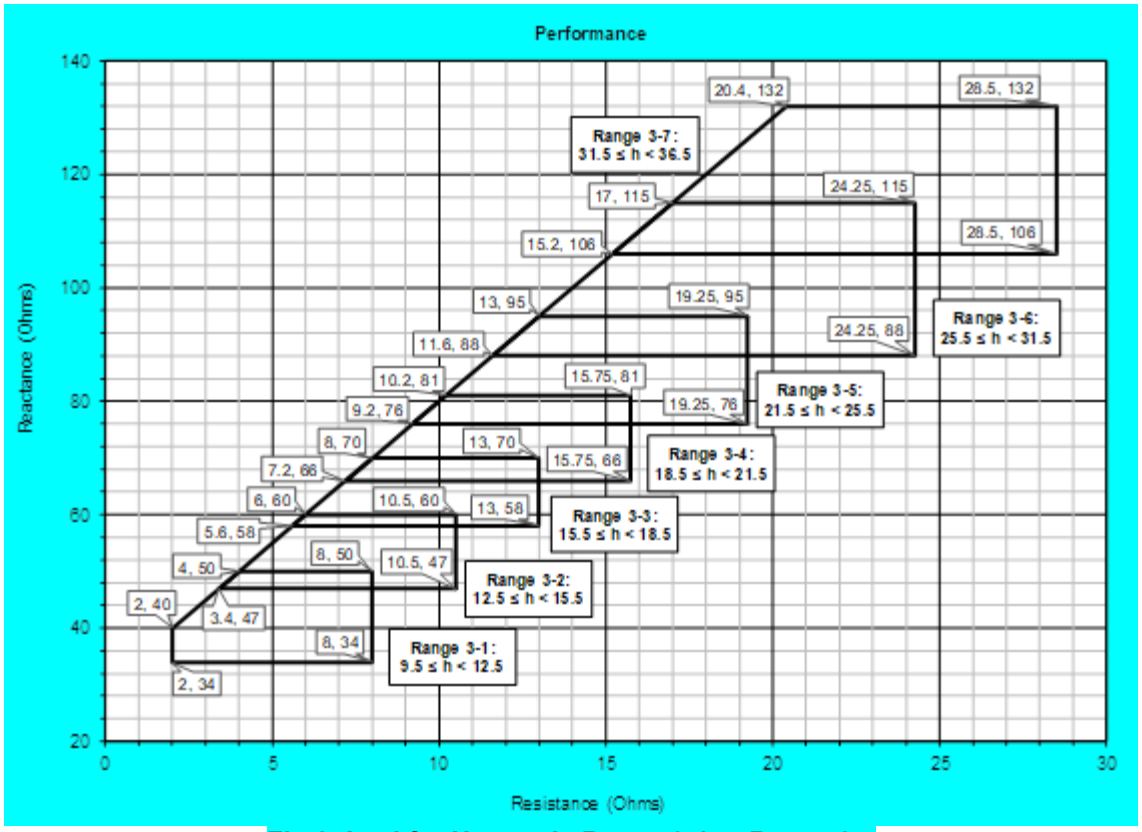

Fig 2- Loci for Harmonic Range 3-1 to Range 3-7

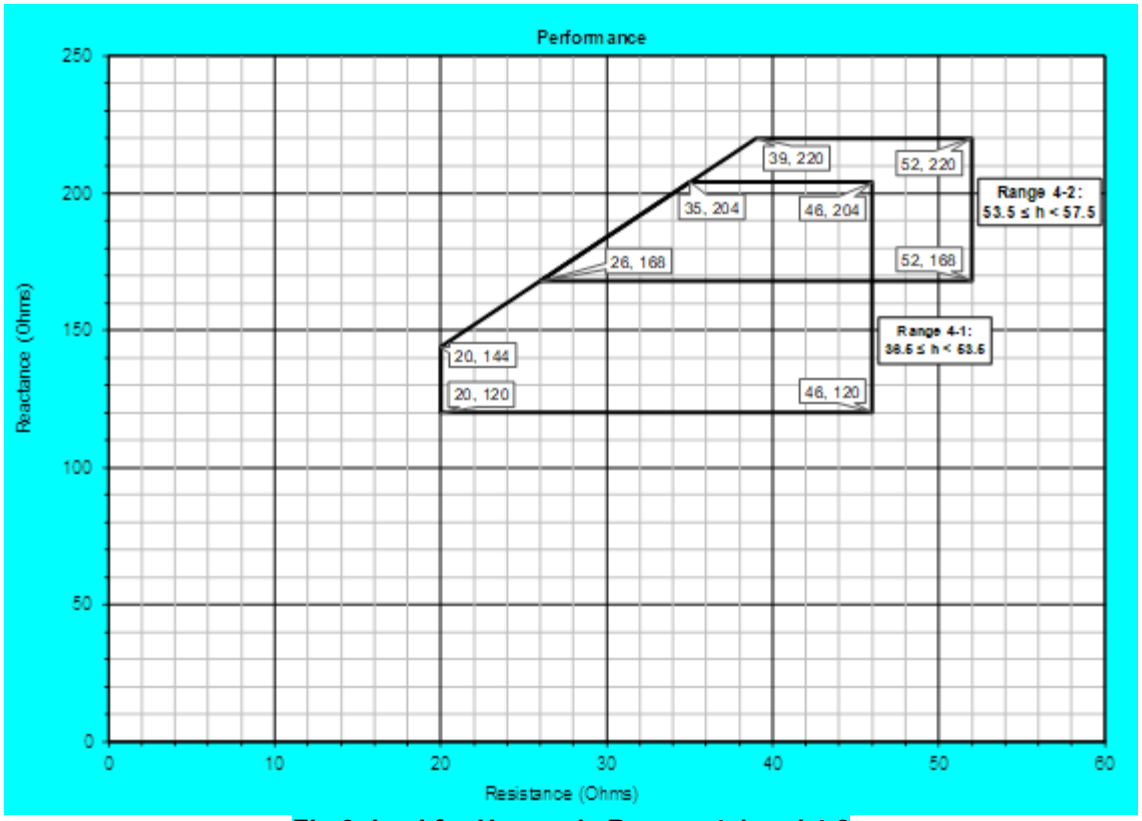

Fig 3- Loci for Harmonic Ranges 4-1 and 4-2

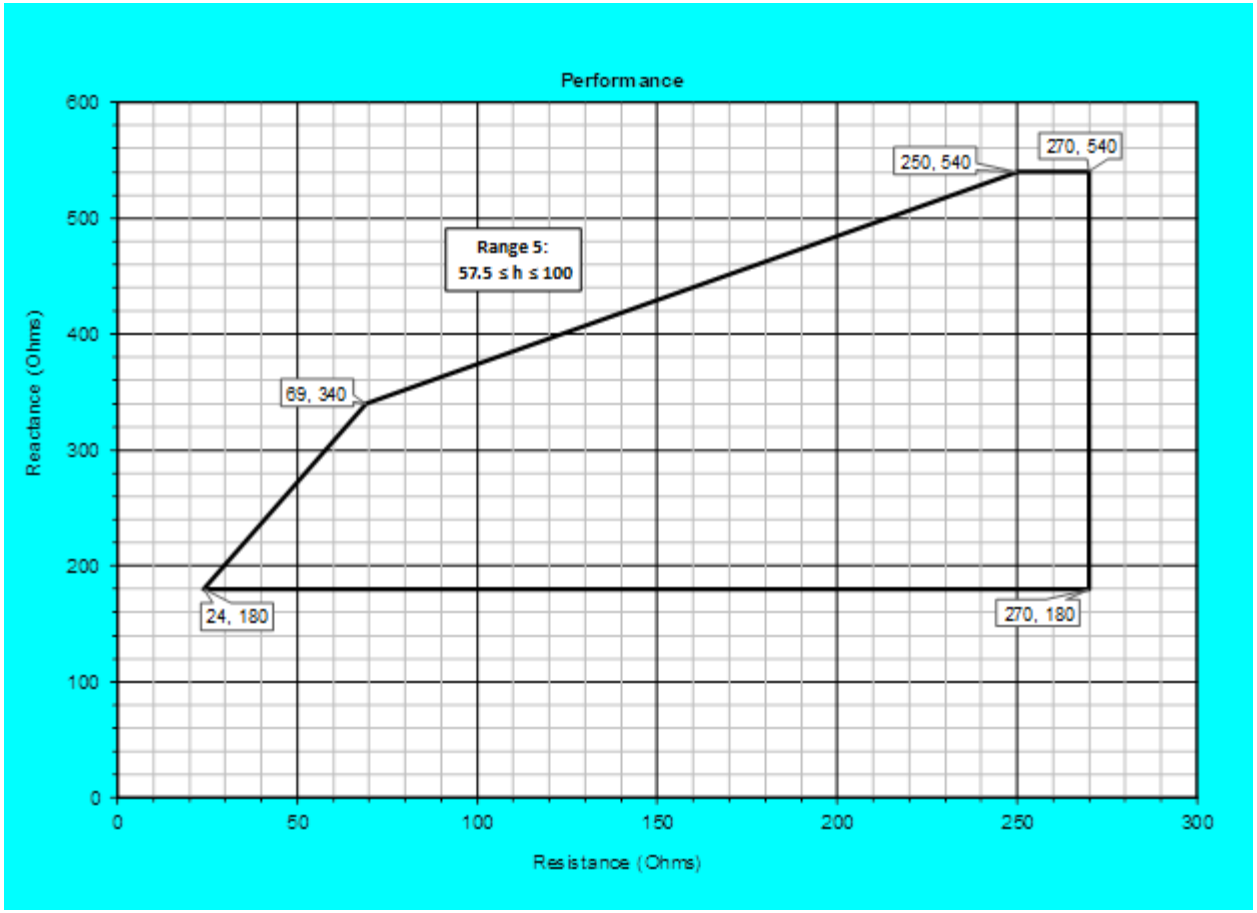

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Fig 4- Loci for Harmonic Range 5

Appendix F5 - Schedule 4 (*E&W direct connect only In the event that the generator is a synchronous machine, this reference should be changed to Schedule 5 as schedule 4 is already in use*)
Site Specific Technical Conditions – Harmonic Performance (ECC.6.1.5(a))

The EU Code User shall ensure that any apparatus in their plant is designed and constructed to limit the contribution of injected harmonic currents and/or voltage such that the incremental harmonic voltage distortion at the [XXXX]kV substation conforms to the limits specified in Table 1 (*or use the sequence number for tables appropriate for the relevant appendix)* below.

The EU Code User shall ensure that any apparatus in their plant is designed and constructed such that the total harmonic voltage distortion (due to harmonic components emitted by the EU Code User's apparatus together with background distortion as modified by the EU Code User's apparatus) at the [XXXX]kV substation conform to the limits specified in Table 1 below.
Table 1 also provides the levels of background harmonic voltage distortion at the Connection Site prior to the connection of the EU Code User.

Table 1: Background, Incremental and Total Harmonic Voltage Distortion Limit at [XXXX]kV substation

Harmonic Order 'h'	Background Voltage Distortion at [XXXX]kV (% of fundamental)	Incremental Voltage Distortion Limits at [XXXX]kV (% of fundamental)	Total Harmonic Distortion Limits at [XXXX]kV (% of fundamental)
2	To be determined	To be determined	To be determined
3	To be determined	To be determined	To be determined
.	To be determined	To be determined	To be determined
h	To be determined	To be determined	To be determined

The EU Code User shall conform to the Total Harmonic Distortion (THD) level, at the Grid Entry Point as given in Table 2 below.

Table 2: Total Harmonic Distortion Limits

Harmonic order	THD
≥ 2	TBC

The limits specified in Tables 1 & 2 shall apply for all possible conditions and operation of the EU Code User's system. They shall apply for system impedance envelopes at the [XXXX]kV busbar connection point up to 5 kHz (100th harmonic) that are shown below. All impedances within and on the periphery of the envelopes represent the system impedance seen from the [XXXX]kV busbar. The impedance envelopes are sectionalised for different harmonic ranges as illustrated below.

NB: Graphs will be provided once limits have been determined

USEFUL LINKS

The Grid Code:

https://www.neso.energy/industry-information/codes/grid-code-gc

Electrical Standards:

Electrical standards documents | National Energy System Operator

Extranet (ID and password required, email transmission.documentcontrol@nationalgrid.com to request access):

Connection Policies and Guidance:

Connections | National Energy System Operator

Procurement Guidelines and Balancing Principles:

https://www.neso.energy/industry-information/codes/balancing-settlement-code-bsc/c9-statements-and-consultations

APPENDIX F

STORAGE USER

TEMPLATE FOR AN ONSHORE GB STORAGE APPLICATION

RfG guidance notes can be found here:

https://www.nationalgrid.com/sites/default/files/documents/RfG%20Factsheet%20June%202018.pdf

Please note, applicable dates are below for storage, not the ones on the factsheet which are for non-storage generation

ALL SECTIONS IN YELLOW HIGHLIGHTED RED TEXT ARE WHERE A DECISION SHOULD BE MADE DEPENDING ON THE TYPE OF AGREEMENT.

ALL SECTIONS IN YELLOW HIGHLIGHTED BLACK ITALLIC TEXT ARE FOR GUIDANCE AND SHOULD BE DELETED BEFORE COMPLETION

NOTE: - WHERE REFERENCE HAS BEEN MADE TO STAGE 1, THIS ONLY NEEDS TO BE INCLUDED WHERE THE DEVELOPMENT IS STAGED. IF THERE IS NO REFERENCE TO STAGING THIS REFERENCE CAN BE DELETED

THE REQUIREMENTS OF GC0096 WILL ONLY APPLY IF THE DEVELOPER PLACES IT CONTRACT FOR MAJOR PLANT ITEMS ON OR AFTER 20 MAY 2019 AND THEY ALSO CONNECT TO THE SYSTEM ON OR AFTER 20 MAY 2020. PRIOR TO THESE DATES THE REQUIREMENTS OF THE BILATERAL AGREEMENT APPLY

NOTE IF THE GB RFG COMPLIANT STORAGE UNIT IS DIRECTLY CONNECTED AND IS CONNECTED TO A GIS SUBSTATION AND IT HAS OPTED TO USE A GENERATOR OWNERSHIP BOUNDARY AS PER CUSC 2.12.1 f)i) THE OWNERSHIP BOUNDARY IS AT LINE END IE THE USER DOES NOT OWN THE GENERATOR BAY THEN ENSURE THE CORRECT TEXT IS USED (highlighted in green). IF A GB RFG COMPLIANT STORAGE UNIT IS DIRECTLY CONNECTED AND IS CONNECTED TO A GIS SUBSTATION AND IT HAS OPTED TO USE A GENERATOR OWNERSHIP BOUNDARY AS PER CUSC 2.12.1 f)ii) THE OWNERSHIP BOUNDARY IS AT BUSBAR DISCONNECTORS I.E THE USER OWNS THE GENERATOR THEN USE THE STANDARD TEXT and delete all the green highlighted text.

AMENDMENTS RECORD

Issue	Date	Summary of Changes/Reasons	Authors	Approved by (including Job Title)
1.	26 March 2019	Battery and storage template created using standard onshore generation template as basis.	A. Johnson/ F. Williams	
2.	29 July 2019	♦ So/TO split wording, accompanying capitalisation checks; ♦ Remove double space in front of many instances of “Storage User;” ♦ Ran a spell-check.	E. Ashton	Xiaoyao Zhou Customer Technical Policy Manager
3.	12 August 2019	Wording added for tertiary connections.	E. Ashton	Xiaoyao Zhou Customer Technical Policy Manager
4.	11 March 2020	Harmonic Performance update due to update of Engineering Recommendation G5.	E. Ashton	Xiaoyao Zhou Customer Technical Policy Manager

5.	24 April 2020	Reactive Capability updated following customer feedback	F Williams	Xiaoyao Zhou Customer Technical Policy Manager
6.	6 July 2020	Updates following completion of GC0096	A Johnson	Xiaoyao Zhou Customer Technical Policy Manager
7.	15 September 2020	Dynamic Performance and Interactions replaces SSR	F Ghassemi/M Horley	Xiaoyao Zhou Customer Technical Policy Manager
8.	11 Jan 2021	Tertiary wording updates	Nick Tart	Xiaoyao Zhou Customer Technical Policy Manager
9.	21 Jan 2021	Short Circuit level update	Iky Rai	Xiaoyao Zhou Customer Technical Policy Manager
10.	11 Jun 2021	Flicker requirements added	F Ghassemi	Xiaoyao Zhou Customer Technical Policy Manager
11.	03 Sept 2021	PQM tertiary update	Iky Rai	Xiaoyao Zhou Customer Technical Policy Manager
12.	7 Sept 2021	Harmonic performance for tertiaries added/updated	Iky Rai	Xiaoyao Zhou Customer Technical Policy Manager
13.	13 Sept 2021	API communications option added	John Walsh	Xiaoyao Zhou Customer Technical Policy Manager
14.	9 Dec 2021	MPSI removed for BELLAs, replaced with API	Stuart Brace	Xiaoyao Zhou Customer Techical Policy Manager
15.	16 Dec 2021	F5 Schedule 2, metering interaction clarification	Oliver Garfield	Xiaoyao Zhou Customer Techical Policy Manager
16.	22 Jan 2022	F4 protection update (reverse looking element)	Gihan Abeyawardene	Xiaoyao Zhou Customer Techical Policy Manager
17.	25 Jan 2022	F5 update to harmonic performance and new schedule	Iky Rai	Xiaoyao Zhou Customer Techical Policy Manager
18.	14 Mar 2022	LFDD/de-load update	Yun Lei	Xiaoyao Zhou Customer Technical Policy Manager
19.	8 Dec 2022	F5 Schedule 2 <100MW table updated	Stuart Brace	Xiaoyao Zhou Customer Techical Policy Manager
20.	8 Dec 2022	F5 Schedule 2 >100MW table updated with recalibration. latency and accuracy requirements	Stuart Brace	Xiaoyao Zhou Customer Techical Policy Manager
21.	1 Sept 2023	Minor updates to align with TOF	Aisha Yusof	Xiaoyao Zhou Customer Techical Policy Manager
22.	27 Nov 2023	Model and study Requirements updated following GC0141	Forooz Ghassemi	Xiaoyao Zhou Customer Techical Policy Manager
23.	4 Jan 2024	Added various clarifications regarding GIS OBs.	Adam Rowan	Xiaoyao Zhou Customer Techical Policy Manager
24.	4 Apr 2024	Ops metering updates for SHE-T	Robert Hossack/Bea Smiles	Xiaoyao Zhou Customer Techical Policy Manager

25.	13 May 2024	F5 Power Quality monitoring – references to VT's in RES documents replaced with description of appropriate CVT type	Iky Rai	Xiaoyao Zhou Customer Techical Policy Manager
26.	15 July 2024	Black start updated to system restoration following completion of GC0156	Tony Johnson	Xiaoyao Zhou Customer Techical Policy Manager
27.	16 June 2025	Software quality assurance statement	D. Lacey/J.Fradley	Xiaoyao Zhou Customer Techical Policy Manager
28.	7 November 2025	TGN 288 clarification	NGET – Yue Feng	Xiaoyao Zhou Customer Technical Policy Manager
29.	20 November 2025	Removal of section 7 of F3 due to replacement of SPT-RI-284 GEMS	SPT/Shingai Nyandoro	Xiaoyao Zhou Customer Technical Policy Manager
30.	15 December 2025	Controlling breaker status added to ops metering requirement for Aggregated BMUs	Tzvetomir Terziysky	Xiaoyao Zhou Customer Technical Policy Manager
31.	27 March 2026	F5 Schedule 2 – metering polarity guidance	Hao Guo	Xiaoyao Zhou Operability Policy Manager
32.	27 March 2026	F5 DPI section, frequency range for SSO studies updated	John Fradley	Xiaoyao Zhou Operability Policy Manager
33.	18 May 2026	Replacement of fax machine with designated information exchange system following completion of GC0175	Stuart Mclarnon	Xiaoyao Zhou Operability Policy Manager
34.	18 May 2026	Removal of ability to site control points out of GB	Anthony Johnson	Xiaoyao Zhou Operability Policy Manager

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APPENDIX F

SITE SPECIFIC TECHNICAL CONDITIONS
CONTENTS

(NOTES – ALL SECTIONS IN [RED] TO BE COMPLETED/DELETED WHERE APPROPRIATE)

User:	[XXXX]
Type of User:	Storage User
Connection Site:	[XXXX]

Contents

Delete the Electrical Standard paragraphs if embedded, if direct connect select the appropriate one and delete the other.

General

In addition to the requirements of the Grid Code, the obligations specified in this Appendix F, also apply irrespective of whether the Storage User's Plant and Apparatus operates in such a mode as to import or export power from the System.

Use the following paragraph for Generator Connected GIS Ownership Boundaries:
As further information becomes available, and the Storage User's design becomes more clearly established, The Company/ and the Relevant Transmission Licensee may need to revise and update the technical requirements and parameters specified in this Technical Appendix (Appendix F) in collaboration with the Storage User, together with the Construction Programme timeframe specified in the Appendix J of the Construction Agreement /date to be agreed with The Company, the Relevant Transmission Licensee and the Storage User *(use to be agreed for Scottish agreements)*.

Delete the Electrical Standard paragraphs if embedded, if direct connect select the appropriate one and delete the other.

Electrical Standards

These appendices contain references to the Relevant Transmission Licensee's Relevant Electrical Standards [(RES) and/or The Scottish Electrical Standards for SPT's Transmission System (SPTS) or Scottish Electrical Standards for SHET's Transmission System (SHETS)] throughout. The Storage User shall ensure that all Storage User's equipment contained within Relevant Transmission Licensee's busbar protection zone at the Storage User/National Transmission Connection Point (see Grid Code ECC 6.2.1.2) complies with the RES/SPTS/SHETS. The Storage User can access these standards from The Company's website at: -

https://www.neso.energy/industry-information/codes/grid-code-gc/electrical-standards-documents

The SPTS/SHETS/RES are updated periodically. If the SPTS/SHETS/RES are updated in the period between issuing the Connection Offer and the Storage User completing the connection to the National Transmission System, then The Company will seek agreement with the Storage User to use the updated RES/SPTS/SHETS as the standard for plant and apparatus at the Connection Point.

APPENDIX F1

SITE SPECIFIC TECHNICAL CONDITIONS
AGREED ANCILLARY SERVICES

User:	[XXXX]
Type of User:	Storage User
Connection Site:	[XXXX]

Agreed Ancillary Services

The Connection and Use of System Code (CUSC) and the Grid Code detail The Company's requirements for provision of Mandatory Ancillary Services (CUSC Clause 1.3.3, Section 4 and Schedule 2 - Exhibit 4 and Grid Code ECC.8). *(delete this para if small BEGA)*

The Storage User may wish to consider, prior to the construction phase of its project, whether it intends to negotiate the provision of additional Balancing Services (Agreed Ancillary Services) in order that it can install the necessary hardware to allow monitoring of such services.

Details of the types of Balancing Service and methods of securing them are contained in The Company's Procurement Guidelines and Balancing Principles.

NOTE at the initial application stage, Commercial Intertripping requirements are NOT usually specified until post offer negotiation. If this is the case, delete the text in Red below up to the heading "General." If this is not the case and specific Commercial Intertripping is required, the following text in red should be used.

Commercial Transmission System to Generator Operational Intertripping Schemes

Under the Grid Code and this Blateral Agreement, a Storage User owing and operating an Electricity Storage Module would be included within the definition of a System to Generator Operational Intertripping scheme.

Based on the Generation background at the time of this offer, The Company may need to negotiate a bilateral payment arrangement for certain outage combinations. The outage combinations will be specified as part of any Commercial Bilateral Agreement.

The Storage User agrees to arm or have armed this intertripping scheme in accordance with the terms of the Commercial Bilateral Agreement at the Instruction of The Company.

The Storage User shall as soon as reasonably practicable, notify The Company of the availability of the Commercial Intertripping Scheme in accordance with the terms of the Commercial Bilateral Agreement.

The Storage User shall ensure that each Electricity Storage Module is fully robust and able to withstand total disconnection from the National Electricity Transmission System in a controlled and safe manner.

Substation	Grid Code Ref	CUSC ref	Trip within (ms) from receipt of the trip signal	Additional info
	BC2.10.2(a)	CUSC4.2A CUSC2.9.3		

Technical Requirements and Obligations relating to Commercial and Operational Intertripping Schemes

Refer to F3.

General

The Company may wish to approach the Storage User to establish a valid bilateral payment arrangement for the establishment of a Commercial Transmission System to Generator Operational Intertripping Scheme in the future. This approach would be made at such time that The Company has established certainty in the local generation background. *(Delete if intertrip specified above)*

The Storage User shall co-operate with The Company in enhancing/amending these facilities and will not unreasonably withhold its agreement to any such proposals should The Company require this at a later date.

Any changes to this Appendix F1 and/or to The Company's and/or Storage User's obligations shall be subject to the provisions of Paragraph 2.9.3 of the CUSC which states that if either party wishes to modify, alter or change the site specific technical conditions it shall be deemed to be a Modification for the purposes of the CUSC unless CUSC 4.2B.3 (Agreed Ancillary Services) applies. CUSC 4.2B.3 states that if both parties have failed to reach agreement within a reasonable period then The Company is entitled to initiate the procedure for resolution as an "Other Dispute." This does not apply in the case of Max Generation or System to Generator Operational Intertripping.

APPENDIX F2

SITE SPECIFIC TECHNICAL CONDITIONS
DEROGATED PLANT

User:	[XXXX]
Type of User:	Storage User
Connection Site:	[XXXX]

Derogated Plant

Not applicable.

APPENDIX F3

SITE SPECIFIC TECHNICAL CONDITIONS
SPECIAL AUTOMATIC FACILITIES

User:	[XXXX]
Type of User:	Storage User
Connection Site:	[XXXX]

Special Automatic Facilities

If intertrip is specified, use the text in red below.
Select the appropriate one for your region, and delete the other.

7. Transmission System to Generating Unit Intertripping Schemes *(E&W)*

Category/Substation	Grid Code Ref	CUSC ref	Trip within (ms) from receipt of the trip signal	Obligation
	BC2.10.2(a)	CUSC4.2A CUSC2.9.3	[XXXX]	See schedule 1 for associated trips/outage combinations

This Transmission System to Storage Unit(s) intertrip is classified as a category [XXXX] intertripping scheme, as defined in the Grid Code. Under the Grid Code and this agreement, an Electricity Storage Unit is included within the definition of a Generating Unit.

Where the Storage User is required to provide an intertrip facility, the Storage User shall include all information in accordance to those provisions within Appendix F4 and include all relevant information within Schedule 1 of Appendix F4. *(Delete this para if embedded)*

The Storage User agrees that The Company shall, in operational timescales issue an Ancillary Services instruction for the arming of the intertrip facility pursuant to the Grid Code BC2.10.2(a) and CUSC 4.2A. The Company shall issue an instruction to arm the intertripping scheme for one or more of the outage combinations as specified in Schedule [XX] of Appendix F3.

In the event that the intertrip is not healthy The Company shall issue an instruction to the Storage User with the course of action to be taken. *(Use only this first sentence for Category 2 or 4 Intertripping Schemes)*. In the worst case, the Storage User may be required to reduce its Maximum Export Limit (MEL) or Maximum Import Limit (MIL) as required by The Company *(Use the whole paragraph for Category 1 or Category 3 Schemes only)*.

General
If no intertrip specified, use the following text in red
None identified at this time. However, the Storage User shall co-operate with The Company and the Relevant Transmission Licensee in enhancing/amending these facilities, should The Company or the Relevant Transmission Licensee require this at a later date, and will not unreasonably withhold its agreement to any such proposals.

For the avoidance of doubt, except where CUSC 4.2A.6 applies, any such changes of this Appendix F3 and/or to The Company's and/or the Storage User's obligations in respect therefore shall be subject to the provisions of Paragraph 2.9.3 of the CUSC.

Technical Requirements and Obligations Relating to Commercial and Operational Intertripping

The Storage User is required to install and maintain an intertripping facility such that on receipt of an appropriate signal (s) from The National Electricity Transmission System, the Electricity Storage Module(s) will trip (by opening the Electricity Storage Module (s) circuit breaker(s)). This shall form part of the Storage User's System.

The Relevant Transmission Licensee will provide the required signals to facilitate this intertripping facility to a marshalling cubicle located within [XXXX] kV Substation. The Storage User shall be responsible for the installation and maintenance of duplicated communications routes and the cabling between the marshalling cubicle and the Power Station.

The intertripping scheme will be monitored by the Storage User to ensure it is healthy at all times and provide indications to The Company for all selections (for F3 intertrips this is as specified in schedule 1). However the actual implementation of the intertripping scheme may vary and therefore the specific requirements will be agreed between The Company and the Storage User in the detailed design phase.

The functionality, performance, availability, accuracy, dependability, security, protocol and repair times of the communications links, trip facilities and monitoring facilities provided by the Storage User from the Relevant Transmission Licensee's marshalling cubicles located at [XXXX] kV Substation to the Storage User's circuit breakers shall be agreed with The Company and Relevant Transmission Licensee by the date as defined in the Appendix J/date to be agreed with The Company, the Relevant Transmission Licensee and the Storage User*(use to be agreed for Scottish agreements)* (*and at least 24 months before the Completion Date stage 1)*

The System shall be fail safe such that no single hardware, software, system, communication, interface or power supply failure or depletion of facility shall result in failure to trip within the specified time or an incorrect control action.

The Storage User shall install isolation facilities to locally switch the intertrip facility out of service. The Storage User shall not isolate the intertripping facility unless otherwise agreed with The Company and the Relevant Transmission Licensee.

(Delete this section if not required in F3, and move to F1 if there is a commercial intertrip requirement)

8. Transmission System to Generating Unit Intertripping Schemes *(Scotland)*

Category/Substation	Grid Code Ref	CUSC ref	Trip within (ms) from receipt of the trip signal	Obligation
	BC2.10.2(a)	CUSC4.2A CUSC2.9.3	Usually 100ms	See schedule 1 for associated trips/outage combinations

This Transmission System to Generating Unit(s) intertrip is classified as a category [XXXX] intertripping scheme, as defined in the Grid Code.

Where the Storage User is required to provide an intertrip facility, the Storage User shall include all information in accordance to those provisions within Appendix F4 and include all relevant information within Schedule 1 of Appendix F4. *(Delete this para if embedded)*

The Relevant Transmission Licensee shall provide an intertrip facility. The intertrip facility will trip the appropriate Relevant Transmission Licensee's circuit breaker on the National Electricity Transmission System/provide the relevant signals at a marshalling cubicle located in [XXXX] Grid Supply Point substation. *(use second option for embedded)*

(*Add any additional information from the TORI document here for intertrips)*

The Storage User agrees that The Company shall, in operational timescales issue an Ancillary Services instruction for the arming of the intertrip facility pursuant to the Grid Code BC2.10.2(a) and CUSC 4.2A/the intertrip scheme shall remain permanently armed. The Company shall issue an instruction to arm the intertripping scheme for one or more of the outage combinations as specified in Schedule 1 of Appendix F3. *(The need to be permanently armed is for an enduring non-firm connection.)*

In the event that the intertrip is not healthy, The Company shall issue an instruction to the Storage User with the course of action to be taken. *(Use only this first sentence for Category 2 or 4 Intertripping Schemes)*. In the worst case, the Storage User may be required to reduce its Maximum Export Limit (MEL) (or Maximum Import Limit (MIL) for importing Generators eg Pumped Storage) as required by The Company *(Use the whole paragraph for Category 1 or Category 3 Schemes only)*.

General

If no intertrip specified, use the following text in red

None identified at this time. However, the Storage User shall co-operate with The Company in enhancing/amending these facilities, should The Company or the Relevant Transmission Licensee require this at a later date, and will not unreasonably withhold its agreement to any such proposals.

For the avoidance of doubt, except where CUSC 4.2A.6 applies, any such changes of this Appendix F3 and/or to The Company's and/or the Storage User's obligations in respect therefore shall be subject to the provisions of Paragraph 2.9.3 of the CUSC.

Technical Requirements and Obligations Relating to Commercial and Operational Intertripping

The Relevant Transmission Licensee will install and maintain an intertripping facility such that for certain conditions on the National Electricity Transmission System, the Relevant Transmission Licensee shall provide a signal to the marshalling cubicle located within [XXXX] Grid Supply Point substation. The host Distribution Network Operator shall trip the relevant metering circuit breaker upon receipt of an appropriate signal from the Relevant Transmission Licensee. *(this para for embedded)*

The Relevant Transmission Licensee will install and maintain an intertripping facility such that for certain conditions on the National Electricity Transmission System, the [XXXX]kV metering circuit breaker at [XXXX] Substation will trip. The Storage User shall ensure that each Electricity Storage Module is tripped following the trip of the metering circuit breaker. *(This para for direct connect)*

The Relevant Transmission Licensee will provide the signals and infrastructure required to facilitate the intertrip to a marshalling cubicle located within [XXXX] Grid Supply Point substation *(use this text for embedded only)*. The User does not need to carry out any works *(delete this sentence if embedded)*.

The intertripping scheme will be monitored by the Storage User/Relevant Transmission Licensee (use RTL if embedded) to ensure it is healthy at all times and provide indications to The Company for all selections (for F3 intertrips this is as specified in schedule 1).

The functionality, performance, availability, accuracy, dependability, security, protocol and repair times of the communications links, trip facilities and monitoring facilities provided by the Storage User from Relevant Transmission Licensee's/Storage User's DNO substation marshalling cubicles located at [XXXX]kV Substation to the Storage User's circuit breakers shall be agreed with The Company and Relevant Transmission Licensee as soon as reasonably practicable and at least 24 months before the Completion Date (Stage 1). *(Unless date is otherwise specified in the TOCO)*

The System shall be fail safe such that no single hardware, software, system, communication, interface or power supply failure or depletion of facility shall result in failure to trip within the specified time or an incorrect control action.

The Storage User/Distribution Network Operator *(Use if embedded)* shall install isolation facilities to locally switch the intertrip facility out of service. The Storage User shall not isolate the intertripping facility unless otherwise agreed with The Company.

(Delete this section if not required in F3 and move to F1 if there is a commercial intertrip requirement)

9. Special Automated Facilities *(delete this table if embedded)*
(ECC.6.2.2.7)

Requirement	
Disconnection from the Transmission System with or without Storage User Demand	Not applicable *(unless specified)*
Transmission System to Demand Intertripping Scheme	Not applicable *(unless specified)*
Transmission System to Directly Connected Customers Intertripping Schemes	Not applicable *(unless specified)*
Restricted Entry Capacity	Not applicable *(unless specified)*

10. Other Facilities
(ECC.6.2.2.7)

Requirement	
Automatic Open/Closure Schemes	Not applicable *(unless specified)*
System Splitting/Islanding Schemes	Not applicable *(unless specified)*

11. Synchronising & Voltage Selection
(ECC.6.2.2.9)

The Storage User will be required to interface with the National Electricity Transmission System substation synchronising system in accordance with the TS.3.24.60_RES /SPTS/SHETS. The Storage User is required to participate in Relevant Transmission Licensee's voltage selection scheme.

The Storage User will be required to provide The Company with a "dead bus" signal to enable a voltage based interlock to be provided to the Relevant Transmission Licensee's energising circuit breaker. The Relevant Transmission Licensee's energising circuit breaker can only be used to energise the "dead" Storage User's busbar ie no synchronising facilities will be provided. (*tertiaries and gridparks only*)

Voltage selection facilities will be provided by the Relevant Transmission Licensee. Any additional requirements necessary to support these facilities will be agreed with the Storage User in the detailed design phase. *(for Generator Connected AIS non-standard Ownership Boundaries or generator connected GIS option 1 ownership boundaries, delete paragraph above and use this one)*

(delete the above if embedded and use the following:)

12. Synchronising

To be agreed between the Storage User and host Distribution Network Operator.

Appendix F3 - Schedule [XX] *(For each type of intertrip, copy this page and add more schedules as needed. Delete this section if no operational intertrip)*
Site Specific Technical Conditions – Circuits to be selected for Operational Intertripping.

Selection	System Maintenance Condition	Trip Condition	Overload Condition
1.	[XXXX]	[XXXX]	[XXXX]
2.			
3.			
4.			
5.			
6.			

APPENDIX F4

SITE SPECIFIC TECHNICAL CONDITIONS
RELAY SETTINGS & PROTECTION

User:	[XXXX]
Type of User:	Storage User
Connection Site:	[XXXX]

Relay Settings & Protection

Relay settings and Power Station Protection Arrangements to be agreed between the Storage User and the host Distribution Network Operator.
If embedded (eg. BEGA, BELLA, LEEMPS…) use the red text above, and delete everything below this.

Relay Settings & Protection

For direct connect only, delete this section if embedded.

1. Relay Settings
(ECC.6.2.2.5, ECC.6.2.2.6)

The Storage User shall complete the attached blank protection schedule pro-forma (Schedule 1 of this Appendix). The Storage User shall submit the protection coordination report and settings on its plant for agreement with The Company and the Relevant Transmission Licensee. This shall include details of the following:

a. Circuit diagrams of both ac connections and tripping for the purposes of interpreting the schedule.

b. Protection co-ordination report confirming compliance with the applicable clauses of the Grid Code Connection Conditions. The report shall also show how co-ordination with the Transmission Owner's existing system backup protection is achieved including proposed back-up protection grading curves.

c. Details of the Protection Dependability Index per protected zone. (ECC 6.2.2.2.2 d)

Not less than 3 months before the Commissioning Programme Commencement Date for the agreed works, the Storage User shall have agreed the protection settings on the Storage User's equipment with The Company and the Relevant Transmission Licensee. The Company and the Relevant Transmission Licensee shall then finalise the protection settings on the Transmission System equipment, complete the protection schedule with supporting details where necessary, and supply it to the Storage User.

Any subsequent alterations to the protection settings (whether by the Storage User or The Company or the Relevant Transmission Licensee) shall be agreed between The Company, the Relevant Transmission Licensee and the Storage User in accordance with the Grid Code (ECC.6.2.2.5 and ECC.6.2.2.6).

No Storage User equipment shall be energised until the protection settings have been finalised. The Storage User shall agree with The Company and the Relevant Transmission Licensee, and carry out a combined commissioning programme for the protection systems, and generally, to a minimum standard as specified in the Relevant Transmission Licensee's Transmission Procedure (TP) 106 which is available from the Relevant Transmission Licensee's Extranet. Access to the Relevant Transmission Licensee's Extranet can be requested via email to:- transmission.documentcontrol@nationalgrid.com. / by the Relevant Transmission Licensee.

2. Electricity Storage Module Protection Arrangements
(ECC 6.2.2.2)

The fault clearance time (from fault inception to circuit breaker arc extinction) for faults on all the Storage User's equipment directly connected to the Transmission System and for faults on the National Electricity Transmission System directly connected to the Storage User's equipment shall meet the following minimum requirement(s): -

[400kV within 80ms or 275kV within 100ms or 132kV and below within 120ms].

For faults on transformers the clearance time is specified for the HV side (e.g. for a fault on a [400/33]kV interconnecting transformer the maximum clearance time is [80]ms. Where intertripping is required to open circuit breakers, the overall fault clearance time shall not be extended by more than [60]ms (total [140]ms in this example) to allow such intertripping to operate.

The maximum backup fault clearance time at 400/275/132kV and below is 300ms/300ms/1.5s. (*tertiaries only*)

(The following paragraph for E&W direct connect only)

In addition, the Storage User shall consider provision of the facility to enable (through local intervention) a dedicated setting group within the IED(s) of their circuit protection(s) to enable a reverse looking distance element that can cover for the Storage User circuit's infeed to a busbar fault during short periods of loss/unavailability of the busbar protection system. This feature is in line with wider Transmission System contingency planning. The settings shall be discussed and agreed with the Relevant Transmission Licensee during detailed design and delivery.

(Scotland only)
Backup clearance time should be as specified in the TOCO or if not, use the following text with the appropriate values for the voltage required.
The corresponding backup clearance time at 400kV where there is only one main protection shall be less than 300ms.

(For Generator Ownership boundary GIS Connections delete all of section 2 so far and replace with the following:)
The overall feeder protection scheme shall be designed to the Relevant Transmission Licensee's standards and all equipment used in the protection scheme shall be compliant with ECC.6.2.2.2 and any relevant electrical standards (RES/SPTS/SHETS). Any additional requirements will be discussed and agreed with the Storage User in the detailed design phase.

The Storage User shall design, install, own and supply the feeder protection equipment at [XXXX]kV substation in respect of the Storage User's incoming feeders. The relay protection and operating times shall be in accordance with the requirements of ECC 6.2.2.2.

APPENDIX F4 - Schedule 1 *(delete all if embedded)*

PROTECTION AND INTERTRIPPING DETAILS AT THE RELEVANT TRANSMISSION LICENSEE / STORAGE USER INTERFACE

SITE NAME:

CIRCUIT NAME*:
* where a feeder exists between two sites, a separate schedule will be required for each end.

CIRCUIT BREAKER TO BE OPERATED	PROTECTION					SPECIFIED CLEARANCE TIME (See F4 Item 2)	MOST PROBABLE CLEARANCE TIME					FAULT SETTING		RELAY SETTINGS PLUS COMPONENT VALUES	CT RATIO
	PROTECTED ZONE	FUNCTION	MAKE	TYPE/ RATING	DEPENDABILITY INDEX		PROT^{N}	TRIP RELAY	CB	INTER TRIP	TOTAL	PHASE-PHASE	PHASE-EARTH		

Storage User Representative Name: Date: Signature:

The Relevant Transmission Licensee's Representative: Name: Date: Signature:

APPENDIX F5

SITE SPECIFIC TECHNICAL CONDITIONS
OTHER TECHNICAL REQUIREMENTS

User: [XXXX]

Type of User: Storage User

Connection Site: [XXXX]

Other Technical Requirements

The Storage User can gain access to the technical specifications from the Relevant Transmission Licensee's Extranet website. Access to the Relevant Transmission Licensee's Extranet website can be requested via email to:- transmission.documentcontrol@nationalgrid.com. *(delete this para if in Scotland)*

	Criteria	***Applies to? Delete this column when finished***	**Grid Code Ref – User to comply with:**	**Obligations**
58.	Protection of interconnecting connections	*For tertiary connections, use cyan text. For embedded, use text at bottom.*	ECC 6.2.2.3.1 *(Above ref only for standard ownership boundary use both refs for NSOB only)* ECC.6.2.2.2.2	Defined as connections between current transformers on the Storage User's circuit side of the circuit breaker to the Grid Entry Point at the busbar clamps on the busbar side of the busbar selector disconnectors. *(Use the black text for NGET and SHE Transmission offers, and delete the SPT one below)* Defined as the primary conductors between the current transformer accommodation in the Relevant Transmission Licensee-owned [XXX]kV circuit breaker, within the [XXX]kV busbar protection zone in [XXXX] Substation, to the Connection Point. *(Use this para for SPT offers, and delete the other one)* The Relevant Transmission Licensee: Shall design the protection scheme for the Interconnecting Connections at the site once the Construction Programme has commenced. *(Use the black text for NGET and SHE Transmission offers, and delete the SPT ones below)* *(Use these 2 paragraphs, and delete all others under the Relevant Transmission Licensee heading, if it is an SPT offer, and if the TOCO specifies that it is the Relevant Transmission Licensee's responsibility to provide the CT):*

				Shall provide one set of current transformer Type “B” cores, in accordance with SPTS PROT-01-007 in the current transformer accommodation on the Relevant Transmission Licensee Licensee-owned generator circuit breaker. This will be provided by the Relevant Transmission Licensee exclusively for use by the Storage User for the protection of the Interconnecting Connections. Shall install direct-transfer tripping (bi-directional) between the Relevant Transmission Licensee owned generator circuit breaker and the Storage User’s series circuit breaker, such that a protection trip of either circuit breaker will cause the other to open. *(Use these 2 paragraphs, and delete all others under the Relevant Transmission Licensee heading, if it is an SPT offer, and if the TOCO specifies that it is the User’s responsibility to provide the CT):* Shall supply and install a high impedance, circulating current protection scheme to protect the Interconnecting Connections. Shall install direct-transfer tripping (bi-directional) between the Relevant Transmission Licensee owned circuit breaker and the Storage User’s series circuit breaker, such that a protection trip of either circuit breaker will cause the other to open. <u>The Storage User:</u> Shall install auxiliary components on its circuits which are compatible with the Relevant Transmission Licensee’s to provide required dependability and setting for the protection. Shall provide two current transformers type PX-B/X-B *(PX-B E&W, X-B Scotland)* cores in each of the Storage User’s bays in accordance with TS 3.02.04_RES /SPTS/SHETS exclusively for use by the Relevant Transmission Licensee for the protection of the Interconnecting Connections. This will ensure compatibility with the Relevant Transmission Licensee’s interconnecting connections protection system. *(Use the black text for NGET and SHE Transmission offers, and delete the SPT ones below.)* *(Use these 2 paragraphs, and delete the 2 above, and the other SPT option, if it is an SPT offer, and if the TOCO specifies that it is the Relevant Transmission Licensee’s responsibility to provide the CT):* Shall supply and install a high impedance, circulating current protection scheme to protect the Interconnecting Connections. Shall install direct-transfer tripping (bi-directional) between the Relevant Transmission Licensee-owned circuit breaker and the Storage User’s series circuit breaker, such that a protection trip of either circuit breaker will cause the other to open. Shall install auxiliary components on its circuits which are compatible with those used on the Transmission system in order to provide the required dependability and setting for the protection.

				(Use these 3 paragraphs, and delete the 5 above, if it is an SPT offer, and if the TOCO specifies that it is the User's responsibility to provide the CT): Shall provide one set of current transformer Type "B" cores, in accordance with SPTS PROT-01-006 in the current transformer accommodation on the Storage User-owned XXkV circuit breaker. This will be provided by the Storage User exclusively for use by the Relevant Transmission Licensee for the protection of the Interconnecting Connections. Shall install direct-transfer tripping (bi-directional) between the Relevant Transmission Licensee-owned generator circuit breaker and the Storage User's series circuit breaker, such that a protection trip of either circuit breaker will cause the other to open. Shall install auxiliary components on its circuits which are compatible with those used on the Transmission system in order to provide the required dependability and setting for the protection. *(For tertiaries, use the following paragraph, and delete the ones above up to the Storage User heading)*: Shall provide one Class X Type-A current transformer core in each of the Storage User's bays in accordance with TS 3.02.04_RES exclusively for use by the Relevant Transmission Licensee for the protection of the Interconnecting Connections. This will ensure compatibility with the Relevant Transmission Licensee's interconnecting connections protection system. All protection equipment capable of tripping the interconnecting circuit breaker shall comply with ECC.6.2.2.2.2 of the Grid Code. *(Use text below only if User connects to any equipment within the Relevant Transmission Licensee's busbar protection zone which is GIS and the User own the generator bay):* The Storage User shall provide all necessary alarms and indications with respect to any gas zones that straddle the ownership boundary. (*Delete all of the above and use the following text if a GIS Generator Ownership connection)* Defined as connections between current transformers on the Generator circuit side of the circuit breaker to the Transmission Interface Point: the first component on the outside of the Gas Insulated Switchgear Circuit Breaker gas zone on the Storage User's side of that gas zone or,where a circuit disconnector is fitted, the first component on the outside of the Gas Insulated Switchgear circuit disconnector gas zone, on the Storage User's side of that gas zone. The Relevant Transmission Licensee:

				Will design, install and own the busbar protection at [XXXX] kV substation. This shall overlap with the Storage User's feeder protection. The gas zones at [XXXX] kV substation will be the Relevant Transmission Licensee's responsibility. The gas zones at [XXXX]kV substation will be the Relevant Transmission Licensee's responsibility. (*This sentence GIS only)* Shall provide two current transformers type PX-/X- *(PX-A E&W, X-A Scotland)* cores in each of the Relevant Transmission Licensee's bays in accordance with TS 3.02.04_RES /SPTS/SHETS exclusively for use by the Storage User for the protection of their feeder circuits. The Storage User: Shall design the protection scheme for the Interconnecting Connections at the site once the Construction Programme has commenced. The Storage User: *(delete the above and use this text if embedded)* To be agreed between the Storage User and the host Distribution Network Operator.
59.	Circuit Breaker Fail Protection	*For GIS subs, use green text.* *For embedded connections, use the red sentence right at the bottom.* *Use the black text at the top for everything else.* *TO should confirm in the TOCO if this is required.SPT 132kV and below put N/A*	ECC.6.2.2.3.2	The Storage User: To install circuit breaker fail protection equipment on all Storage User circuit breakers operating at Supergrid Voltages that interface directly with the National Electricity Transmission System. The Storage User shall provide Circuit breaker fail back trip facilities to integrate with the Relevant Transmission Licensee's back tripping scheme. Alarms and Indications associated with the Circuit Breaker Fail Scheme must be provided to The Company and the Relevant Transmission Licensee to indicate operation of circuit breaker fail protection. In the event that the Circuit Breaker Fail is an integral function of the Relevant Transmission Licensee's busbar protection scheme, the Storage User shall provide CT signals, plant status and initiation contacts from their bay (s) to the Relevant Transmission Licensee. The Storage User shall accept tripping commands from the Relevant Transmission Licensee's Busbar Protection/Circuit Breaker Fail scheme to the Storage User's circuit breaker trip systems. All provisions are to be in accordance with TS 3.24.39_RES. *(If NSOB connection, delete all of the above and use the following:)* The Relevant Transmission Licensee: Shall provide circuit breaker fail protection at [XXXX] kV substation as part of the connection assets. The Storage User: Shall interface the feeder protection scheme with the Relevant Transmission Licensee busbar protection/breaker fail protection scheme. Specific interface information shall be confirmed during the detailed design phase.

				If GIS Generator Ownership connection, delete everything below this point.) The Storage User: *(delete the above and use this text if embedded)* To be agreed between the Storage User and host Distribution Network Operator.
60.	Pole Slipping	*Only synchronous Storage plant and compulsory for embedded*	ECC.6.2.2.3.4	Not required by The Company but may be installed if the Storage User wishes to install such protection. The Storage User: To provide protection type, settings and selection policy to The Company and the Relevant Transmission Licensee for approval only if the Storage User wishes to install Pole Slipping Protection. The Storage User: *(delete the above and use the following if embedded)* Shall provide a method of rapidly disconnecting any unit within a Synchronous Electricity Storage Module following loss of synchronism with the rest of the system. The performance requirements of such measure shall be agreed with The Company.
61.	Fault Disconnection Facilities	*Predominantly direct connect, but if embedded, use red text at the bottom.*		The Storage User: To make provision for tripping of the Storage User/transmission transformer circuit breakers by the Transmission protection systems. *(For NSOB connections delete the above and use the following;)* The Relevant Transmission Licensee: To make provision for tripping of the circuit breaker at the grid connection point by the Storage User's protection systems. *(E&W only, TO to advise as per the TOCO in Scotland)* *If Embedded (e.g. BEGAs, BELLAs, LEEMPs etc.), use this red text below and delete the above text:* To be agreed between the Storage User and the host Distribution Network Operator.
62.	Reactive capability	*Red text applies to type C and D only.* *Not applicable to small BEGAs.*	ECC.6.3.2	The Storage User: Required to meet the applicable requirements of ECC.6.3.2 of the Grid Code. With all plant in service, each Type C or Type D Electricity Storage Module shall be required to be capable of full Leading Power factor from 100% to 20% of Rated MW output. *(this para, Non-Synchronous Electricity Storage Modules only)*
63.	Frequency Response	*All except small BEGAs*	ECC.6.3.7	The Storage User: In respect of each of its Type A, Type B, Type C and Type D Power Generating Modules (which includes Type A, Type B, Type C and Type D Electricity Storage Modules) shall be required to satisfy the applicable requirements of ECC.6.3.7.1.

				In addition, the Storage User in respect of each of its Type C or D Type Power Generating Modules (which includes Type C or Type D Electricity Storage Modules) shall also be required to satisfy the applicable requirements of ECC.6.3.7.2 and ECC.6.3.7.3.
64.	System Restoration Capability	*All*	ECC.6.3.5	The Storage User: May wish to notify The Company of their ability to provide Anchor Plant Capability or Top Up Restoration Capability and the cost of the service. The Company will then consider whether it wishes to contract with the Storage User for the provision of an Anchor Plant Capability or Top Up Restoration Capability. Where a Generator provides Anchor Plant Capability or Top Up Restoration Capability to The Company, they will be required to ensure that each Power Generating Module satisfies the applicable requirements of ECC.6.3.5 of the Grid Code in addition to those of an Anchor Restoration Contract or Top Up Restoration Contract. Shall enter into a Local Joint Restoration Plan with The Company and the Relevant Transmission Licensee pursuant to the Grid Code OC9. This Local Joint Restoration Plan will recognise the roles and responsibilities of The Company, the Relevant Transmission Licensee and the Storage User during a system restoration. *(This para, SPT offers only.)*
65.	Quick Resynchronisation Capability	*All except LEEMPs*	ECC.6.3.5.6	The Storage User: Storage Users are not permitted to automatically re-synchronise to the System unless instructed to do so by The Company in accordance with BC2.5.2. Notwithstanding this, Type C and Type D Electricity Storage Modules shall be capable of satisfying the requirements of ECC.6.3.5.6. The requirements for Houseload Operation including the minimum operating time, shall be agreed between The Company and Storage User in the detailed design phase.
66.	Excitation Performance Control Requirements	*Synchronous Electricity Storage Modules only*	ECC.6.3.8.1, ECC.6.3.8.2 & ECC.6.3.8.3 ECC.A.6	The Storage User: Is required to install a continuously acting automatic excitation control system for each Synchronous Electricity Storage Unit as detailed in ECC.6.3.8 and Appendix 6 of the Grid Code Connection conditions. The Storage User is also required to ensure that the settings as specified in Schedule 4 (Excitation System Parameters) of this Appendix are implemented. In satisfying the requirements of ECC.6.3.2, ECC.6.3.4 and ECC.6.3.8, Storage Users are permitted to control the terminal voltage of the Onshore Synchronous Electricity Storage Unit above 1.0p.u. of rated terminal voltage. If the Storage User chooses to operate its Synchronous Electricity Storage Unit in excess of 1.0p.u., they should notify The Company of the maximum terminal voltage set point and the terminal voltage set point resolution (if not continuous) in accordance with PC.A.5.3.2(a).
67.	Fault Ride Through	*All except small BEGAs*	ECC.6.3.15	The Storage User: To meet the requirement of ECC.6.3.15.
68.	Trading Point Electronic Data	*All see table for exceptions, API only available to*	ECC.6.5.8(a) CC.7.9	The Storage User: To fulfil the obligations defined in Schedule 1 of this Appendix. *(Include text below if <100MW)*

	Transfer (EDT), Control Points, Control Telephony and Control Point Electronic Dispatch and Logging (EDL)	*projects <100MW or Aggregations of >100 MW are eligible as long as they do not include *single* capacities of more than 100 MW.*	OC.7 BC.2 ECC.6.5.2 to ECC.6.5.5 E CC.6.5.8, ECC.6.5.9 and BC.1.4.1 ECC.6.5.8(b)	If the Storage User opts to use the API solution: The communications between the Storage User and The Company's Wider-Access API shall utilise a secure internet connection. It is the Storage User's responsibility to provide and maintain the internet connection. Prior to the commissioning of each API connection, The Company will provide the Storage User with a detailed inter-operational specification and the relevant IP addresses. The inter-operational specification will describe the specific configuration of the communication between the Power Station and The Company's EDT/EDL (via API) facilities. Subject to future requirements, The Company may require the Storage User to upgrade to standard (fixed-line) EDT and EDL connectivity and withdraw access to The Company API. The Company will notify the Storage User 6 months prior to any upgrade requirements. Any upgrade requirements will be published in advance and common to all industry Users.
69.	Control Point	*All except LEEMPs and following GC0134 if under 10MW or aggregated under 50MW does not need to be manned 24/7 as detailed in CC.6.5*	ECC.7.9	The Storage User: As required under BC2.9 of the Grid Code, the Storage User will be required to respond to Emergency Instructions, some examples of which are described in BC.2.9.1. In order to fulfil these requirements, it is envisaged that the Storage User has the ability to de-energise all their electrical equipment by ensuring it can open circuit breakers remotely and safely from their Control Point without delay and, where applicable, has the ability to open/close its busbar disconnectors at the Grid Entry Point (or User System Entry Point *(if Embedded))* remotely and safely from their Control Point without delay. For the avoidance of doubt, this functionality is generally required to enable timely restoration of the Transmission System and prevent delays to the return to service of the Storage User's Plant and Apparatus following receipt of such an instruction.
70.	Operational Metering	*All Large*	ECC.6.5.6	The Storage User: To fulfil the obligations defined in Schedule 2 of this Appendix. The operational metering requirements are detailed in TS.3.24.100 (Operational Data Transmission). (*Red text for E&W only*.) (*for SHE-T offers only add text below*) The Storage User can pass "Operational Metering" data through the SHET SCADA System onto The Company. There are two methods of doing this: (iii) Hardwiring signals from the Storage User's plant to an interface marshalling cubicle/panel – location to be agreed by SHET . The signals will then interface to an SSE RTU or BCU (Bay Control Unit). Where hardwired signals are proposed it is critical that signals are agreed between the Storage User and The Company at least 1 year before the completion date (stage 1) (iv) A serial DNP3 link to the SHET SCADA System

				Hardwired interfaces are preferred for small signal counts. Hardwired interfaces shall not be used where substation earth mats are not connected together. In these situations fibre optic cables shall be installed by the Storage User and interface to the SHET substation. The exact details shall be agreed with SHET at the detailed design stage and all fibre optic cables shall be installed to SHET specifications. The exact demarcation points shall be agreed but typically the fibre will terminate in a suitably sited "meet me" chamber external to the SHET substation with adjacent vehicular access. Any method of signal exchange shall be agreed by SHET at least 1 year before the completion date (stage 1). Exact details of the DNP3 link shall be agreed with SHET at the design stage. The Storage User equipment and interface shall conform to the SHET equipment. This shall include both DNP3 protocol implementations and fibre optic cables and fibre optic serial interface devices (where fibre optic is used). This shall require detailed information exchange in advance (at least 1 year) between the Storage User and SHET regarding proposed equipment and DNP3 protocol implementation. It shall also require successful testing of the proposed interface and equipment during a Factory Acceptance Test and further Site Acceptance Testing prior to on-site commissioning. Any DNP3 link shall comply with IEEE 1815-2012 -- IEEE Standard for Electric Power Systems Communications-Distributed Network Protocol (DNP3) Any Storage User systems which comprise Redundant DNP3 systems shall require special measures to ensure that only one system responds at any time and DNP3 event queues are synchronised between systems. Further information is available on request from SHET. The Storage User: *(delete the above and use this text if embedded – SHE-T only)* To be agreed between the Storage User and host Distribution Network Operator.
71.	Operational Metering	*Med/small BM participants*		The Storage User To provide Operational Metering in accordance with ECC.6.4.4 and ECC.6.5.6 of the Grid Code and as detailed in schedule 2 of this Appendix (*Grid Code ref for med BEGAs only)* such that The Company can receive signals of Active Power (MWs), Reactive Power (MVArs) and User System Entry Point voltage (V). The communications between the Storage User and The Company's data collection facilities shall utilise a secure internet connection. It is the Storage User's responsibility to provide and maintain the internet connection. The signals shall be transmitted using the IEC 60870-5-104 protocol. The Company can consider the option of an alternative signal protocol upon request from the Storage User. Prior to the commissioning of each Electricity Storage Module, The Company will provide the Storage User with a detailed inter-operational specification and the relevant IP addresses. The inter-operational specification will

				describe the specific configuration of the communication between the Power Station and The Company's data collection facilities. In the event that any part of the Storage User's Operational Metering equipment, including the communications links to The Company's data collection facilities fails, then the Storage User will be required to repair such equipment within 5 working days of notification of the fault from The Company unless otherwise agreed. The required signals and their parameters are detailed in Schedule 2 of this Appendix.
72.	Operational Metering	*Med/small Non-BM participants*		The Storage User: To comply with the operational metering requirements in Schedule 2 of this Appendix. In the event that, once the Power Station has commissioned, the Storage User subsequently wishes to submit Bids and Offers to the Balancing Mechanism (i.e. become Active in the Balancing Mechanism), then the Storage User should notify The Company as soon as reasonably practicable as full operational metering requirements, which are in addition to those in Schedule 2, will be required.
73.	Fault Recording and Dynamic System Monitoring	*Required from any Type C or Type D Electricity Storage Module. Not applicable to small BEGAs*	ECC.6.6.1	The Storage User: Is required to fulfil the obligations defined in Schedule 3 of this Appendix in respect of all Type C and Type D Electricity Storage Modules. Any additional requirements or signals necessary for dynamic system monitoring or fault recording shall be agreed between The Company and Storage User in the detailed design phase.
74.	Frequency Response monitoring	*Required from any Type C or Type D Electricity Storage Module except small BEGAs*	ECC.6.6.2	The Storage User: To install Frequency Response Monitoring equipment and allow remote access of the data by The Company. The Frequency Response Monitoring requirements are detailed in TS 3.24.95_RES (Frequency Response (Ancillary Services) Monitoring). In the unlikely event that The Company require any additional signals to be monitored over and above those specified in TS.3.24.95_RES, these will be discussed and agreed between The Company and Storage User in the detailed design phase. In the event that any part of the Storage User's equipment fails (including the communications routes) up to The Relevant Transmission Licensee's interface, then the Storage User shall be required to repair the equipment within 5 days of the fault unless otherwise agreed.
75.	Voltage Unbalance	*Direct Connect only.*	ECC6.1.5(b) ECC6.1.6	The Storage User: To provide Voltage Unbalance Assessment information as specified in PC.4.4.1, PC.4.4.2, PC.4.5, PC.A.4.7 and DRC.6.1.5 Schedule 5, of the Grid Code

<table>
<tr><td></td><td></td><td>TO will specify in TOCO whether this is required or not.</td><td></td><td><u>The Relevant Transmission Licensee:</u>
To carry out voltage unbalance assessment in accordance with ECC.6.1.5(b) and ECC.6.1.6. Following the assessment, the Relevant Transmission Licensee (in coordination with The Company) will (where applicable) specify to the Storage User (by written notice), the negative phase sequence current limits to which the Storage User will comply.</td></tr>
<tr><td>76.</td><td>Electromagnetic Transients, Voltage Fluctuations and Transformer Energisation</td><td>Direct Connect only.
TO will specify in TOCO whether this is required or not.</td><td>ECC.6.1.7(a)
ECC.6.1.7(b)</td><td><u>The Storage User:</u>
To minimise the probability and severity of electromagnetic voltage transients or transformer inrush at the Grid Entry Point which may occur when the Storage User's Plant and Apparatus, or any material subsystem is connected to or disconnected from the National Electricity Transmission System.

The Storage User shall provide The Company (for onward transmission to the Relevant Transmission Licensee) with details of such measures and an assessment of the predicted probability and severity of such transients or transformer inrush. In the event that The Company (upon advice from the Relevant Transmission Licensee) needs to undertake transient overvoltage assessments or voltage assessment studies, the Storage User will be required to provide the data required under PC.A.6.2.1 or PC.A.6.5 of the Grid Code.

For connections below 132kV use the above paragraph but include the following paragraph as well

It is expected that the Storage User will need to carry out dynamic studies to demonstrate compliance against ECC.6.1.7(a) and ECC.6.1.7(b). Should the Storage User be able to demonstrate compliance via an alternative study type, then the methodology for such study must be agreed with The Company and and the Relevant Transmission Licensee beforehand.</td></tr>
<tr><td>77.</td><td>Short Circuit Levels</td><td>Non-sync direct connect and 132kV and above E&W only</td><td></td><td><u>The Storage User</u>:
The Storage User must continue to operate satisfactorily and keep fundamental frequency over-voltages to within the limit specified under ‘AC System Voltage Variations,’ using minimum fault levels as described in the Table 1 below:
<table>
<tr><th>SQSS Condition</th><th>3-phase Sub-Transient (kA)</th><th>1-phase sub-transient (kA)</th><th>Purpose
(It is recommended the relevant fault levels are used for the following purposes)</th></tr>
<tr><td>Minimum fault level</td><td>TBC</td><td>TBC</td><td>4- Protection settings with additional appropriate safety margins.
5- Electromagnetic transient study in relation to ECC.6.1.7(a) and (b) and TOV (TGN 288).(E&W only)
6- Any study in relation to unbalance.</td></tr>
</table></td></tr>
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<tr>
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<td>
<table>
<tr><td>Post fault minimum fault level</td><td>TBC</td><td>TBC</td><td>4- Fault ride through
5- Transient active and reactive power exchange studies
6- For SSTI and control interaction studies the part of network around the point-of-interest is usually modelled. Post fault minimum fault level, which represent a N-1-D condition on a summer minimum scenario should be included in the study cases.</td></tr>
</table>
<u>Table 1</u>
Please note, to allow for any uncertainty concerning factors that could influence the minimum fault level to be mitigated, such as network changes, system topology and performance as well as generation despatch, the values in Table 1 will be provided in the detailed design stage as defined in PC.A.8.

(Note:- Under this condition the 3 phase short circuit fault level shall be the N-3 condition. For multi node sites ensure the minimum fault level is quoted for both Node 1 and Node 2).

(Note:- This information shall be provided by the Scottish TOs in the TOCO. If no information is provided the following text should be used instead of the above paragraph).

The Company upon receiving information form the Relevant Transmission Licensee shall notify the Storage User of the minimum three phase fault levels at the [XXXX]kV Substation busbar under extreme system conditions. (Scotland only)
</td>
</tr>
<tr>
<td>78.</td>
<td>AC System Voltage Variations</td>
<td>Direct Connect only</td>
<td>ECC.6.1.4</td>
<td>(E&W use the top 2 paragraphs, and delete the 1 at the bottom:)
<u>The Storage User:</u>
In addition to withstanding the requirements of ECC.6.1.4 of the Grid Code, the Storage User’s plant and apparatus shall also be capable of withstanding typical fundamental frequency temporary overvoltages that may occur on the onshore transmission system and should not produce, by means of their equipment switching or otherwise, TOVs exceeding the limits stated in the TGN (E)288 – (version at date of offer signature) which is available from the Relevant Transmission Licensee upon request.

Detailed requirements in relation to this study can be agreed with the Relevant Transmission Licensee at a time convenient to the Storage User. The results of this study must be provided to the Relevant Transmission Licensee by the date defined in the Appendix J.</td>
</tr>
</table>

				For connections below 132kV use the above paragraph but include the following paragraph as well It is expected that the Storage User will need to carry out dynamic studies to demonstrate compliance against the requirements of TGN (E)288. Should the Storage User be able to demonstrate compliance via an alternative study type, then the methodology for such study must be agreed with The Company and the Relevant Transmission Licensee beforehand. *(Scotland delete the above and use the following:)* The Storage User: In addition to withstanding the requirements of ECC.6.1.4 of the Grid Code, the Storage User's Plant and Apparatus shall also be capable of withstanding typical fundamental frequency temporary overvoltages that may occur on the onshore transmission system.
79.	Harmonic Performance	*Direct connect Scotland only, if required. Applicable only for Synchronous Electricity Storage Modules where it has variable speed drive auxiliaries use this and delete 3 below*	ECC.6.1.5	The Company (in collaboration with the Relevant Transmission Licensee): The Company (upon advice from the Relevant Transmission Licensee) shall specify to the Storage User by written notice, the harmonic voltage distortion or harmonic current emission limits (as appropriate), in conjunction with harmonic impedance loci and background levels by the date defined in the Appendix J unless otherwise agreed amongst The Company, the Relevant Transmission Licensee and the Storage User /date to be agreed with The Company, the Relevant Transmission Licensee and the Storage User *(use to be agreed for Scottish agreements)*. The specification of the above limits shall be prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. The Storage User: The Storage User shall comply with the limits specified by The Company (in collaboration with the Relevant Transmission Licensee). The Storage User shall undertake Harmonic voltage distortion assessments in accordance with Grid Code Conditions ECC.6.1.5(a). Any inter-harmonic component produced by the Storage User's equipment shall be determined in accordance with relevant sections in ER G5/5. If the predicted level of inter-harmonic distortion is below 0.1%, no further assessment is required. If the inter-harmonic distortion is above 0.1%, the Storage User shall inform The Company, The Company will then (in consultation with the Relevant Transmission Licensee) specify inter-harmonic distortion limits to the Storage User. The timeframe for provision of inter-harmonic distortion limits shall be agreed between The Company, the Relevant Transmission Licensee and the Storage User. The Storage User will provide The Company (for onward transmission to the Relevant Transmission Licensee) with Harmonic Assessment information (as specified in PC.4.4.2, PC.4.5, PC.A.5.4.3.4, DRC.6.1.1 Schedule 1 and DRC.6.1.5 Schedule 5 of the Grid Code) and also, in accordance with ER G5/5, submit a report to confirm compliance with limits specified (including inter-harmonic distortion) by the date defined in the Appendix J/date to

				be agreed with The Company, the Relevant Transmission Licensee and the Storage User.(*use to be agreed in Scottish agreements)*
80.	Harmonic Performance	*Direct connect Scotland non-sync only. Delete above and below and use this Scottish TOs to specify in TOCO.*	ECC.6.1.5 (b) ECC.6.1.6	The Company (in collaboration with the Relevant Transmission Licensee): The Company (upon advice from the Relevant Transmission Licensee) shall specify to the Storage User by written notice, the harmonic voltage distortion or harmonic current emission limits (as appropriate), in conjunction with harmonic impedance loci and background levels by the date specified in Appendix J of the Construction Agreement/to be agreed (*use to be agreed in Scottish agreements)* unless otherwise agreed between The Company, the Relevant Transmission Licensee and the Storage User. The specification of the above limits shall be prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. The Storage User: The Storage User shall comply with the limits specified by The Company (in collaboration with the Relevant Transmission Licensee). The Storage User shall undertake Harmonic voltage distortion assessments in accordance with Grid Code Conditions ECC.6.1.5(a). Any inter-harmonic component produced by the Storage User's equipment shall be determined in accordance with relevant sections in ER G5/5. If the predicted level of inter-harmonic distortion is below 0.1%, no further assessment is required. If the inter-harmonic distortion is above 0.1%, the Storage User shall inform The Company, The Company will then (in consultation with the Relevant Transmission Licensee) specify inter-harmonic distortion limits to the Storage User. The timeframe for provision of inter-harmonic distortion limits shall be agreed between The Company, the Relevant Transmission Licensee and the Storage User. The Storage User will provide The Company (for onward transmission to the Relevant Transmission Licensee) with Harmonic Assessment information (as specified in PC.4.4.2, PC.4.5, PC.A.5.4.3.4, DRC.6.1.1 Schedule 1 and DRC.6.1.5 Schedule 5 of the Grid Code) and also, in accordance with ER G5/5, submit a report to confirm compliance with limits specified (including inter-harmonic distortion) by the date specified in Appendix J/date to be agreed with The Company, the Relevant Transmission Licensee and the Storage User *(use to be agreed for Scottish agreements)*
81.	Harmonic Performance	*E&W direct connect only and non-sync only unless sync with variable speed drice*		Relevant Transmission Licensee: The Company (upon advice from the Relevant Transmission Licensee) shall specify to the Storage User, the harmonic voltage distortion or harmonic current emission limits (as appropriate), in conjunction with harmonic impedance loci and background levels. The specification of the above limits shall be prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. The harmonic limits and loci for this connection shall be provided in Schedule 4 *In the event that the generator is a synchronous machine, this reference should be changed to Schedule 5 as schedule 4 will be used for Excitation System Performance* of this Appendix F5 by the date specified in Appendix J unless otherwise agreed between The Company, the Relevant Transmission Licensee and the Storage User.

				The Storage User: The Storage User shall comply with the limits specified by The Company (in collaboration with the Relevant Transmission Licensee). The Storage User shall undertake Harmonic voltage distortion assessments in accordance with Grid Code Conditions ECC.6.1.5(a). Any inter-harmonic component produced by the Storage User's equipment shall be determined in accordance with relevant sections in ER G5/5. If the predicted level of inter-harmonic distortion is below 0.1%, no further assessment is required. If the inter-harmonic distortion is above 0.1%, the Storage User shall inform The Company, The Company will then (in consultation with the Relevant Transmission Licensee) specify inter-harmonic distortion limits to the Storage User. The timeframe for provision of inter-harmonic distortion limits shall be agreed between The Company, the Relevant Transmission Licensee and the Storage User. The Storage User will provide The Company (for onward transmission to the Relevant Transmission Licensee) with Harmonic Assessment information (as specified in PC.4.4.2, PC.4.5, PC.A.5.4.3.4, DRC.6.1.1 Schedule 1 and DRC.6.1.5 Schedule 5 of the Grid Code) and also, in accordance with ER G5/5, submit a report to confirm compliance with limits specified (including inter-harmonic distortion) by the date specified in Appendix J of the Construction Agreement.
82.	Harmonic Performance	*Non-sync E&W tertiaries only, delete 2 above and use only this section*	ECC.6.1.5	*(For tertiary connections with total cable lengths (13+33kV) 200m or less and connection point voltages of 33kV, use the following sentence and delete the second paragraph. Note that in this case the FE does not need to provide a TOJ clause for NGET providing the harmonics data however as per the text further down a date should be included for The User to provide the harmonics compliance report).* The harmonic limits and loci for this connection are provided in Schedule 5 of this Appendix F5. The specification of the above limits has been prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. *(For tertiary connections with total cable lengths (13+33kV) greater than 200m, or connections at voltages at 13kV (i.e. without a transformer) (or other non-33kV POC), use the following paragraph and delete the sentence above. Note that in this case the FE should provide a TOJ clause for NGET providing the harmonics data as well as a date for The User to provide the harmonics compliance report). Because it is not relevant, Schedule 5 should also be deleted in this case.* Relevant Transmission Licensee: The Company (upon advice from Relevant Transmission Licensee) shall specify to the Storage User by written notice, the harmonic voltage distortion or harmonic current emission limits (as appropriate), in conjunction with harmonic impedance loci and background levels by the date specified in Appendix J of the Construction Agreement unless otherwise agreed between The Company, Relevant Transmission Licensee and the Storage User. The

				specification of the above limits shall be prepared in accordance with procedures specified in Engineering Recommendation (ER) G5/5. The Storage User: The Storage User shall comply with the limits specified by The Company (in collaboration with the Relevant Transmission Licensee). The Storage User shall undertake Harmonic voltage distortion assessments in accordance with Grid Code Conditions ECC.6.1.5(a). Any inter-harmonic component produced by the Storage User's equipment shall be determined in accordance with relevant sections in ER G5/5. If the predicted level of inter-harmonic distortion is below 0.1%, no further assessment is required. If the inter-harmonic distortion is above 0.1%, the Storage User shall inform The Company who will then (in consultation with the Relevant Transmission Licensee) specify inter-harmonic distortion limits to the Storage User. The timeframe for provision of inter-harmonic distortion limits shall be agreed between The Company, the Relevant Transmission Licensee and the Storage User. The Storage User will provide The Company (for onward transmission to the Relevant Transmission Licensee) with Harmonic Assessment information (as specified in PC.4.4.2, PC.4.5, PC.A.5.4.3.4, DRC.6.1.1 Schedule 1 and DRC.6.1.5 Schedule 5 of the Grid Code) and also, in accordance with ER G5/5, submit a report to confirm compliance with limits specified (including inter-harmonic distortion) by the date specified in Appendix J of the Construction Agreement. Note: when providing harmonic emissions data for equipment, the Storage User is required to provide details of any emissions at inter-harmonic frequencies. If the Storage User subsequently notifies The Company and the Relevant Transmission Licensee of any changes to such data, The Company and the Relevant Transmission Licensee reserves the right to amend the limits and to issue revised limits to the Storage User following any revised Voltage Waveform Quality Assessment.
83.	Paralleling	*Direct Connect only*		The Storage User: To ensure there is no paralleling of The National Electricity Transmission System through the Storage User's System.
84.	Safety and Operational Interlocking	*ALL*		The Storage User: Electrical and mechanical interlocking to be provided by the Storage User in accordance with TS.3.01.01_RES/SPTS/SHETS. *(For NSOB Connections delete the above and use the following:)* The Relevant Transmission Licensee: To provide electrical and mechanical interlocking. Any additional requirements for safety and operational interlocking at the Grid Entry Point shall be agreed between the Storage User and the Relevant Transmission Licensee (via The Company in the detailed design phase).

				The Storage User: *(if embedded, delete above and use this text)* To agree electrical and mechanical interlocking with the Relevant Distribution Network Operator.
85.	Earthing Facility	*Predominantly Direct Connect. To be arranged with NO in Scotland. For embedded see last para. Use the cyan text for tertiaries.*		The Relevant Transmission Licensee: To provide two point's within its substation(s) to facilitate any bonding with the Storage User's site if required. All earth mats on the Storage User site(s) and the Relevant Transmission Licensee's site(s) where these are adjacent may be bonded together. The Storage User: To carry out an earthing survey of their sites prior to construction of the Storage User's Plant and Apparatus. The earthing system is to be designed to withstand a short circuit current of [XX kA for YY seconds] at [XXXX]kV substation. *(63kA for 1 second at 400kV substations, 40kA for 1 second at 275kV substations and 40kA for 3 seconds at 132kV substations) (Note this will depend on connection voltage and TO area)*. *(For a tertiary connection, delete the second sentence in the paragraph above, and include the below 2 paragraphs instead):* Should the earth mat of the Storage User's site be bonded to the earth mat of the Relevant Transmission Licensee site, then the earthing system is to be designed to withstand a short circuit current of [XX kA for YY seconds] at [XXXX]kV substation. If the earth mat of the Storage Users site is not bonded to the earth mat of the Relevant Transmission Licensee site, then the earthing system is to be designed to withstand a short circuit current of [25kA for 3 seconds at the 33kV substation.] *(Verify rating with TOCO.)* The Storage User shall ensure that its Plant and Apparatus is designed and installed such that the rise of earth potential (ROEP) at [XXXX] kV substation conforms to the touch, step and transfer voltage limits which are defined in ENA TS 41 – 24. Where intertripping (second main protection) is required to open circuit breakers, the overall fault clearance time shall not be more than [XXXX] ms at [XXXX] kV substations. *140ms at 400kV substations, 160ms at 275kV substations and 180ms at 132kV substations (Note this will depend on connection voltage)*. The Storage User's earthing system design review shall take the Relevant Transmission Licensee's earthing system design into account and the Storage User shall collaborate with the Relevant Transmission Licensee to ensure that compliance has been demonstrated at the Grid Entry Point which also mitigates 3rd party impact as required. The earthing system at [XXXX] kV substation shall be designed to comply with ESQCR 2002 and BS EN50522. *(For NSOB Connections delete the above and use the following:)*

				The Relevant Transmission Licensee: All earth mats on the Storage User site(s) and the Relevant Transmission Licensee's site(s) where these are adjacent may be bonded together. The Relevant Transmission Licensee's site earth mats can be bonded to the Storage User's site earth mat. The Relevant Transmission Licensee will provide two points within its substation to facilitate this bonding. Should any Storage User's transformers be connected at the Grid Entry Point, these are to have Star connected HV windings with the star point solidly earthed. The Storage User: The Storage User shall provide details of its cable earthing design in the detailed design phase. The Relevant Transmission Licensee would expect that the Storage User cable earthing design shall be designed such that there shall be no risk resulting from transferred potential between these sites. The Storage User is to provide studies which demonstrate that under fault and normal operation, no interference to the Relevant Transmission Licensee or other interfacing Storage Users protection and control facilities at [XXXX] kV substation arise from the design of the Storage User's earthing systems. The Storage User shall carry out an earthing survey of their sites prior to construction of the Storage User's Plant and Apparatus. The earthing system is to be designed to withstand a short circuit current of [XX kA for YY seconds] at [XXXX]kV substation. *(63 kA for 1 second at 400 kV substations, 40kA for 1 second at 275 kV substations and 40kA for 3 seconds at 132 kV substations) (Note this will depend on connection voltage).* The Storage User shall ensure that its Plant and Apparatus is designed and installed such that the rise of earth potential (ROEP) at [XXXX]kV substation conforms to the touch, step and transfer voltage limits which are defined in ENA TS 41 – 24. Where intertripping is required to open circuit breakers, the overall fault clearance time shall not be more than [XXXX] ms at [XXXX] kV. *140ms at 400kV substations, 160ms at 275kV substations and 180ms at 132kV substations (Note this will depend on connection voltage).* The Storage User's earthing system design review shall take the Relevant Transmission Licensee's earthing system design into account and the Storage User shall collaborate with the Relevant Transmission Licensee to ensure that compliance has been demonstrated at the Grid Entry Point and mitigation of 3rd party impact as required. It should also be noted that the earthing system at [XXXX] kV substation shall be designed to comply with ESQCR 2002 and BS EN50522. *If Embedded (e.g. BEGAs, BELLAs, LEEMPs etc.) use this red text below and delete the above text:* The Storage User: To agree the Earthing Requirements with the Relevant Distribution Network Operator and confirm to The Company prior to energisation. These shall be determined by the Storage User not to exceed statutory limits.

86.	Cable Interfacing Arrangements	*NSOB connections only where there is a cable connection*		The Storage User: Shall declare to the Relevant Transmission Licensee the IEC cable specification they intend to employ. This will enable the Relevant Transmission Licensee to determine the switchgear requirements at the cable sealing end. Any additional requirements either on the cable or any switchgear relating to the cable sealing end shall be discussed and agreed with the Storage User in the detailed design phase.
87.	Compliance Testing	*All*		The Storage User: To demonstrate compliance with the requirements of the Grid Code.
88.	Settlement Metering	*All*	ECC.6.2.2.3.5	The Storage User: To provide CTs/VTs that comply with the relevant metering Code of Practice required for Settlement. To provide the Settlement Meters and register compliant items of Metering Equipment for Settlement purposes. All of the above to be completed prior to energisation and in accordance with the Balancing and Settlement Code (BSC). *For Scottish embedded use the above text* *and Scottish direct connections use the text below* *(for NSOB Connection or when the customer requests the TO to install the settlement metering delete the above and use the following;)* The Relevant Transmission Licensee: Will provide Current Transformers and Voltage Transformers that comply with the relevant metering Code of Practice required for Settlement under the Balancing and Settlement Code (BSC). The Storage User: Shall be responsible for the provision of the Settlement Meters and registering compliant items of Metering Equipment for Settlement purposes, in accordance with the BSC and related procedures, within the relevant timescales and prior to energisation of the circuit. The Storage User shall ensure that the Settlement Metering shall be compatible with all interfacing equipment installed by the Relevant Transmission Licensee at [XXXX]kV substation.
89.	Loss of Mains Protection	*Embedded only*		The Storage User: If required by the host Distribution Network Operator, loss of mains protection to be provided by a means not susceptible to spurious or nuisance tripping. The Storage User to discuss and agree with The Company, the type, settings and philosophy used in any protection scheme.
90.	Site Specific HV	*Only to be included if circuit*		The Storage User

	equipment requirements	*breaker ratings at site are close to the limit, In Scottish agreements this should only be included if specified in the TOCO.*		In view of the operating time assumptions and the generation concentrations around the connection site, an atypical circuit breaker capability specification may be required to ensure the Storage User's equipment operates within its proven capability. All Storage User's bay HV equipment needs to continue to conform to the RES noting that the studied DC component of fault duty upon the switchgear is such that a DC time constant of [XXXX] ms is observed at time of break, with fault levels at the connection site busbar now standing at [XXXX] kA RMS break for a single phase-ground fault. Any equipment installed needs to be rated to withstand levels observed in the planning studies. As a minimum the Storage User's HV bay equipment shall be rated to match the Relevant Transmission Licensee's existing (*if there are known plans to uprate the substation or planned asset replacement works on site which will increase switchgear ratings include National Grid's planned CB rating information*) HV substation circuit breaker ratings. The Company's existing substation equipment is rated to *(TO to advise on the existing nominal substation switch gear ratings here -)* [XXXX] kA RMS break for a three phase fault and - [XXXX] kA RMS single phase-ground break at a DC time constant of some [XXXX]ms.
91.	RMS Model Requirement	*All*	PC.A.9	<u>The Storage User:</u> Is required to satisfy the requirements of PC.A.9. Please note the following: <u>PowerFactory RMS model(s):</u> This includes model(s) and any associated set up script(s) that form part of the model delivery to The Company and should be compliant with PC.A.5 and PC.A.9. Any set up scripts should be compatible with the PowerFactory network used by The Company. Also, the RMS model shall be capable of operating with sufficient accuracy at an integration time step of 10ms. <u>PowerFactory version:</u> Model(s) to be delivered in a version of PowerFactory to be agreed with The Company. After the PowerFactory model is provided, the model validation report which compares results against simulation results of the PowerFactory model and FAT results should be submitted. The validation should be carried out at a 10ms integration time step. Specification for the model to be agreed with The Company and Relevant Transmission Licensee of all Storage User's plant to enable the following studies:

				Transient Analysis studies – electromechanical. The model and the validation report will be assessed by The Company and the Relevant Transmission Licensee. An updated version of the model and validation report is required to be submitted to take into account any issues identified by The Company and the Relevant Transmission Licensee and any updates that are identified during commissioning.
92.	EMT Model Requirement	*All except small/med embedded*	PC.A.6.1.3 PC.A.9 PC.A.6.7	The Storage User: Is required to provide the detailed EMT model for the Storage User's Plant and Apparatus. After the EMT model is provided, the equipment model validation report which compares results against simulation result of EMT model and equipment FAT results should be submitted. PSCAD model(s): This includes model(s) and any associated set up script(s) that form part of the model delivery to The Company and should be compliant with PC.A.9. Any set up scripts should be compatible with the PSCAD network used by The Company. PSCAD version: Specification for the model (including time step) should be agreed in advance between The Company in consultation with Relevant Transmission Licensee and the Storage User. The model and the validation report will be assessed by The Company and the Relevant Transmission Licensee. An updated version of the model and validation report is required to be submitted to take into account any issues identified by The Company and the Relevant Transmission Licensee and any updates that are identified during commissioning. Please note: A detailed (EMT Encrypted model) is a model having the same source code loaded in the actual plant controllers, which defines the plant control philosophy and logic. Additional guidance on EMT model is also published on The Company website. https://www.neso.energy/industry-information/connections/compliance-process#Compliance-documents Document title: Guidance for EMT Models V2.0 Sep 2025

93.	Dynamic Performance and Interactions Study Requirements	*(non-sync and direct connect only, TO to advise if studies required)*	ECC.6.1.9 ECC.6.1.10 ECC.6.3.17.1.5 ECC.6.3.17.2	<u>The Storage User:</u> Is required to satisfy the requirements of PC.A.6.1.3 ECC.6.3.17.2 and ECC.6.3.17.1.5 and assist The Company to ensure compliance with ECC.6.1.9, ECC.6.1.10. To ensure the Storage User's Plant and Apparatus including any power electronic converters and any control systems do not cause negatively or lightly damped resonances or interactions on the National Electricity Transmission System (NETS). To adequately design the control system to avoid instability if there is a risk of the following phenomena: • Sub-synchronous oscillations due to interactions between the Storage User's Plant and Apparatus and the NETS. • Control interaction between the Storage User's Plant and Apparatus, network and/or any plant directly or indirectly connected to the NETS. The Storage User is required to submit detailed studies to demonstrate that any such oscillations or control interactions are appropriately damped both in the sub-synchronous and super-synchronous frequency ranges – (1Hz-49Hz for sub-synchronous and >50Hz to 500Hz for super- synchronous). The results of studies must be provided to The Company and the Relevant Transmission Licensee by the date defined in the Appendix J/date to be agreed with The Company, the Relevant Transmission Licensee and the Storage User. (*use to be agreed in Scottish agreements)* <u>The Company</u> To outline the detailed requirements and the extent of the studies to be performed, and the criteria to demonstrate compliance with (depending on the static and dynamic models of the transmission network) other relevant Users before the Completion date.
94.	Sub-synchronous Resonance	*All, except if red section in DPI applies*	ECC.6.1.9 ECC.6.1.10	<u>The Storage User:</u> Shall supply each Generating Unit's mechanical parameters and mechanical frequencies in accordance with PC.A.5.3.2(g) of the Grid Code and to assess the risk of Sub-Synchronous Resonance and related conditions to ensure that no existing or new modes of interaction are present, or ensure where such modes occur they are positively damped. *(Synchronous only)* The Storage User shall agree the details with The Company and the Relevant Transmission Licensee of this/the assessment of existing and new modes of interaction *(use second option for PPMs)* during the detailed design phase. The Company (in coordination with the Relevant Transmission Licensee) reserves the right to review the nature of any mitigation measures presented and will require models to be provided to represent the effect of any applicable design measures to mitigate the risk.

				(red text below type C&D only) The Relevant Transmission Licensee: The Relevant Transmission Licensee (in coordination with The Company) may specify to the Storage User a set of characteristics depicting the electrical damping *(synch)*/ the network resistance and reactance *(PPM)* as seen by the Storage User's Generating Unit(s)/Power park Module(s) are expected to experience over the sub-synchronous frequency range. The Storage User shall inform The Company and the Relevant Transmission Licensee of any Sub-Synchronous Oscillations that it believes to be insufficiently damped ("Unacceptable Sub-Synchronous Oscillations.") Where a risk of Unacceptable Sub-Synchronous Oscillations has been identified, the Storage User and The Company (upon advice from the Relevant Transmission Licensee) shall agree the site specific requirements and the works, including any Transmission Reinforcement Works and/or Storage User Works, required to ensure that all Sub-Synchronous Oscillations are sufficiently damped. Neither the Storage User, The Company, nor the Relevant Transmission Licensee shall unreasonably withhold their agreement to these works. The Company (upon advice from the Relevant Transmission Licensee) shall provide the Storage User with an updated set of electrical damping *(synch)*/ network resistance and reactance *(PPM)* characteristics reflecting the effect of the agreed Transmission Reinforcement Works. The Company and the Relevant Transmission Licensee reserve the rights to review the designs and request the models of any measures the Storage User implements in order to prevent Unacceptable Sub-Synchronous Oscillations. Where necessary, The Company may also require that the Storage User to install Sub-Synchronous Oscillations monitoring equipment. There is no requirement on the Storage User to install any Sub-Synchronous Oscillations protection.
95.	Frequency and Time Recording	*Critical sites in Scotland only*		The Storage User: To provide and install Frequency and Time Recording Equipment to monitor the frequency at the Storage User's site and provide communication facilities of the signals to [XXXX] kV Transmission Substation. The Company: To install the communications channels to [XXXX] kV Transmission Substation to access the Frequency and Time recording signals provided by the Storage User. The functionality, performance, availability, accuracy, dependability, security, configuration, delivery point, interfacing arrangements, protocol and repair times of the equipment generating and supplying the Frequency and Time Measurement signals (i.e. the monitors and communication links), to the Transmission Site at [XXXX] kV

				substation shall be agreed with The Company and Relevant Transmission Licensee at least 12 months before the Completion Date (Stage 1).
96.	Design Maintenance and Coordination Requirements	*NSOB connections only*		The Storage User: Shall ensure that all its Plant and Apparatus associated with the Transmission site at [XXXX]kV substation is tested and maintained adequately for the purpose for which it is intended and to ensure that it does not pose a threat to the safety of any Transmission Plant, Apparatus or personnel on the Transmission site. The Company and the Relevant Transmission Licensee will have the right to inspect the test results and maintenance records relating to such Plant and Apparatus at any time. This right will extend to the Plant and Apparatus that is directly associated with The Company's protection and Storage User's assets at [XXXX]kV substation. *(The following paragraph is only for offers that include an operational intertrip, so delete this paragraph if no operational intertrip.)* It is also the Storage User's responsibility to test and maintain equipment associated with the operational intertripping scheme from the marshalling cubicle (referred to in F3 section 1) at [XXXX]kV substation to the Storage User's Power Station. The Company and the Relevant Transmission Licensee will also have the right to inspect test results and maintenance records associated with this equipment at both the [XXXX]kV substation and the Power Station site.
97.	All of the below	*Non-Synchronous Electricity Storage Modules only*		
98.	Voltage Control Performance Requirements	*All Non-Synchronous Electricity Storage Modules PPMs except small BEGAs*	ECC.6.3.8.4 and ECC.A.7	The Storage User: To install a continuously acting automatic control system to provide control of the voltage at the Grid Entry Point *(or User System Entry Point if embedded)* as detailed in ECC.6.3.8.4 of the Grid Code. The performance requirements of this control system are detailed in Appendix E7 of the Grid Code Connection Conditions. To declare to The Company, the ability of each Non-Synchronous Electricity Storage Module to contribute to voltage control below 20% of Rated MW output. As a minimum and as specified in ECC.6.3.8.4.1 of the Grid Code, if voltage control is not being provided below 20% of Rated MW output, the Storage User shall ensure that the control system of each Non-Synchronous Electricity Storage Module shall be designed to ensure a smooth transition between the shaded area and the non-shaded area in Figure ECC.6.3.2.4(c) of the Grid Code. For the avoidance of doubt each Electricity Storage Module control system is not required to be fitted with constant Reactive Power Control or Power Factor Control. If such facilities have been installed within the voltage control system they should be disabled.

99.	Power Oscillation Damping	*(Guidance is within box, otherwise it's a bit difficult to read.)*	BC.2.11.2	*(PSS **is** required if: Cat. D and it is synchronous – **so remove this row.*** *For PPMs, remove this para if SO or TO studies state that PSS **is** required.* *Synchronous cat B or C, use 2nd para wording if TO or SO studies require a PSS.* *PSS is **not** required for small size/cat A connections.* *Embedded: PSS only required if TO/DNO studies determine this requirement. Use 2nd para if studies say PSS required.)* The Storage User: There is no requirement for the voltage control system to be fitted with a Power System Stabiliser (PSS). However if the Storage User chooses to install a PSS within the Non-Synchronous Electricity Storage Module voltage control system, its settings and performance shall be agreed with The Company and the Relevant Transmission Licensee, and commissioned in accordance with BC.2.11.2 of the Grid Code. Studies have determined that a Power System Stabiliser (PSS) is required for this connection. The settings and performance of the PSS shall be agreed with The Company and the Relevant Transmission Licensee and commissioned in accordance with BC.2.11.2 of the Grid Code. *(Use this para for PPMs, or cat B or C synchronous, if TO or DNO studies determine that a PSS is required.)*
100.	Reactive Power Limiters	*Only if required and specified in the TOCO.*		
101.	Power Quality Monitoring	*Direct connect only for Non-Synchronous Storage* *Check with the Scheme Team Rep to see if Quality of Supply Monitoring is required.* *In Scotland the TO will specify in the TOCO if required.*		The Storage User: To provide three phase voltage transducers of suitable accuracy which are appropriately sited at the Point of Common Coupling to enable continuous power quality voltage monitoring whether or not the Non-Synchronous Electricity Storage Module is energised. Voltage transducers shall be of Capacitor Voltage (CVT) type. The CVT shall be equipped with high current CT (HCCT) and low current CT (LCCT). Primary windings of HCCT and LCCT shall be connected to earth connections of the low voltage capacitor unit and electromagnetic unit (EMU), respectively. The secondary wiring of HCCT and LCCT shall be connected via cable to a separate terminal box which houses the signal conditioning module (SCM). This electronic module converts the signals to an output suitable for Quality of Supply Measurements. To provide three phase current transducers of suitable accuracy on the Storage User's feeders at the Relevant Transmission Licensee's [XXXX]kV substation at the Grid Entry Point to enable continuous power quality current monitoring. The current transducers on the Storage User's feeders shall be sited such that the monitored currents include any contribution from reactive power compensation and / or harmonic mitigation equipment.

				The transducer is required to meet TS 3.02.04_RES (Current Transformers for Protection and General Use). A current transducer is suitable for power quality monitoring if it is also compliant with IEC 61869-1 **and** IEC 61869-2. The Storage User to provide the output signal of these voltage and current transducers to the Relevant Transmission Licensee. The Relevant Transmission Licensee: To install permanent, Class A power quality monitors as defined in IEC 61000-4-30 at the Grid Entry Point in order to check compliance against the specified limits. *(for NSOB connections delete all of the above and replace with the following:)* The Relevant Transmission Licensee: To provide three phase voltage transducers of suitable accuracy which are appropriately sited at the Point of Common Coupling to enable continuous power quality voltage monitoring whether or not the Non-Synchronous Electricity Storage Module is energised. *(The following para to be included for all, irrespective of GIS arrangements:)* To undertake a four week period (unless otherwise agreed) of continuous power quality voltage measurements using the above facilities immediately prior to the energisation of the Storage User's feeders to establish a baseline for compliance with the Grid Code. Continuous power quality monitoring shall then be performed during and after commissioning.
102.	Power Quality Monitoring	*Non-sync Tertiaries only, delete if not (E&W only)*		Relevant Transmission Licensee To provide three phase voltage transducers of suitable accuracy which are appropriately sited at the Grid Entry Point alongside suitable current transducers to enable continuous power quality voltage monitoring whether or not the Storage User's Plant and Apparatus is energised. The current transducers will be sited such that the monitored currents include any contribution from reactive power compensation and/or harmonic mitigation equipment owned by the Storage User. At 13kV and 33kV it is expected that standard protection or metering CTs and VTs would provide sufficient accuracy. Note: It is envisaged that the first few connections of this type will be equipped with a power quality monitor that is permanently installed, to provide continuous ongoing measurements. Subsequent connections of this type may be more efficiently managed using temporary power quality monitors, connected as required (after the power quality performance & and associated risks of this technology are better understood.) To install permanent, Class A power quality monitor as defined in IEC 61000-4-30 at the Grid Entry Point in order to check compliance against the specified limits. To undertake a four week period (unless otherwise agreed) of continuous power quality voltage measurements using the above facilities immediately prior to the energisation of the Storage User's feeders to establish a baseline

				for compliance with the Grid Code. Continuous power quality monitoring shall then be performed during and after commissioning. The Storage User Shall provide one Instrument Class 5P 20 30VA Current Transformer core in each of the Storage User's bays in accordance with TS 3.02.04_RES exclusively for use by the Relevant Transmission Licensee for the power quality monitoring of the Interconnecting Connections.
103.	Switching Groups	*All Non-Synchronous Electricity Storage Module*	PC.A.3.2.2(k) PC.A.3.2.4 OC2.4.2.1(f)	The Storage User: To notify The Company of any change to the number, type or configuration of Non-Synchronous Electricity Storage Units within each Non-Synchronous Electricity Storage Module. To ensure that each Non-Synchronous Electricity Storage Module is capable of meeting the full requirements of the Grid Code and this Bilateral Agreement (including but not limited to matters of quality of supply requirements, fault infeed and reactive capability) irrespective of the connection configuration of each Non-Synchronous Electricity Storage Unit within each Non-Synchronous Electricity Storage Module.
104.	Additional data for new types of Power Stations and configurations	*Electricity Storage Modules, except if an SPT offer, in which case put it in for all technology types.*	PC.A.7	The Storage User: Should be aware that The Company may reasonably require additional data to correctly represent the performance of the Storage User's Plant and Apparatus where the present data submissions would prove insufficient for the purpose of producing meaningful studies.
105.	Low Frequency Demand Disconnection	*All*	OC.6.6	The Storage User: Is required to make arrangements (specified in OC.6.6) that will enable automatic low frequency demand disconnection to limit the consequences of a major loss of generation or an event which leaves part of the system with a generation deficit. This would only apply when the Storage User's Plant and Apparatus is operating in a mode analogous to demand. To discuss and agree (as applicable) the arrangements and settings with The Company in the detailed design phase which shall be at least 18 months before the Completion Date unless otherwise agreed. The Storage User shall either: (1) Install an LFDD function referred to OC6.6.6 with the following settings: 49.5Hz 12.5% of RC 49.45Hz 12.5% of RC 49.4Hz 12.5% of RC

				49.35Hz 12.5% of RC 49.3Hz 12.5% of RC 49.25 Hz 12.5% of RC 49.2Hz 12.5% of RC 49.15Hz 12.5% of RC All the demand expected to be tripped at 49.15Hz. Or (2) have the capability to provide a de-load function: a) The reduction in Active Power import (during an import mode of operation) shall be continuously and linearly proportional, as far as is practicable, to the reduction in Frequency below 49.5 Hz. As much as possible of the proportional reduction in Active Power import (when the Electricity Storage Module is in an import mode of operation) must result from the Frequency control device (or speed governor) action and must be achieved within 10 seconds of the time of the Frequency decreases below 49.5 Hz. The Electricity Storage Module shall be capable of initiating a power Frequency response with an initial delay that is as short as possible. Delays that exceed 2 seconds shall be justified by the Storage User providing technical evidence to The Company. A typical value of the Droop would be 0.6%. b) Where the Electricity Storage Module is not capable of transitioning from an import level of operation to an export level of operation within 20 seconds of the System Frequency falling to 49.2Hz, then it shall immediately reduce its Active Power import to zero; and c) If the Electricity Storage Module has not achieved at least a zero Active Power output when the System Frequency has reached 48.9Hz, it shall be instantaneously tripped. Where a Electricity Storage Module trips, it shall not be permitted to reconnect to the System until instructed by The Company in accordance with BC2.5.2 and as provided for in ECC.6.2.2.11.
106.	Fast Fault Current Injection	*All Non-Synchronous Electricity Storage Modules except small BEGAsr*		The Storage User: Is required to satisfy the requirements of ECC.6.3.16. In addition, the Storage User shall inform The Company of their control strategy for satisfying the requirements of ECC.6.3.16 including the use of Blocking where it is employed in the Storage Users control system design.
107.	Flicker	*Non-sync only*		The Storage User: To follow EREC P28-Issue 2 and provide a report to show – considering time-variation of frequency ¬– that their flicker impact is compliant with Stage 2 assessment criteria of EREC P28-Issue 2. If the Stage 2 assessment

				criteria cannot be satisfied then The Company (upon advice from the Relevant Transmission Licensee) shall issue appropriate limits in accordance with Stage 3 assessment procedure within EREC P28-Issue 2.
108.	Overall Users Plant and Apparatus Protection and Control Facilities	*E&W tertiaries*	PC.A.7	The Storage User shall ensure that no harmful interactions exist between the Storage User's Plant and Apparatus and the National Electricity Transmission System which may adversely affect either the Storage User's Plant and Apparatus protection system or the National Electricity Transmission protection systems. The Storage User shall ensure that its Plant and Apparatus control system shall be stable in all situations and be self-protected.
109.	Security of Connection	*E&W tertiaries*		The Storage User's connection does not meet the standard generation security requirements of paragraph 2.6 and 3.9 of the NETS SQSS due to a design variation from these requirements at the Storage User's request, as permitted by the conditions described in paragraphs 2.15 - 2.18 and 3.17-3.20 respectively of the NETS SQSS. The Storage User will be obligated to ensure that access, for maintenance or otherwise, to the Storage User's connection assets and associated assets, as described Schedule 5 *(will be schedule 6 for synchronous tertiaries)* of this Appendix, is not limited by the demand or generation security of the Storage User's connection.
110.	Plant Technical Voltage Requirements	*SPT offers only*		The Storage User shall ensure that the latest voltage control performance requirements have been used and are consistent with the Grid Code.
111.	Local Switching	*SPT offers only*	OC7.6.8	The Storage User shall enter into a Local Switching Procedure pursuant to the requirements of OC7.6.8.
112.	GEMS Interface	*SPT offers only*		The Storage User shall ensure that Visibility and Control of the Storage User's plant is provided to interface with the Generation Export Management Scheme.
113.	Software Quality Assurance	*All*		The Storage User: The User must adopt and be able to demonstrate the use of recognised software quality assurance techniques to manage control system design and parameter changes implemented during the commissioning process. This is to demonstrate that the control system undergoing testing remains aligned with the models and simulations submitted for approval by the User at the ION stage. As a minimum, design review and version control techniques should be employed to maintain the integrity and design intent of any software that is undergoing commissioning. A test plan should be submitted to The Company, for information, prior to site commissioning activities taking place. The Company also reserves the right to attend selected site commissioning tests, to witness the effective use of the quality plan and associated procedures, as deemed appropriate.

Appendix F5 - Schedule 1
Site Specific Technical Conditions - Communications Plant. (ECC.6.5)

Description	Location	Source	Provided By	Comments
Control Telephone ECC.6.5.2 to ECC.6.5.5, ECC.6.5.8, ECC.6.5.9 and BC.1.4.1 *(applies to ≥50MW)*	Control Point	The Transmission Substation Exchange.	The Storage User to provide and install wiring from the Storage User's Control Point to The Company substation exchange, and install free issue handset. The Relevant Transmission Licensee to provide communications path to the Storage User's Control Point site (Great Britain only) in conjunction with the Storage User. *Delete this paragraph if a BELLA* The Relevant Transmission Licensee to provide Green handset only. *(E&W only)* The relevant Transmission Licensee to provide Red handset only. *(Scotland only)*	Control Telephony provides secure point to point telephony for routine Control Calls, priority Control Calls and emergency Control Calls. The Company will provide the communication routes and Control Telephony facilities to the Storage User's Control point. Any subsequent relocation of Control Point (within GB) will be charged to the Storage User by The Company.
PSTN (or other off-site communications circuits) for Telephony. (ECC.6.5.2 to ECC.6.5.5 and ECC.7.9, OC.7 and BC.2) *(applies to <50MW)*	Trading Point, Control Point	Public Telephone Operator (PTO).	The Storage User to provide a Control Point in accordance with ECC.7.9 of the Grid Code. Wiring to the Public Telecommunications Exchange including handset to be provided by the Storage User.	Data and speech services required by The Company shall be cabled from the Storage User site to the Public Telecommunications Exchange. The Storage User shall only use the PSTN facilities for voice communications with The Company as detailed in ECC.6.5.4.5 and ECC.6.5.5.2 of the Grid Code. The Storage User's control point must be immediately and directly contactable by The Company at all times and operators should be able to communicate in clear plain English.
For BELLAs only: If a BM participant: Trading Point Data Transfer (EDT) (ECC.6.5.8(a) and BC.1.4.1) Either comply with EDT requirement above OR	Trading Point	The Company Substation Exchange	If <100MW include red text Either: Storage User to provide and install EDT terminal The Storage User shall provide communications path to the EDT terminal in conjunction with The Company in order to submit the data required by the Grid Code. Or:	If <100MW include red text Either: The Company to include site in instructor database and commission. Facility provided via Control Telephone and/or designated information exchange system. The Storage User will provide the communications path for the EDT terminal from the Storage User's Trading Point and can elect to send this to two locations (Warwick or Wokingham). The Company will provide the necessary connection and interfacing equipment at its Data Centres.

			If the Storage User opts for API solution: Storage User to provide and install API terminal and connection The Storage User shall provide a secure internet-based communications path to The Company Wider-Access API terminal in conjunction with The Company in order to submit and receive the data required by the Grid Code, conforming to the API 'Swagger' definition	If the Storage User intends to have a nominated Trading Point outside Great Britain, the responsibilities, functionality, dependability, security, procurement, configuration, delivery points, protocol and repair times of the communication links to be agreed with The Company 6 months prior to Completion Date (Stage 1). Or: If the Storage User opts for API solution: The Company to include site in instructor database and commission. Facility provided via Control Telephone and/or designated information exchange system. The Storage User will provide an internet-based communications path for the API terminal from the Storage User's Trading Point and can send or receive information from two locations (Warwick or Wokingham). The Company will provide access to the API connection and interfacing equipment at its Data Centres.
Data Entry Terminals (Electronic Despatch & Logging (EDL)) (ECC.6.5.8(b)) *(Required if the Storage User is required to provide all Part 1 System Ancillary Services or if the Storage User wishes to participate in the Balancing Mechanism)* *For BELLAs include the guidance text above*	Control Point	Public Telephone Operator	If <100MW include red text Either: Storage User to provide and install EDL terminal approved by The Company which will permit submission and acceptance of Grid Code data between the Storage User's Control Point and The Company continuously. The Company to provide communications path to the EDL terminal (Great Britain only) in conjunction with the Storage User. OR if the Storage User opts for API solution: Storage User to provide and install API terminal and connection approved by The Company which will permit submission and acceptance of Grid Code data between the Storage User's Control Point and The Company continuously.	If <100MW include red text Either: The Company will only provide the communications path to the EDL terminal where the Users Trading Point is located in Great Britain. If the Storage User intends to have a nominated Trading Point outside of GB, The Company will provide the communication routes and Control Point Electronic Dispatch and Logging facilities to the Storage User's Trading point but will charge the Storage User for the overseas element of this work including any ongoing regular maintenance. Any subsequent relocation of Trading Point will be charged to the Storage User by The Company. OR if the Storage User opts for API solution: The Storage User will provide a secure internet-based communications path to The Company API connection.

			The Company to provide access to the Wider-Access API connection in conjunction with the Storage User.	
Designated Information Exchange System (ECC.6.5.9)	Trading Point and Control Point	Public Telephone Operator.	Storage User to provide and install designated information exchange system and wiring to PTO.	

NB: The specifications for Control Telephony, EDT and EDL are defined in the Annex to the General Conditions of the Grid Code which is available on The Company's website. Please see reference to Electrical Standards hyperlinks page at the end of this Appendix.

Appendix F5 - Schedule 2 *(all large plant)*

Site Specific Technical Conditions - Operational Metering Requirements in respect of The Company and Relevant Transmission Licensee. (ECC.6.5.6)

Description	Units	Accuracy	Type	Provided by	Notes
MW and MVAr for each Balancing Mechanism Unit and Station Supplies derived from Boundary Point Settlement Metering System.	MW MVAr	1% of meter reading	Signals to have a 1Hz update rate or better and provide input to the Ancillary Services Monitoring equipment	Storage User.	The Storage User is required to install a Remote Terminal Unit (RTU) and supply the signals defined in this schedule. The Company will install the communications channels to [XXXX] substation in order to interface with the Storage User's Operational Metering signals. *(delete this paragraph if in Scotland)* The functional performance, availability, accuracy, dependability, security, delivery point, protocol and repair times of the equipment generating and supplying the signals (i.e. the meters and communication links) shall be agreed with The Company and the Relevant Transmission Licensee at least 12 months before the Completion Date (Stage 1). In the event that any part of the Storage User's Operational Metering equipment, including the communications links to the Relevant Transmission Licensee's [XXXX]kV substation fails, then the Storage User will be required to repair such equipment within 5 working days of notification of the fault unless otherwise agreed. In the worst case, the Storage User may be required to reduce its Maximum Export Limit (MEL) or (Maximum Import Limit (MIL) as required by The Company. The Storage User to provide Single Line Diagram showing location of CT/VT equipment and nomenclature of HV Apparatus. The Company will use this information to notify the Storage User of which HV circuit breaker and disconnector positions (i.e. status indications) are required. The nomenclature of Storage Users equipment should be in accordance with OC11 of the Grid Code. The signals may be presented at a marshalling kiosk located either within the host TO's substation as agreed between the Relevant Transmission Licensee, and the Storage User during the detailed design phase. Note: The metering of each unit should be independent and should not impact/affect nor be impacted/affected by any other surrounding metering regardless of ownership.
Individual alternator MW and MVAr *(applicable to multi-shaft Synchronous Electricity Storage Modules Generators)*	MW MVAr	1% of meter reading	Signals to have a 1Hz update rate or better	Storage User	
Individual unit transformer HV MW and MVAr. *(synchronous Electricity Storage Units only)*	MW MVAr	1% of meter reading	Signals to have a 1Hz update rate or better.	Storage User.	
Voltage for each Storage User bay connection to the Relevant Transmission Licensee's [XXXX]kV substation derived from single phase VT (usually a CVT).	kV	1% of meter reading	Signals to have a 1Hz update rate or better.	Storage User. Note the Storage User shall also make this signal available at its own Control Point for responding to Voltage Control Instructions from The Company.	
Terminal Voltage of each Onshore Synchronous Electricity Storage Unit *(applicable only to Storage Users who wish to satisfy the requirements of ECC.6.3.2, ECC.6.3.4 and ECC.6.3.8 by adjusting the Onshore Synchronous Electricity Storage Unit terminal voltage). (synchronous only)*	kV	1% of meter reading	Signals to have a 1 second update rate or better.	Storage User.	
Frequency	Hz	1% of meter reading	Signals to have a 1Hz update rate or better and provide input to the Ancillary Services Monitoring equipment.	Storage User.	
Status of Storage User circuit(s) HV and LV circuit breaker(s) and disconnector(s), as agreed with The Company.	Open/ Closed Indication	N/A	Double point off dedicated auxiliary contacts (1 n/o and 1 n/c).	Storage User.	
Each Storage User transformer Tap Position Indication (TPI) *(transmission connected plant only)*	TPI	N/A	Tap Position Indication	Storage User.	

System Availability	MWhrs	1% of meter reading	Signals to have a 1 second update rate or better.	Storage User	Availability of a storage system to export or import from the system-measured in MW of export and the length of available time. For example, 100% System Availability for a 50MWhr Storage project means it could deliver 50MW for 1 hour or 1MW for 50 hours. The characteristics of the storage system will need to be discussed and agreed with The Company in the detailed design stage but The Company would expect a signal identifying the MW output and the length of time those MW would be available.
State of Charge	%	1% of meter reading	Signals to have a 1 second update rate or better.	Storage User	Percentage of maximum storage capability
Additional signals as may reasonably be required by The Company.			Various to be agreed with The Company.	Storage User	If required will be discussed and agreed with The Company in the detailed design stage.

Note: The term 'Boundary Point Metering System' is defined in the Balancing and Settlement Code. In the event that any part of the Storage User's Operational Metering equipment, including the communications links to [XXXX] kV substation fails, then the Storage User will be required to repair such equipment within 5 working days of notification of the fault from The Company or Relevant Transmission Licensee unless otherwise agreed. The Storage User shall also provide facilities to allow The Company and the Relevant Transmission Licensee to monitor the health of the Operational Metering equipment up to the Grid Entry Point (or User System Entry Point if embedded).

Note:

3. All meters should have a latency value of less than or equal to 5s
4. The Storage User is also required to recalibrate operational metering every 5 years.

Note:

Before approval of GC0182

Grid Code Modification GC0182 is currently underway to formalise the requirements for Storage Users to follow a unified metering polarity convention when submitting power flow data to The Company. If GC0182 is approved by the Authority, the operational metering signals of Storage Users being installed or upgraded after a specific date, will need to adhere to the polarity convention as requested.

A guidance note has been published on The Company website highlighting the key principles of the proposed metering polarity convention. Please note that the key principles of the metering polarity convention are not mandatory. In the event that the Authority approve Grid Code Modification GC0182, it is proposed that the metering polarity convention will be developed into an Electrical Standard which would be applicable to those parties caught by the obligations of GC0182.

Appendix F5 - Schedule 2 *(Use this version of schedule 2 for all Small and Medium)*
Site Specific Technical Conditions – Operational Metering requirements. (ECC.6.4.4, ECC.6.5.6)

Signals (Generators ≥ 1MW)	**Range**	**Scale (Unit)**	**Accuracy**	**Resolution**	**Refresh Rate**
Active Power	-100 MW to +100MW	MW	1% of meter reading	1MW	1 per second
Reactive Power	-100 MVAr to +100MVAr	MVAr	1% of meter reading	1MVAr	1 per second
Storage User System Entry Point Voltage	0 – 100%	kV	1% of meter reading	1kV	1 per second
Controlling Breaker	Open/Closed	0/1	Not applicable.	Not applicable.	On Change.
Tap Position *(transmission connected plant only)*	1 – 64	Value	Not applicable.	Not applicable.	On Change.
Additional requirements for Battery & Storage only					
State of Charge (Energy) (Import)	0 – 100%	%	1% of meter reading	1%	1 per second
State of Charge (Energy) (Export)	0 – 100%	%	1% of meter reading	1%	1 per second
Energy Available (Export)	0 – 100 MWh	MWh	1% of meter reading	1kWh	1 per second
Energy Available (Import)	0 – 100 MWh	MWh	1% of meter reading	1kWh	1 per second

Signal List & Parameters

In the event that any part of the Storage User's Operational Metering equipment, including the communications links to The Company's data collection facilities fails, then the Storage User will be required to repair such equipment within 5 working days of notification of the fault from The Company. In the worst case, the Storage User may be required to reduce its Maximum Export Limit (MEL) *or (Maximum Import Limit (MIL) for Generators which import power such as pumped storage stations)* as required by The Company.

Note: The metering of each unit should be independent and should not impact/affect nor be impacted/affected by any other surrounding metering regardless of ownership.

Note:

1. All meters should have a latency value of less than or equal to 5s
2. The Storage User is also required to recalibrate operational metering every 5 years.

Note:

Before approval of GC0182

Grid Code Modification GC0182 is currently underway to formalise the requirements for Storage Users to follow a unified metering polarity convention when submitting power flow data to The Company. If GC0182 is approved by the Authority, the operational metering signals of Storage Users being installed or upgraded after a specific date, will need to adhere to the polarity convention as requested.

A guidance note has been published on The Company website highlighting the key principles of the proposed metering polarity convention. Please note that the key principles of the metering polarity convention are not mandatory. In the event that the Authority approve Grid Code Modification GC0182, it is proposed that the metering polarity convention will be developed into an Electrical Standard which would be applicable to those parties caught by the obligations of GC0182.

3.

Appendix F5 - Schedule 3

Not applicable. *(Use these words for Type A and Type B plant, and delete the rest of this schedule.)*

Site Specific Technical Conditions – Dynamic System Monitoring and Fault Recording. (ECC.6.6.1)

The Storage User is required to provide the dynamic system monitoring facilities in respect of each Type C and Type D Power Generating Module (which includes each Type C and Type D Electricity Storage Module) and provide communication facilities allowing remote access of data to The Company. *(standard ownership boundary only)*

Description	Type	Provided by	Notes
3 phase voltage and current at [XXXX]kV substation.	AC Waveforms	Storage User	The functionality, performance, availability, accuracy, dependability, security, configuration, delivery point, protocol and repair times of the equipment generating and supplying the signals (i.e. the inputs, monitors and communication links) shall be agreed with The Company/the Relevant Transmission Licensee at least 12 months before the Completion Date (Stage 1).
Dynamic System Monitoring and remote communications and interfacing on Storage User Circuits at the Relevant Transmission Licensee's [XXXX]kV substation.	Monitors	Storage User	Connection to enable data to be retrieved from Dynamic System Monitoring equipment. Connection to The Company with connection, monitoring and security arrangements to be agreed with The Company/the Relevant Transmission Licensee at least 12 months before the Completion Date (Stage 1).
	Communications Channels	Storage User to provide signals and interface at the Relevant Transmission Licensee's [XXXX]kV substation.	

In the event that any part of the Storage User's equipment fails to deliver the information required at [XXXX]kV substation (including the communications routes) then the Storage User shall be required to repair the equipment within 5 working days of notification of the fault from The Company unless otherwise agreed. The Storage User shall also provide facilities to allow The Company to monitor the health of the Dynamic System Monitoring equipment up to the Grid Entry Point. (or User System Entry Point if embedded).

Note:- The specification and performance requirements for Dynamic System Monitoring are detailed in Technical Specification TS 3.24.70-RES (Dynamic System Monitoring (DSM)).

In addition, the Storage User is also required to install Fault Recording equipment in accordance with the requirements specified in TS.3.24.71_RES.

Appendix F5 - Schedule 4 *(Synchronous Electricity Storage Modules (Units) only)*
Site Specific Technical Conditions – Excitation System Performance. (ECC.6.3.8.1 (Type B only), ECC.6.3.8.3 (Type C and D), ECC.A.6)
Note: The TO must run stability studies to ensure the excitation system parameters selected are appropriate for the connection application (i.e. The Excitation Control System parameters quoted below should reflect the parameters used in the Excitation System model used in stability studies).

Grid Code CC.A.6 Clause	**Parameter**	**Setting**
ECC.A.6.2.4.2	Upper and lower ceiling voltages to the Generating Unit field to be provided in a time not exceeding [50ms or 300ms].	Not exceeding [50ms or 300ms] *Note use 50ms for Static Excitation Systems and 300ms for rotating/ brushless excitation systems*
ECC.A.6.2.4.3	The Exciter shall be capable of attaining an Excitation System On Load Positive Ceiling Voltage of not less than [2 p.u.] of Rated Field Voltage when responding to a sudden drop in voltage of 10% or more at the Synchronous Electricity Storage Unit terminals.	Not less than [2 p.u.] *(Adjust depending on the TO's studies.)*
ECC.A.6.2.4.4 (i)	The field voltage should be capable of attaining a negative ceiling level of not less than [1.6 p.u.] of Rated Field Voltage after the removal of the step disturbance as described in ECC.A.6.2.4.3.	Not less than [1.6 p.u.] *(Only applicable to static excitation systems – delete entire row if a rotating/brushless exciter)*

NOTE for embedded connections:- If the DNO has network restrictions that limit the steady state reactive output of the Storage User, alternative steady state limits should be specified here. For all Mod Apps with a Completion Date before 1 January 2009 please see Policy.

Appendix F5 - Schedule 4 *(tertiary connections only)*
Site Specific Technical Conditions – Associated Assets Requiring Access for Design Variation

Asset	**Description**
SGTX Circuit	Means Supergrid transformer X (SGTX) and the primary plant connected to the Supergrid transformer up to and including the circuit breakers used to clear faults on the Transmission circuit on the HV, MV, and LV side of the transformer at [XXXX]kV Transmission substation.

Appendix F5 - Schedule 5
Site Specific Technical Conditions – Harmonic Performance (ECC.6.1.5(a))

The Storage User shall ensure that any apparatus taking supply from the Connection Site is designed and constructed to limit the contribution of injected harmonic currents and/or voltage such that the incremental harmonic voltage distortion at the [XXXX]kV conforms to the limits specified in Table 1 below.

The Storage User shall ensure that any apparatus taking supply from the Connection Site is designed and constructed such that the total harmonic voltage distortion (due to harmonic components injected by the Storage User's apparatus together with background distortion as modified by the Storage User's apparatus) at the [XXXX] kV conform to the limits specified in Table 1 below.
Table 1 also provides the guaranteed levels of background harmonic voltage distortion at the Connection Site prior to the connection of the Storage User.

Table 1: Background, Incremental and Total Harmonic Voltage Distortion Limit at [XXXX]kV

Harmonic Order 'h'	Background Voltage Distortion at [XXXX] kV (% of fundamental)	Incremental Voltage Distortion Limits at [XXXX]kV (% of fundamental)	Total Harmonic Distortion Limits at [XXXX]kV (% of fundamental)
2	0.20	0.74	0.94
3	0.30	1.55	1.85
4	0.10	0.54	0.64
5	1.10	1.51	2.16
6	0.10	0.32	0.37
7	1.25	1.43	2.21
8	0.00	0.27	0.27
9	0.15	0.72	0.78
10	0.00	0.27	0.27
11	0.60	1.22	1.36
13	0.50	1.16	1.27
15	0.10	0.20	0.23

17	0.20	0.94	0.97
19	0.20	0.87	0.90
21	0.10	0.13	0.17
23	0.25	0.65	0.70
25	0.25	0.51	0.57
29	0.20	0.47	0.52
31	0.10	0.46	0.48
35	0.20	0.41	0.46
37	0.20	0.39	0.44
41	0.00	0.39	0.39
43	0.00	0.37	0.37
47	0.20	0.33	0.39
49	0.20	0.32	0.38
53	0.00	0.33	0.33
55	0.00	0.33	0.33
59	0.10	0.31	0.33
61	0.10	0.30	0.32
All other odd non-multiple of 3 h ≥ 65	0.10	0.23	0.28
All other odd multiple of 3 harmonics	0.00	0.15	0.15
All other even harmonics	0.00	0.15	0.15

The Storage User shall conform to the Total Harmonic Distortion (THD) level, at the Grid Supply Point as given in Table 2 below. (or use the sequence number for tables appropriate for the relevant appendix)

Table 2: Total Harmonic Distortion Limits

Harmonic order	THD
≥ 2	2.5%

The limits specified in Tables 1 & 2 shall apply for all possible conditions and operation of the Storage User's system. They shall apply for system impedance envelopes in Ohms at the 33 kV busbar connection point up to 5 kHz (100th harmonic) are given in Fig 1 to Fig 4 below. All impedances within and on the periphery of the envelopes represent the system impedance seen from the 33 kV busbar. The impedance envelops are sectionalised for different harmonic ranges as illustrated below. For clarity, the coordinates of each envelope are given in Table 3 to Table 5.

Table 3- Coordinates for Harmonic Ranges 1 and 2 in Fig 1

Range 1		Range 2	
1.5 ≤ h < 3.5		3.5 ≤ h < 9.5	
R (Ω)	X (Ω)	R (Ω)	X (Ω)
0.16	8	0.6	15
0.6	15	2	37
1.2	15	4.4	37
1.2	5	4.4	13
0.16	5	0.6	13

Table 4- Coordinates for Harmonic Ranges 3-1 to 3-7 in Fig 2

Range 3-1		Range 3-2		Range 3-3		Range 3-4		Range 3-5		Range 3-6		Range 3-7	
9.5 ≤ h < 12.5		12.5 ≤ h < 15.5		15.5 ≤ h < 18.5		18.5 ≤ h < 21.5		21.5 ≤ h < 25.5		25.5 ≤ h < 31.5		31.5 ≤ h < 36.5	
R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)
2	34	3.4	47	5.6	58	7.2	66	9.2	76	11.6	88	15.2	106
2	40	6	60	8	70	10.2	81	13	95	17	115	20.4	132
4	50	10.5	60	13	70	15.75	81	19.25	95	24.25	115	28.5	132
8	50	10.5	47	13	58	15.75	66	19.25	76	24.25	88	28.5	106

8	34

Table 5- Coordinates for Harmonic Ranges 4-1, 4-2 and 5 in Fig 3 and Fig 4

Range 4-1		Range 4-2		Range 5	
36.5 ≤ h < 53.5		53.5 ≤ h < 57.5		57.5 ≤ h ≤ 100	
R (Ω)	X (Ω)	R (Ω)	X (Ω)	R (Ω)	X (Ω)
20	120	26	168	24	180
20	144	39	220	69	340
35	204	52	220	250	540
46	204	52	168	270	540
46	120			270	180

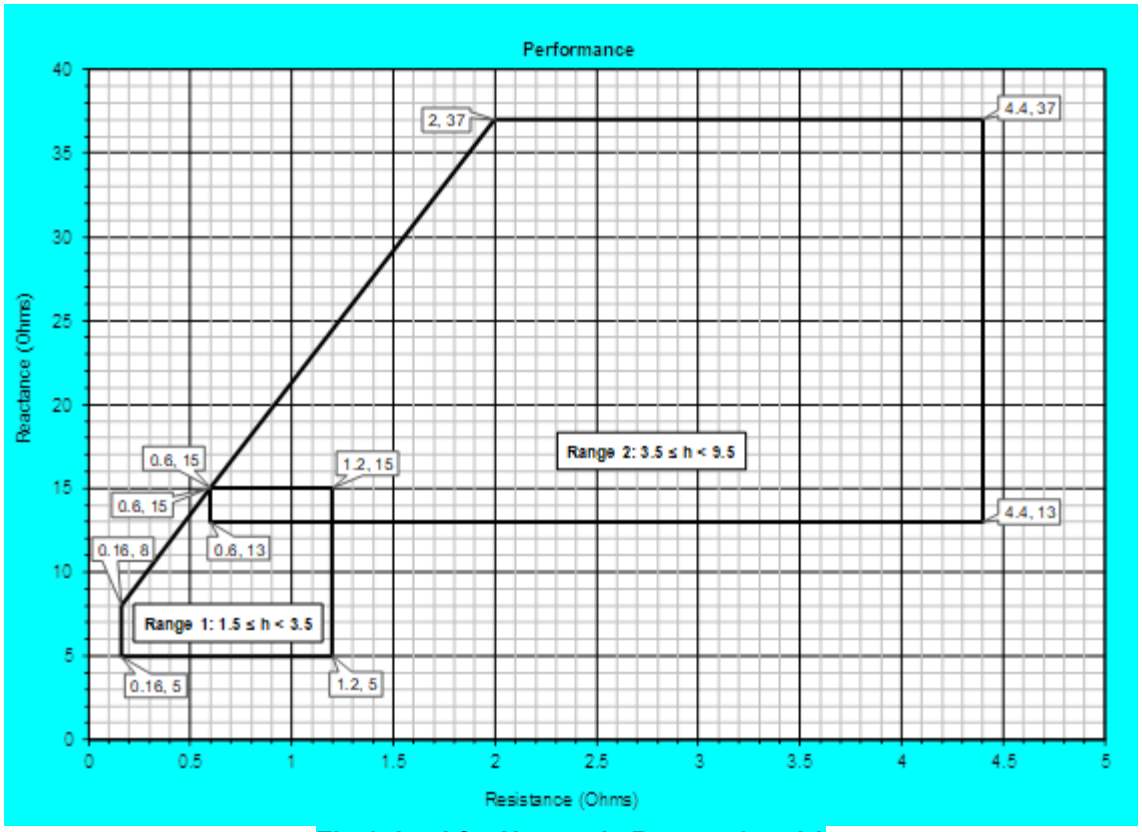

Fig 1- Loci for Harmonic Ranges 1 and 2

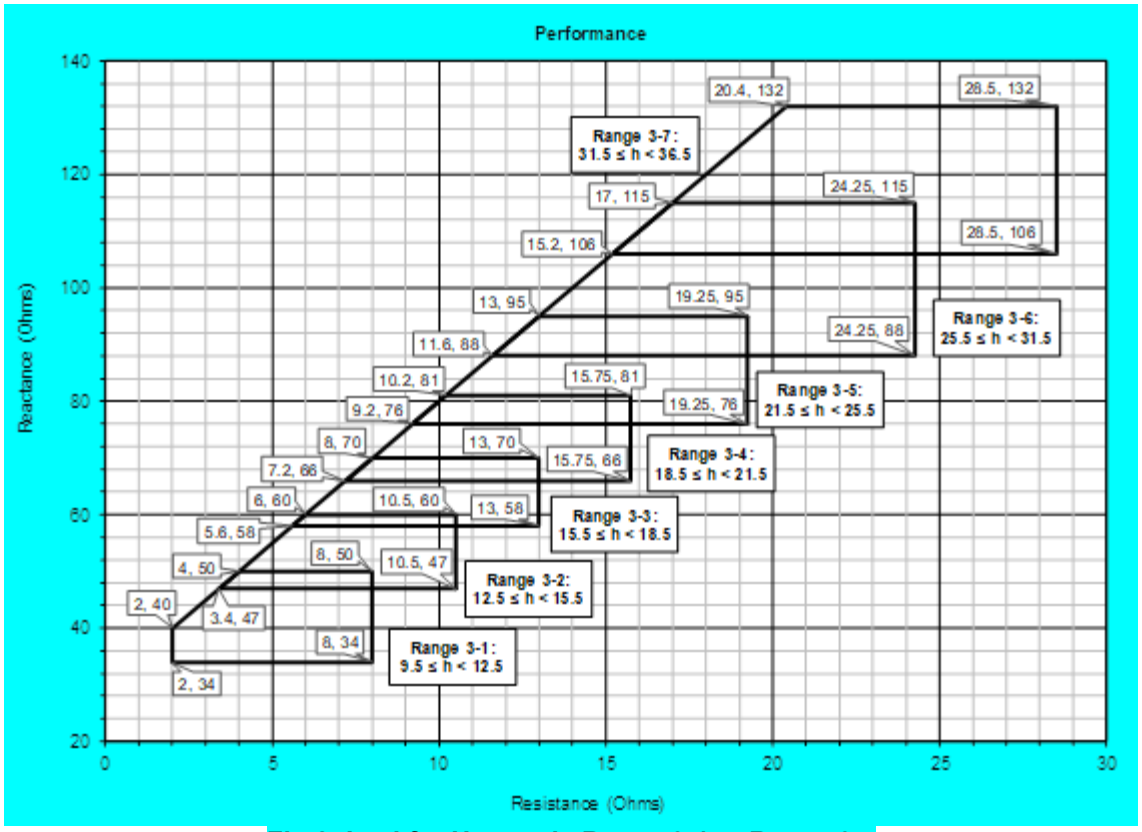

Fig 2- Loci for Harmonic Range 3-1 to Range 3-7

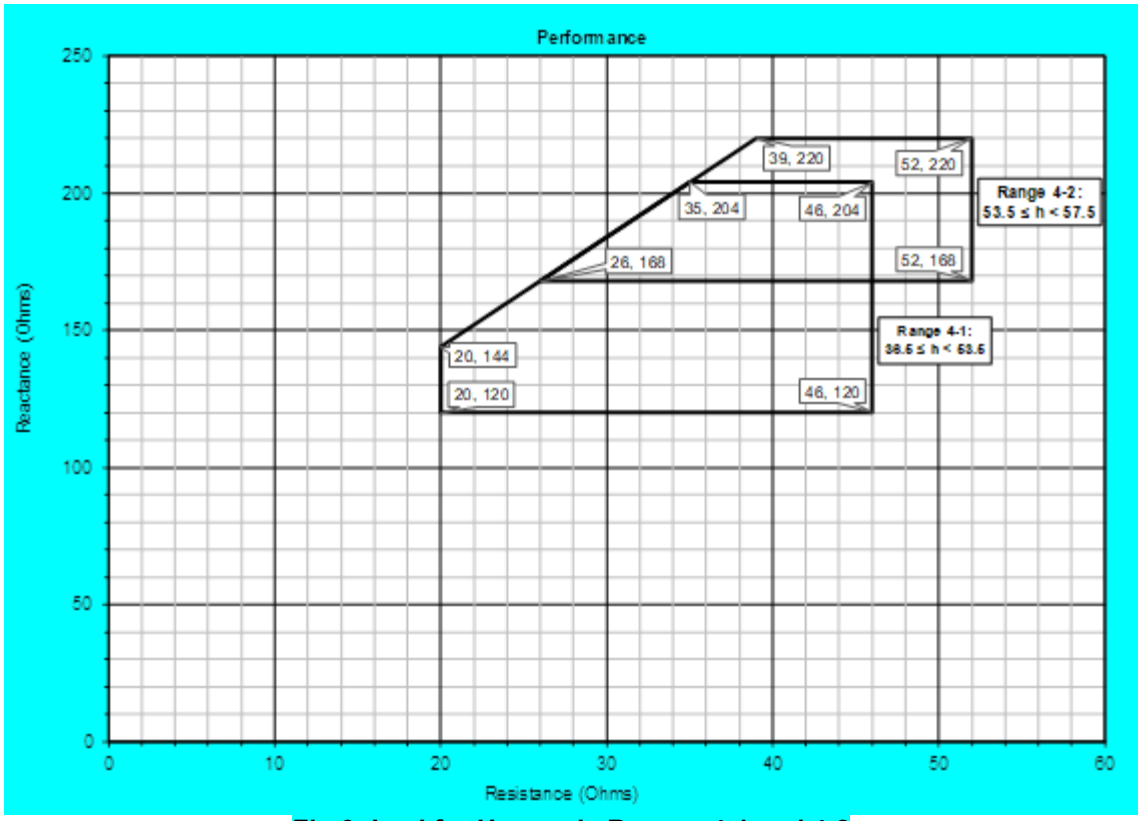

Fig 3- Loci for Harmonic Ranges 4-1 and 4-2

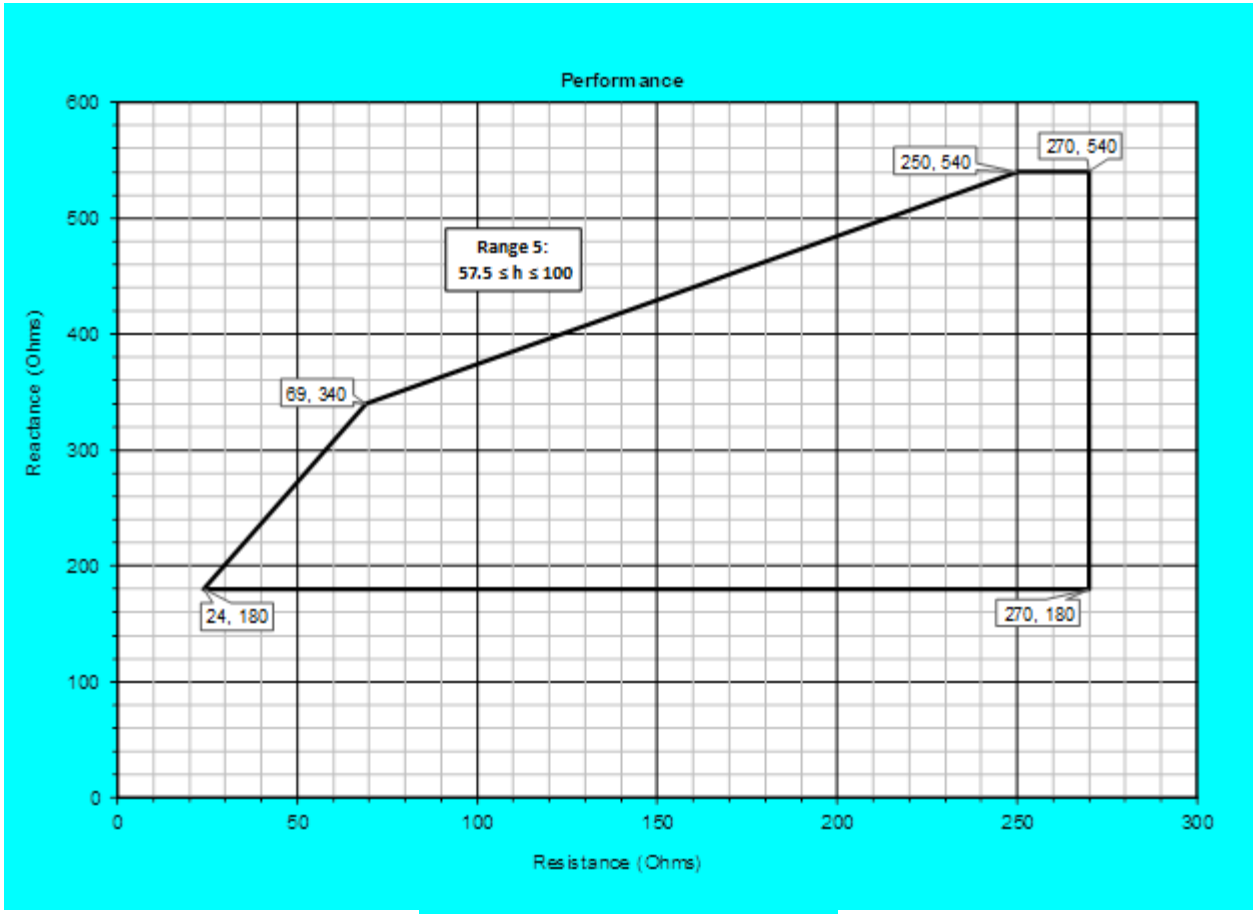

Fig 4- Loci for Harmonic Range 5

Appendix F5 - Schedule 4 (*E&W direct connect only In the event that the generator is a synchronous machine, this reference should be changed to Schedule 5 as schedule 4 is already in use*)
Site Specific Technical Conditions – Harmonic Performance (ECC.6.1.5(a))

The Storage User shall ensure that any apparatus in their plant is designed and constructed to limit the contribution of injected harmonic currents and/or voltage such that the incremental harmonic voltage distortion at the [XXXX]kV substation conforms to the limits specified in Table 1 (*or use the sequence number for tables appropriate for the relevant appendix)* below.

The Storage User shall ensure that any apparatus in their plant is designed and constructed such that the total harmonic voltage distortion (due to harmonic components emitted by the Storage User's apparatus together with background distortion as modified by the Storage User's apparatus) at the [XXXX]kV substation conform to the limits specified in Table 1 below.
Table 1 also provides the levels of background harmonic voltage distortion at the Connection Site prior to the connection of the Storage User.

Table 1: Background, Incremental and Total Harmonic Voltage Distortion Limit at [XXXX]kV substation

Harmonic Order 'h'	Background Voltage Distortion at [XXXX]kV (% of fundamental)	Incremental Voltage Distortion Limits at [XXXX]kV (% of fundamental)	Total Harmonic Distortion Limits at [XXXX]kV (% of fundamental)
2	To be determined	To be determined	To be determined
3	To be determined	To be determined	To be determined
.	To be determined	To be determined	To be determined
h	To be determined	To be determined	To be determined

The Storage User shall conform to the Total Harmonic Distortion (THD) level, at the Grid Entry Point as given in Table 2 below.

Table 2: Total Harmonic Distortion Limits

Harmonic order	THD
≥ 2	TBC

The limits specified in Tables 1 & 2 shall apply for all possible conditions and operation of the Storage User's system. They shall apply for system impedance envelopes at the [XXXX]kV busbar connection point up to 5 kHz (100th harmonic) that are shown below. All impedances within and on the periphery of the envelopes represent the system impedance seen from the [XXXX]kV busbar. The impedance envelopes are sectionalised for different harmonic ranges as illustrated below.

NB: Graphs will be provided once limits have been determined

USEFUL LINKS

The Grid Code:

https://www.neso.energy/industry-information/codes/grid-code-gc

Electrical Standards:

Electrical standards documents | National Energy System Operator

Extranet (ID and password required, email transmission.documentcontrol@nationalgrid.com to request access):

Connection Policies and Guidance:

Connections | National Energy System Operator

Procurement Guidelines and Balancing Principles:

https://www.neso.energy/industry-information/codes/balancing-settlement-code-bsc/c9-statements-and-consultations

APPENDIX F

TEMPLATE FOR AN EU DCC COMPLIANT DEMAND CONNECTION WITH A STANDARD CONNECTION BOUNDARY (AIS) AT THE BUSBAR CLAMPS.

NOTE THIS TEMPLATE ONLY APPLIES TO TOTALLY NEW DISTRIBUTION SYSTEMS,TRACTION ,NON-EMBEDDED DEMAND AND DEMAND SIDE BIDDERS WITH AN EU GRID SUPPLY POINT

(NOTES – ALL SECTIONS IN [RED] TO BE SELECTED AS REQUIRED)

ALL SECTIONS IN YELLOW HIGHLIGHTED RED TEXT ARE WHERE A DECISION SHOULD BE MADE DEPENDING ON THE TYPE OF AGREEMENT

ALL SECTIONS IN YELLOW HIGHLIGHTED BLACK ITALLIC TEXT ARE FOR GUIDANCE AND SHOULD BE DELETED BEFORE COMPLETION

NOTE:- WHERE REFERENCE HAS BEEN MADE TO STAGE 1, THIS ONLY NEEDS TO BE INCLUDED WHERE THE DEVELOPMENT IS STAGED. IF THERE IS NO REFERENCE TO STAGING THIS REFERENCE CAN BE DELETED

AMENDMENTS RECORD

Issue	Date	Summary of Changes / Reasons	Authors	Approved by (including Job Title)
1	April 2015	Update and revision from comments received in 2014	A Johnson N Martin	G Stein Technical Policy Manager
2	May 2015	Updated to include Embedded Generation Issues	A Johnson A Minton	G Stein Technical Policy Manager
3	January 2016	Word “record” included in section 8.2 to correct typographical error	A Johnson	G Stein Technical Policy Manager
4	January 2016	Additional updates to include Active Network Management and SGT Reverse Power Flow	A Johnson A Minton	G Stein Technical Policy Manager
5	17 Nov 2016	Operational Metering sampling rate change to 1s or 1Hz following customer feedback	A Johnson	Xiaoyao Zhou
6	28 Mar 2017	Addition of “trip relay” column in protection schedule of F4	Gihan Abeyawardene	Xiaoyao Zhou
7	28 Mar 2017	Update of F3 schedule 1 to reflect Active network management schemes	Dan Clarke	Xiaoyao Zhou
8	28 Mar 2017	Appendix F5 schedule 1, cross-site wiring obligation clarified	A Johnson	Xiaoyao Zhou
9	2 Jun 2017	Update to para 3 of SGT reverse flow section	A Johnson	Xiaoyao Zhou
10	24 Oct 2017	Update to F4 re provision of a protection setting report	G. Abeyawardene	Xiaoyao Zhou
11	20 Jul 2018	Update re TOV and voltage waveform quality	F Ghassemi	Xiaoyao Zhou
12	08 Nov 2018	Addition of EU DCC requirements	A Johnson/F Williams	Xiaoyao Zhou
13	27 March 2019	Updated at the time of the SO/TO split.	F. Williams/E. Ashton	Xiaoyao Zhou
14	05 June 2020	Non-embedded demand guidance clarification	F.Williams	Xiaoyao Zhou
15	05 Oct 2020	Paralleling guidance added to F5	F Williams	Xiaoyao Zhou

16	23 Nov 2020	EMT requirement added for all non-DNO agreements	D. Clarke/F Williams	Xiaoyao Zhou
17	23 Nov 2020	Requirement to register settlement metering added	D. Clarke/F Williams	Xiaoyao Zhou
18	11 June 2021	Flicker requirement added	F Ghassemi	Xiaoyao Zhou
19	16 Dec 2021	F5 Schedule 2, metering interaction clarification	Oliver Garfield	Xiaoyao Zhou Customer Techical Policy Manager
20	13 Dec 2022	Update to submitted voltage phase unbalance values for traction to align with current practice	A Mosah	Xiaoyao Zhou Customer Techical Policy Manager
21	13 Dec 2022	F5 Schedule 2 recalibration, latency and accuracy requirements added	Stuart Brace	Xiaoyao Zhou Customer Techical Policy Manager
22	9 Nov 2023	Updated to align with NGET TOF	Aisha Yusof	Xiaoyao Zhou Network Operability Policy Manager
23	7 Dec 2023	RMS model requirement added for non-embedded customers	Yuan Chen	Xiaoyao Zhou Network Operability Policy Manager
24	27 June 2024	F5 Power Quality monitoring – references to VT's in RES documents replaced with description of appropriate CVT type	Iky Rai	Xiaoyao Zhou Customer Techical Policy Manager
25	18 Oct 2024	Electrolyser requirements added	Tony Johnson/Bieshoy Awad	Xiaoyao Zhou Customer Technical Policy Manager
26	16 June 2025	Software quality assurance statement	D. Lacey/J.Fradley	Xiaoyao Zhou Customer Techical Policy Manager
27	7 November 2025	TGN 288 clarification	NGET – Yue Feng	Xiaoyao Zhou Customer Technical Policy Manager
28	28 November 2025	SHE-T metering update	SHE-T	Xiaoyao Zhou Customer Technical Policy Manager
29	27 March 2026	F5 Schedule 2 – metering polarity guidance	Hao Guo	Xiaoyao Zhou Operability Policy Manager
30	18 May 2026	Replacement of fax machine with designated information exchange system following completion of GC0175	Stuart McLarnon	Xiaoyao Zhou Operability Policy Manager
31	18 May 2026	Removal of ability to site control points out of GB	Anthony Johnson	Xiaoyao Zhou Operability Policy Manager

(Please delete this page once it has been checked)

APPENDIX F

SITE SPECIFIC TECHNICAL CONDITIONS
CONTENTS

(NOTES – ALL SECTIONS IN [RED] TO BE COMPLETED/DELETED WHERE APPROPRIATE)

User:	[XXXX]
Type of User	EU Code User
Connection Site:	[XXXX]

Contents

Delete the sections in the Electrical Standard paragraph which do not apply.

Electrical Standards

These appendices contain references to The Scottish Electrical Standards for SPT's Transmission System (SPTS)/ Scottish Electrical Standards for SHET's Transmission System (SHETS) or the Relevant Electrical Standards (RES) throughout. The EU Code User shall ensure that all EU Code User equipment contained within the Relevant Transmission Licensee's busbar protection zone at the User/National Transmission Connection Point (see Grid Code ECC 6.2.1.2) complies with the RES/SPTS/SHETS. The EU Code User shall ensure that subject to the provisions of Grid Code ECC.6.2.1.2 following this agreement, any permanent alterations to all EU Code User equipment contained within the the Relevant Transmission Licensees busbar protection zone at the EU Code User/Relevant Transmission Licensee connection point are agreed between the EU Code User and the Relevant Transmission Licensee. The EU Code User can access the standards from The Company's website which is available at:-

https://www.neso.energy/industry-information/codes/grid-code-gc/electrical-standards-documents

It is recognised by the EU Code User, the Relevant Transmission Licensee and The Company that the equipment installed at the date of this Agreement may not meet the requirements of the latest SPTS/SHETS or RES but were installed to the standards applicable at the time of design. Accordingly, unless a permanent alteration is made then, the User shall not be required to make the equipment compliant with the SPTS/SHETS or RES and this Appendix F. *(this paragraph applies only to existing sites)*

The SPTS/SHETS and RES are updated periodically. If the SPTS / SHETS or RES are updated in the period between issuing the Connection Offer and the EU Code User completing the connection to the National Transmission System then The Company will seek agreement with the EU Code User to use the updated RES and SPTS/SHETS as the standard for plant and apparatus at the Connection Point.

APPENDIX F1

SITE SPECIFIC TECHNICAL CONDITIONS
AGREED ANCILLARY SERVICES

User:	[XXXX]
Type of User	EU Code User
Connection Site:	[XXXX]

Agreed Ancillary Services

Not applicable - *(use this text for DNO or traction agreements but delete if it is DSB/Non-Embedded Customer)*

If a Demand Side Bidder /Data Centre/ Non-Embedded Customer include the following text. If not, delete it.
(DRSC)

There is no requirement for the EU Code User to provide Mandatory Balancing Services. However the EU Code User may wish to declare to The Company their ability to provide Commercial Balancing Services (Agreed Ancillary Services) and the cost of providing such facilities.

There is no obligation to provide these facilities however The Company would recommend that the EU Code User contacts The Company prior to the construction phase of its project to i) discuss the provision of any such services which can be provided and ii) install the necessary hardware (if such additional services are agreed) to allow monitoring facilities to be installed.

Details of the types of Balancing Service and methods of securing them are contained in The Company's Procurement Guidelines and Balancing Principles. In addition, the User should also be aware that should the User wish to provide a Commercial Balancing Service they will also need to satisfy the applicable requirements of the Grid Code Demand Response Services Code (DRSC).

NOTE there is no requirement for Demand Customers to provide Balancing Services, however should they wish to do so it may be worth including these paragraphs. CHECK WITH CONTRACT SERVICES.

APPENDIX F2

SITE SPECIFIC TECHNICAL CONDITIONS
DEROGATED PLANT

User:	[XXXX]
Type of User	EU Code User
Connection Site:	[XXXX]

Derogated Plant

Not applicable.

APPENDIX F3

SITE SPECIFIC TECHNICAL CONDITIONS
SPECIAL AUTOMATIC FACILITIES

User:	[XXXX]
Type of User	EU Code User
Connection Site:	[XXXX]

Special Automatic Facilities

13. Transmission System to Generating Unit Intertripping Schemes

Not applicable. – *unless specified by the TO. It is not expected that this will apply to traction, non-embedded demand or DSBs.*

But, if a BELLA GSP in Scotland, include the following paragraphs

These requirements will largely be dictated by SPT or SHET as defined in the TOCO. When the template has been populated it should be sent to SPT or SHET for checking.

Category/Substation	Grid Code Ref	CUSC ref	Trip within (ms)	Obligation
	BC2.10.2(a)	CUSC4.2A CUSC2.9.3	*(Time determined by TO studies)*	See schedule 1 for associated trips/outage combinations

This Transmission System to Generating Unit(s) intertrip is classified as a category '[XXXX]' intertripping scheme, as defined in the Grid Code.

Where the EU Code User is required to facilitate a generator intertrip function on plant belonging to an Embedded Generator, the EU Code User shall include all information in accordance with those provisions within Appendix F4 and include all relevant information within Schedule 1 of Appendix F4.

The EU Code User shall install and maintain the interface to the intertripping facility such that, on receipt of an appropriate signal(s) from the Transmission System, the selected Embedded Power Station will trip within [XXXX]ms *(time to be determined by TO studies)* by opening the appropriate EU Code User's circuit breakers to ensure the Active Power Output of the Embedded Generator is reduced to zero MW.

The EU Code User shall install selection facilities to switch the intertrip scheme into and out of service.

The EU Code User agrees that The Company shall, in operational timescales, issue an Ancillary Services instruction to the Embedded Generator for the arming of the intertrip facility in respect of the [XXXX*] (name of power station)* pursuant to the Grid Code BC2.8 and CUSC 4.2A. The Embedded Generator [XXXX] shall then instruct the EU Code User to switch the intertrip into service. *(amend this paragraph if alternative arrangements have been specified in the TOCO.)*

Upon instruction from the Embedded Generator [XXXX] (following an instruction from The Company), The EU Code User is required to switch the intertrip into service for the scenarios defined in Schedule 1. *Note: Where this section is not required but in order to retain the ability to include this section in the future, the Power System Engineer should deleted the above paragraphs and state "None identified at this time however the…" and include the paragraph below.*

General

The EU Code User shall co-operate with The Company and the Relevant Transmission Licensee in enhancing/amending these facilities, should The Company require this at a later date, and will not unreasonably withhold its agreement to any such proposals.

Except where CUSC 4.2A.6 applies, any such changes of this Appendix F3 and/or to The Company's and/or the EU Code User's obligations in respect therefore shall be subject to the provisions of Paragraph 2.9.3 of the CUSC.

14. Special Automated Facilities

Requirement	
Transmission System to Demand Intertripping Scheme	Not applicable *(unless specified)*
Transmission System to Directly Connected Customers Intertripping Schemes	Not applicable *(unless specified)*

15. Other Facilities

Control Requirements	
Automatic Open/ Closure Schemes	Not applicable *(unless specified)*
System Splitting/Islanding Schemes	Not applicable *(unless specified)*
Any control requirements shall be in accordance with the requirements of ECC.6.2.3.8 and ECC.6.2.3.9	ECC.6.2.3.8 ECC.6.2.3.9

Note: these are generally not applicable but may be required for example to manage fault level restrictions or to enable automatic post fault switching.

16. Active Network Management Scheme *(check for ANMs in this GSP)*

(Note- This requirement may or may not be required depending on the connection topology. For further advice contact the SO Network Capability - GB System Operability Team)
NOTE:- This section is for DNO agreements only, delete if a traction, DSB and non-embedded

This Active Network Management Scheme (ANM) is required to limit the real and reactive power flow at [XXXX]kV substation following faults on the National Electricity Transmission System.

Where the EU Code User is required to provide an ANM facility, the EU Code User shall include all information in accordance to those provisions within Appendix F4 and include all relevant information within Schedule 1 of Appendix F4.

The EU Code User agrees that The Company shall, in operational timescales issue an instruction for the arming of the ANM facility. The Company shall arm the ANM scheme for one or more of the outage combinations as specified in Schedule 1 of Appendix F3.

The EU Code User shall install equipment that will accept signals from the Relevant Transmission Licensee's marshalling cubicles at [XXXX]kV substation such that upon receipt of a signal by The Company, the total MW and MVAr export at [XXXX]kV substation shall be reduced to a defined export value. This defined export value will be notified by The Company to the EU Code User either when the scheme is armed or as Transmission System conditions change. In any event, the defined export value will be notified to the EU Code User during pre-fault conditions.

The EU Code User shall install and maintain an ANM facility such that, on receipt of an appropriate signal(s) from The Company, the EU Code User shall reduce the total MW and MVAr export at [XXXX]kV substation within 10s. This shall form part of the EU Code User System.

The ANM scheme will be monitored to ensure it is healthy at all times and provide indications to The Company. The functionality, performance, availability, accuracy, dependability, security and repair times of the communications links, trip facilities and monitoring facilities provided by the EU Code User from the Relevant Transmission Licensee's marshalling cubicles located in [XXXX]kV substation to the EU Code User's interface shall be agreed with The Company at least 24 months before the Completion Date.. *(if quicker connection then this should be flexible on a case by case basis please refer to the J)*

In the event that the ANM is not healthy, The Company shall instruct the course of action to be taken. In the worst case, the EU Code User may be required to reduce the MW and MVAr export capacity at [XXXX]kV substation as required by The Company.

No single hardware, software, system, communication, interface or power supply failure or depletion of facility shall result in failure to trip within the specified time or an incorrect control action.

The EU Code User shall install isolation facilities to locally switch the ANM facility out of service. The EU Code User shall not isolate the intertripping facility unless otherwise agreed with the Company.

For the avoidance of doubt, the Relevant Transmission Licensee will provide the necessary signals at the marshalling cubicle within [XXXX]kV substation. The EU Code User is responsible for the installation and maintenance of the cabling between the marshalling cubicle and the EU Code User's interface equipment. *(if not ANM is identified then same comment for the following schemes)*

17. SGT Reverse Power Flow Control Scheme

NOTE:- This section is for DNO agreements only, delete if a traction, DSB and non-embedded

In order to protect the Relevant Transmission Licensee's Supergrid Transformers (SGTs) from the risk of trip as a result of excessive overloads from the Embedded Generation installed within the [XXXX] group, the EU Code User is required to design, own, operate and install an SGT Reverse Power Flow Control Scheme (referred to in this technical appendix as "the Scheme"). The Scheme will be required to control the pre-fault loading on the Grid Supply Point as well as provide the means in effect to intertrip embedded generation in the case of an SGT fault.

It is the EU Code User's responsibility to design the SGT Reverse Power Flow Control Scheme to manage the embedded generation levels such that the total export limit at [XXXX]kV Substation is limited to the values defined in Schedule 2 of Appendix F3 under both intact and planned outage conditions. The scheme must be permanently armed and meet the following requirements.

Use text below only if the scheme capability is specifying time dependant values:

The EU Code User shall ensure that the Scheme is capable of maintaining the pre-fault loading on each of the SGTs [XXXX] kV Substation within the limits specified by The Company as detailed in Schedule 2 of Appendix F3. In addition, the EU Code User's scheme shall ensure that the post fault export across each of the SGTs at [XXXX]kV Substation remain in the time dependant values specified in Schedule 2 of Appendix F3 and are reduced to the post fault steady state values specified in Schedule 2 of Appendix F3 within the time specified in the table. The EU Code User may choose to use either the short term overload values specified in column 3 or column 4 of Schedule 2 of Appendix F3, but it is not permissible to use both in succession. This shall form part of the EU Code User System.

For simplified table delete the above paragraph and use this instead

The Scheme will be monitored to ensure it is healthy at all times. The EU Code User shall inform The Company and the Relevant Transmission Licensee of any issues related to the scheme that impact on the operation of the Transmission System. In the event that the scheme is not healthy, the EU Code User will take measures to ensure the Connection Asset Reverse Power Limit defined in Appendix G Schedule 1 part 5 is met.

The Relevant Transmission Licensee will provide the necessary SGT signals (CT, VT and plant status) at a marshalling cubicle within [XXXX] kV substation (ie the Grid Supply Point).

The EU Code User shall be responsible for taking these signals from the Grid Supply Point to the EU Code User's Scheme. Any additional equipment required to adapt the above signals to the EU Code User's scheme requirements shall be supplied, installed, commissioned and maintained by the EU Code User.

The scheme and associated interface engineering shall be jointly agreed between The Company, the Relevant Transmission Licensee, and the EU Code User at least [XXXX] months before the Completion Date (Stage 1).

The EU Code User shall demonstrate the suitability of the scheme to The Company through engagement at the detailed design phase, factory tests and on site performance validation tests. The requirements shall be agreed with The Company at least [XXXX] months before the Completion Date (Stage 1). In addition, the EU Code User is also required to supply the additional information as detailed below for agreement with The Company and the Relevant Transmission Licensee at least [XXXX] months before the Completion Date (Stage 1).

The EU Code User shall be responsible for the installation, maintenance and overall costs of the Scheme.

For the avoidance of doubt this scheme does not and will not replace the existing SGT Transformer protection.

Note: Where this section is not required but in order to retain the ability to include this section in the future, the Power System Engineer should deleted the above paragraphs and state "None identified at this time however the…" and include the paragraph below.

General

The EU Code User shall co-operate with the Relevant Transmission Licensee and/or The Company in enhancing/amending these facilities, should the Relevant Transmission Licensee and/or The Company require this at a later date, and will not unreasonably withhold its agreement to any such proposals.

SGT Reverse Power Flow Control Design Settings

As part of the design of the SGT Reverse Power Flow Control Scheme the EU Code User is required to provide The Company and the Relevant Transmission Licensee with details of the following:-

- SGT overload response profiles
- Automatic response times
- Deload / trip Settings
- Failure detection times
- Number of preselected de-load settings
- Additional information as may reasonably be required by The Company and the Relevant Transmission Licensee during the detailed design phase.

The above information is required to be submitted by the EU Code User and supplied to The Company and the Relevant Transmission Licensee as part of the Compliance Process at least [XXXX] months before the Completion Date (Stage 1).

18. Synchronising
(ECC.6.2.3.10)

(England and Wales)
NOTE:- Where National Grid owns the LV busbars, use the following paragraph and delete all others.

In addition to the requirements of ECC.6.2.3.10 the EU Code User will be required to provide measurement of the voltage on the EU Code User's incoming feeders (on circuits where there is a possibility of back feed) to the Relevant Transmission Licensee's voltage selection scheme in accordance with TS.3.24.60_RES.

NOTE:- Where National Grid does not own the LV busbars, delete other paragraphs and use the following:

In addition to the requirements of ECC.6.2.3.10 the EU Code User will be required to provide measurement of the busbar voltage references in accordance with TS.3.24.60_RES via a voltage selection scheme to enable the Relevant Transmission Licensee to carry out synchronising of its circuits. The Relevant Transmission Licensee will also contribute to the EU Code User's voltage selection scheme.

(Scotland) NOTE:- for all Scottish demand agreements use the following paragraph.

In addition to the requirements of ECC.6.2.3.10 the EU Code User will be required to provide measurement of the busbar voltage in accordance with the SPTS/SHETS as part of the synchronising facility, and for use as part of the Automatic Control Scheme employed on the transformer circuits (where such a facility is installed).

There is no requirement for a synchronising facility between the Embedded Generator and the Transmission System. *(this para for BELLAs only)*

For traction agreements, use the following paragraph and delete all others, if there is a possibility of a back feed further information should be sought from Asset Engineering/Core Construction:

In addition to the requirements of ECC.6.2.3.10, the EU Code User shall ensure that an interlocking scheme is provided to prevent the risk of back feeding the National Electricity Transmission System.

NOTE:- For a DSB/non-embedded customer, delete the above paragraphs and use the following (this assumes the User owns the busbar):

In addition to the requirements of ECC.6.2.3.10, the EU Code User will be required to provide measurement of the busbar voltage in accordance with TS.3.24.60_RES/SPTS/SHETS as part of the synchronising facility. The details of such an arrangement will be discussed and agreed in the detailed design phase. This will be no longer than 12 months before the Completion Date (Stage 1).

19. Automatic Voltage Control

Not applicable for BELLAs, and for traction agreements, in most traction agreements it is likely that a HV ATCC will be specified and no User requirement will be necessary. The exception to this rule would be in the event of a non-standard ownership or connection agreement (eg where the owner owns the Transformer). This should be advised by the relevant TO.

Not less than 3 months before the Commissioning Programme Commencement Date for the agreed works, the EU Code User will agree settings for the Automatic Tap Change Control

(ATCC) with The Company and Relevant Transmission Licensee. Any subsequent alterations to the ATCC settings shall be agreed between The Company, the Relevant Transmission Licensee and the EU Code User.

It is envisaged that the new SGT(s) will be integrated into the existing SGT Automatic Voltage Control System. *(this para where applicable)*

The EU Code User must also provide switchgear status relevant to busbar topology and voltage references to The Company and Relevant Transmission Licensee to enable The Company in coordination with the Relevant Transmission Licensee to implement ATCC to control the 132kV/66kV/33kV/11kV busbar voltage. *(this para E&W DNO only and not relevant if NG owns the 132kV busbar (unless specified in the TOCO))*
(Select voltage based on point of connection)

Appendix F3 - Schedule 1 *(delete if not required)*
Site Specific Technical Conditions – Circuits to be selected for the Active Network Management Scheme

Condition	System Maintenance Condition	Trip Condition	Overload condition
1			
2			

or

Selection	Circuit Name
1.	
2.	

Appendix F3 – Schedule 2 - SGT Reverse Power Flow Control – GSP Limits
Current GSP limits at [XXXX] kV substation.
Note: TOCO will advise which table. Below table only if the scheme capability is specifying time dependant values.

System Conditions	Allowed Export Limits			
	Intact Prefault Loading Condition (MVA)	Maximum Post Fault Loading Condition for 5 Seconds (MVA)	Maximum Post Fault Loading for 30 Seconds (MVA)	Maximum Post Fault Loading Condition Steady State (MVA)

Insert as many combinations as required to cater for all eventualities. For further advice consult the SO Network Capability - GB System Operability Team

System Conditions	Allowed Export Limits	
	Intact Pre-fault loading Conditions (MVA)	Maximum Post fault loading Conditions (MVA)
(add example)		

APPENDIX F4

SITE SPECIFIC TECHNICAL CONDITIONS
RELAY SETTINGS & PROTECTION

User:	[XXXX]
Type of User	EU Code User
Connection Site:	[XXXX]

Relay Settings & Protection

The TO must ensure that any requirements for protection are consistent with the Design Specification Investment Proposal and checked by construction or the relevant TO.

1. Relay Settings
(ECC.6.2.3.4, ECC.6.2.3.6, ECC.6.2.3.7)

The EU Code User shall complete the attached blank protection schedule pro-forma (Schedule 1 of this Appendix). The EU Code User shall submit the protection coordination report and settings on its plant for agreement with The Company and the Relevant Transmission Licensee. This shall include details of the following:

a) Circuit diagrams of both ac connections and tripping for the purposes of interpreting the schedule.

b) Protection co-ordination report confirming compliance with the applicable clauses of the Grid Code Connection Conditions. The report shall also show how co-ordination with the Transmission Owner's existing system backup protection is achieved including proposed back-up protection grading curves.

c) Details of the Protection Dependability Index per protected zone.

Not less than 3 months before the Commissioning Programme Commencement Date (as defined in the CUSC) for the agreed works, the EU Code User shall have agreed the protection settings on the EU Code User's equipment with The Company and the Relevant Transmission Licensee in accordance with ECC.6.2.3.6. The Company and the Relevant Transmission Licensee shall then finalise the protection settings on Transmission System equipment, complete the protection schedule with supporting details where necessary, and supply it to the User.

Any subsequent alterations to the protection settings (whether by the EU Code User or The Company or the Relevant Transmission Licensee) shall be agreed between The Company and the EU Code User in accordance with the Grid Code (ECC.6.2.3.4 and ECC.6.2.3.7).

No EU Code User equipment shall be energised until the protection settings have been finalised. The EU Code User shall agree with The Company, and carry out a combined commissioning programme for the protection systems, and generally, to a minimum standard as specified in Transmission Procedure (TP) 106 which is available from the Relevant Transmission Licensee's Extranet. Access to the Relevant Transmission Licensee's Extranet can be requested via email to:- transmission.documentcontrol@nationalgrid.com. / by the Relevant Transmission Licensee.*(delete as appropriate)*

2. Grid Supply Point Protection Arrangements
(ECC 6.2.3.1)

For main protection systems, the fault clearance time (from fault inception to circuit breaker arc extinction) for faults on all the EU Code User's equipment directly connected to Relevant Transmission Licensee's Transmission System shall meet the following minimum requirement(s): -

[400kV within 80ms or 275kV within 100ms, or 132kV and below within 120ms]. *(will vary depending on connection voltage)*

Where intertripping is required to open circuit breakers, the overall fault clearance time shall not be extended by more than 60ms to allow such intertripping to operate. *(Only applicable to 400kV and 275kV)*

The maximum backup fault clearance time at [400kV or 275kV is 300ms, or 132kV and below is 1.5s]. *(will vary depending on connection voltage.)*

3. Engineering Recommendation P24 *(for traction agreements only)*

It is proposed that the protection arrangements for the supply point will be generally in accordance with The Company's application and settings policy PS(T) 063 and *(E&W only)* Engineering Recommendation P24 "AC Traction Supplies for Network Rail."

APPENDIX F4 - Schedule 1

PROTECTION AND INTERTRIPPING DETAILS AT THE RELEVANT TRANSMISSION LICENSEE/EU CODE USER INTERFACE

SITE NAME:

CIRCUIT NAME*:
* where a feeder exists between two sites, a separate schedule will be required for each end.

CIRCUIT BREAKER TO BE OPERATED	PROTECTION					SPECIFIED CLEARANCE TIME (See F4 Item 2)	MOST PROBABLE CLEARANCE TIME					FAULT SETTING		RELAY SETTINGS PLUS COMPONENT VALUES	CT RATIO
	PROTECTED ZONE	FUNCTION	MAKE	TYPE/ RATING	DEPENDABILITY INDEX		PROT^{N}	TRIP RELAY	CB	INTER TRIP	TOTAL	PHASE-PHASE	PHASE-EARTH		

EU Code User Representative Name: Date: Signature:

The Relevant Transmission Licensee's Representative Name: Date: Signature:

APPENDIX F5

SITE SPECIFIC TECHNICAL CONDITIONS
OTHER TECHNICAL REQUIREMENTS

User: [XXXX]

Type of User EU Code User

Connection Site: [XXXX]

Other Technical Requirements

The EU Code User can gain access to the technical specifications from the Relevant Transmission Licensee's Extranet website. Access to the Relevant Transmission Licensee's Extranet website can be requested via email to:- transmission.documentcontrol@nationalgrid.com. *(delete this para if in Scotland)*

	Criteria	***Applies to? Delete this column when finished***	**Grid Code Ref – EU Code User to comply with:**	**Obligations**
114.	Protection of interconnecting connections	*All*	ECC 6.2.3.6.1	Defined as the primary conductors from the current transformer accommodation on the circuit side of the circuit breaker to the Point of Connection. *(England and Wales – DNO/DSB/NON-EMBEDDED DEMAND)* *If National Grid owns the LV busbars, use the following paragraph:-* The Relevant Transmission Licensee: The Relevant Transmission Licensee will provide the common and per zone equipment. The Relevant Transmission Licensee will design the protection scheme for the Interconnecting Connections at the new Connection Site once the Construction Programme has commenced. The EU Code User: The EU Code User shall provide two Current Transformer Type 'PX-B' cores (unless otherwise agreed), in each of the EU Code User's bays in accordance with TS 3.02.04_RES. The current transformer accommodation referred to above is exclusively for use by the Relevant Transmission Licensee for the protection of the Interconnecting Connections. In order to provide the required dependability and setting for the protection, the EU Code User will be required to install relays and auxiliary components on its circuits that are compatible with those used by The Relevant Transmission Licensee.

				If National Grid does not own the LV busbars, use the following paragraph and delete the paragraph above. The Relevant Transmission Licensee: The Relevant Transmission Licensee shall provide two current transformers which shall be compatible with those specified by the EU Code User in the current transformer accommodation referred to above exclusively for use by the EU Code User for the protection of the Interconnecting Connections. The type and specification of the current transformers provided by the Relevant Transmission Licensee shall be discussed with the EU Code User in the detailed design phase. The Relevant Transmission Licensee acknowledges that the requirements and specifications for CTs in respect of the protection systems other than in respect of the Protection of Interconnecting Connections shall be discussed and agreed with the EU Code User in the detailed design phase. *(Use text below only if User connects to any equipment within the Relevant Transmission Licensee's busbar protection zone which is GIS):* EU Code User shall provide all necessary alarms and indications with respect to any gas zones that straddle the ownership boundary. *For Scottish Agreements (DNO, DSB/NON-EMBEDDED DEMAND) delete the paragraphs above and use these ones:* The Relevant Transmission Licensee: Will design the protection scheme for the Interconnecting Connections at the new Connection Site once the Construction Programme has commenced. The EU Code User: The EU Code User will be required to install auxiliary components on its circuits, which are compatible with those used by The Relevant Transmission Licensee In order to provide the required dependability and setting for the protection. Shall provide two Current Transformer Type 'XB' cores or otherwise agreed, in accordance with the SPTS/ SHETS, in the current transformer accommodation referred to above, exclusively for use by the Relevant Transmission Licensee for the protection of the Interconnecting Connections. *If the connection arrangements are unusual and not clearly defined at the application stage delete the above paragraphs and use the paragraph below as a last resort.* *For all tractions agreements.*

				The protection of the interconnecting connections is to be agreed with the Relevant Transmission Licensee in the detailed design phase. This shall be agreed at least 12 months before the Completion Date (Stage 1).
115.	Fault Disconnection Facilities	*All, Delete as appropriate*	ECC.6.2.3.2	*For DNO, NON-EMBEDDED DEMAND and DSB, and where National Grid owns the LV busbars, use the following paragraph:-* The EU Code User*:* To make provision for the tripping of circuit breakers connected at the Connection Point by the Relevant Transmission Licensee protection systems. *Where National Grid does not own the LV busbars, use the following paragraph and delete the paragraph above.* The EU Code User: To make provision for tripping of National Electricity Transmission System transformer LV circuit breaker by the EU Code User Protection systems. *NOTE:- Where no National Grid circuit breaker is provided at the User's connection voltage the requirements of CC.6.2.3.2 shall apply. Details of the tripping arrangements will however need to be specified in this Bilateral Agreement. It is recommended that further advice is sought from Construction.* *If the connection arrangements are unusual and not clearly defined at the application stage delete the above paragraphs and use the paragraph below as a last resort.* *For all tractions agreements.* The requirements for fault disconnection facilities are to be agreed with The Company in the detailed design phase. This shall be agreed at least 12 months before the Completion Date (Stage 1).
116.	Automatic Switching Equipment	*Where automatic re-closure of circuit breakers is required following faults on the User's system, specify here*	ECC.6.2.3.3	The EU Code User: Not applicable.
117.	Control Telephony	*All, but if DSB intends to submit bids and offers to*	ECC.6.5.2 ECC.6.5.5	*(E&W)* *Where NGET owns the LV busbars, use the following sentence:-* Not applicable – Control Telephony will be supplied by The Company.

		the market, delete this item and use row 5 instead.		*Where NGET does not own the LV busbars, delete the sentence above and use the paragraph below.* The EU Code User shall install either: a) A free issue telephone handset supplied by The Company (each on dedicated cores); or b) A PSTN telephone. *(Scotland)* *If alternative requirements are specified these will be included in the TOCO and need to be included in this section. In some cases this may not be required as Control Telephony facilities may already be installed at site.* The EU Code User shall provide accommodation for either:- a) A free issue Transmission Control Telephone and Extension Bell (each on designated cores); b) A PSTN Telephone; or c) Other free issue Control Telephony as agreed.
118.	Additional Communication Facilities: Trading Point Electronic Data Transfer (EDT), Control Points and Control Point Electronic Dispatch and Logging (EDL)	*Only DSB/ non-embedded wishing to participate in the BM*	ECC.6.5.8(a) ECC.7.9 OC.7 BC.2 ECC.6.5.8, ECC.6.5.9 and BC.1.4.1 ECC.6.5.8(b) ECC.6.5.2	The EU Code User: To fulfil the obligations defined in schedule 2 of this Appendix.
119.	Operational Metering	*All*	ECC.6.5.6	*NOTE:- National Grid will supply the CTs and VTs for operational metering purposes. The cost of this equipment will however need to be included in the overall cost of the scheme. The Scheme Team will need to determine the specification of this equipment.* *(DNO England and Wales use this para)* The Relevant Transmission Licensee shall supply Voltage Transformers, Current Transformers and Supergrid LV feed equipment sufficient to accomplish the measurement of MWs, MVArs, Voltage, Current, Frequency, Circuit Breaker and Disconnector status. *(DNO Scotland use this para)* The EU Code User shall continue to provide the present space and location allocated within the EU Code User's substation to house the SCADA equipment and provide reasonable access to the facility to allow transmission cable connections into this equipment. The EU Code User shall continue to provide voltage and current measurement outputs and plant status indications and alarms to the Transmission SCADA interface equipment.

				The EU Code User's substation circuit breaker and disconnector positions are required for the bus section circuit. *For DSB, non-embedded demand and traction agreements delete the above and use the below* The EU Code User: To fulfil the obligations defined in schedule 1 of this Appendix including the requirements of TS3.24.100_RES. (*for SHE-T offers only add text below*) The EU Code User can pass "Operational Metering" data through the SHET SCADA System onto The Company. There are two methods of doing this: (v) Hardwiring signals from the EU Code Users plant to an interface marshalling cubicle/panel – location to be agreed by SHET. The signals will then interface to an SSE RTU or BCU (Bay Control Unit). Where hardwired signals are proposed it is critical that signals are agreed between the EU Code User and The Company at least 1 year before the completion date (stage 1) (vi) A serial DNP3 link to the SHET SCADA System Hardwired interfaces are preferred for small signal counts. Hardwired interfaces shall not be used where substation earth mats are not connected together. In these situations fibre optic cables shall be installed by the EU Code User and interface to the SHET substation. The exact details shall be agreed with SHET at the detailed design stage and all fibre optic cables shall be installed to SHET specifications. The exact demarcation points shall be agreed but typically the fibre will terminate in a suitably sited "meet me" chamber external to the SHET substation with adjacent vehicular access. Any method of signal exchange shall be agreed by SHET at least 1 year before the completion date (stage 1). Exact details of the DNP3 link shall be agreed with SHET at the design stage. The EU Code User equipment and interface shall conform to the SHET equipment. This shall include both DNP3 protocol implementations and fibre optic cables and fibre optic serial interface devices (where fibre optic is used). This shall require detailed information exchange in advance (at least 1 year) between the EU Code User and SHET regarding proposed equipment and DNP3 protocol implementation. It shall also require successful testing of the proposed interface and equipment during a Factory Acceptance Test and further Site Acceptance Testing prior to on-site commissioning. Any DNP3 link shall comply with IEEE 1815-2012 -- IEEE Standard for Electric Power Systems Communications-Distributed Network Protocol (DNP3)

				Any EU Code User systems which comprise Redundant DNP3 systems shall require special measures to ensure that only one system responds at any time and DNP3 event queues are synchronised between systems. Further information is available on request from SHET. The EU Code User: *(delete the above and use this text if embedded – SHE-T only)* To be agreed between the EU Code User and host Distribution Network Operator.
120.	Voltage Phase Unbalance	*Traction, non-embedded demand and DSB agreements only for Scottish agreements the information will be provided by the Scottish TO in the TOCO.*	ECC6.1.5(b) ECC6.1.6	*(For DSB/NON-EMBEDDED DEMAND)* The EU Code User: To provide Voltage Unbalance Assessment information as specified in PC.4.4.1, PC.4.4.2, PC.4.5, PC.A.4.7 and DRC.6.1.5 Schedule 5, of the Grid Code. The Relevant Transmission Licensee: To carry out voltage unbalance assessment in accordance with ECC.6.1.5(b) and ECC.6.1.6. Following the assessment, the Relevant Transmission Licensee will (where applicable) specify to the EU Code User (by written notice), the negative phase sequence current limits and phase allocations (as appropriate) to which The EU Code User will comply. *(For traction agreements, delete above paras and use this)* The EU Code User: To contain the voltage phase unbalance NPS voltage level at XXXX kV Substation to within the limits specified in sections ECC.6.1.5 and ECC.6.1.6 of the Grid Code (and the NPS voltage limits set out in the Addendum to Engineering Recommendation P24 – *Scotland only*), the traction demand connected to XXXX kV Substation shall be limited to: Intact (N-0): Feeder F1 — 10-minute average: XX MVA; 30-minute average: XX MVA Feeder F2 — 10-minute average: XX MVA; 30-minute average: XX MVA Loss of Feeder 1: Feeder F1 — 10-minute average: XX MVA; 30-minute average: XX MVA Feeder F2 — 10-minute average: XX MVA; 30-minute average: XX MVA

				Loss of Feeder 2: Feeder F1 Feeder F2 10-minute average: XX MVA 10-minute average: XX MVA 30-minute average: XX MVA 30-minute average: XX MVA *(additional loading scenarios and load restrictions may be added as required and agreed with User/Customer)* Relevant Transmission Licensee To specify which phases are to be used If the supply is to be taken from a single phase or from a phase-to-phase connection.
121.	AC System Voltage Variations	*All*	ECC.6.1.4	*(E&W use the top 2 paragraphs, and delete the 1 at the bottom:)* The EU Code User: In addition to withstanding the requirements of ECC.6.1.4 of the Grid Code, the EU Code User's plant and apparatus shall also be capable of withstanding typical fundamental frequency temporary overvoltages that may occur on the onshore transmission system and should not produce, by means of their equipment switching or otherwise, TOVs exceeding the limits stated in the TGN (E)288 – (version at date of offer signature) which is available from the Relevant Transmission Licensee upon request. Detailed requirements in relation to this study can be agreed with the Relevant Transmission Licensee at a time convenient to the EU Code User. The results of this study must be provided to the Relevant Transmission Licensee by the date defined in the Appendix J. *(Scotland delete the above and use the following:)* The EU Code User: In addition to withstanding the requirements of ECC.6.1.4 of the Grid Code, the EU Code User's plant and apparatus shall also be capable of withstanding typical fundamental frequency temporary overvoltages that may occur on the onshore transmission system.
122.	Voltage Waveform Quality	*Traction, data centre or power electronic load agreements only*	ECC.6.1.5 ECC.6.1.6 ECC.6.1.7	The EU Code User: In order to limit voltage change at the EU Grid Supply Point, (for example during energisation), the EU Code User shall be required to satisfy the requirements of ECC.6.1.7(a) of the Grid Code. The EU Code User will take appropriate measures to minimise the probability and severity of electromagnetic voltage transients which may occur when the EU Code User (or any material subsystem) is connected to or disconnected from the National Electricity Transmission System.

				The EU Code User will provide the Relevant Transmission Licensee with details of such measures and an assessment of the predicted probability and severity of such transients. In the event that the Relevant Transmission Licensee needs to undertake transient overvoltage assessments, the EU Code User will be required to provide the data required under PC.A.6.2.1. In accordance with ECC.6.1.7(b), following the voltage fluctuation assessment, the Relevant Transmission Licensee shall specify to the EU Code User (by written notice) the flicker limits. The EU Code User shall ensure that: i. The total repetitive voltage changes (flicker) due to the operation of the EU Code User's equipment, when aggregated with existing flicker levels, do not exceed these values; and that ii. Any inter-harmonic component produced by the EU Code User's equipment shall be limited to a magnitude where the magnitude of any resultant beat frequency between this and the adjacent harmonic frequency remain within the specified limit for Pst. The EU Code User will provide the Relevant Transmission Licensee with details of an assessment showing compliance with the flicker limits.
123.	Demand Reduction	*All*	OC.6.6 ECC.6.4.3	The EU Code User: Is required to make arrangements (specified in OC.6.6 and ECC.6.4.3) that will enable automatic low frequency demand disconnection to limit the consequences of a major loss of generation or an event which leaves part of the system with a generation deficit. To discuss and agree (as applicable) the arrangements and settings with The Company in the detailed design phase which shall be at least 18 months before the Completion Date unless otherwise agreed. *(use this para for E&W traction and DSB / non-embedded customers)*
124.	Power Quality Monitoring	*Traction, non-embedded customers or power electronic load agreements only NB Scottish TOs will define any need for PQM in the TOCO, if*		The Relevant Transmission Licensee/EU Code User: *(depending on who owns the transducer)* To provide three phase voltage transducers of suitable accuracy and these shall be appropriately sited at [XXXX]kV substation to enable continuous power quality voltage monitoring to be undertaken whether or not the EU Code User's System is energised. Voltage transducers shall be of Capacitor Voltage (CVT) type. The CVT shall be equipped with high current CT (HCCT) and low current CT (LCCT). Primary windings of HCCT and LCCT shall be connected to earth connections of the low voltage capacitor unit and electromagnetic unit (EMU), respectively. The secondary wiring of HCCT and LCCT shall be connected via cable to a separate terminal box which houses the signal conditioning module (SCM). This electronic module converts the signals to an output suitable for Quality of Supply Measurements. To also provide three phase current transducers of suitable accuracy on the higher voltage side of the [400/25-0-25kV] transformers *(traction only)* at the [XXXX]kV substation to enable continuous power

		none then put Not applicable		quality current monitoring to be undertaken. (A current transducer would be suitable for power quality monitoring if it is also compliant with International Standard IEC 61869-2 "Requirements for protective current transformers for transient performance.") The transducers would be required to meet TS 3.02.04_RES "Current Transformers for Protection and General Use." The output signal of these voltage and current transducers shall be provided to the Relevant Transmission Licensee. *(only if EU Code User owned)* To provide cubicle space, power supplies and associated ancillary equipment and install permanent, Class A power quality monitors as defined in IEC 61000-4-30 at the Grid Supply Point in order to check compliance against specific limits. *(delete the following first paragraph if traction load and if NGET owns the transducers)*: To provide signals from the voltage and current transducers (as specified above) to a suitable termination point within the cubicle. For information, the Relevant Transmission Licensee will undertake a minimum of four weeks of continuous power quality voltage measurements using the above facilities immediately prior to the energisation of the EU Code User's feeders to establish a baseline for compliance with the Grid Code. Continuous power quality monitoring will then be performed during and after commissioning. The current transducers in each EU Code User's feeder shall be sited such that the monitored currents include any contribution from reactive power compensation and/or harmonic mitigation equipment. *(traction only)*
125.	Harmonic Content	*Traction, DSB, data centre or power electronic load (including electrolysers) agreements only*	ECC.6.1.5(a)	The EU Code User: Shall provide The Company and Relevant Transmission Licensee with Harmonic Assessment information (as specified in PC.4.4.1, PC.4.4.2, PC.4.5, PC.A.4.7, DRC.6.1.5 Schedule 5, DRC.6.1.7 Schedule 7 of the Grid Code) so that the Relevant Transmission Licensee can carry out an harmonic voltage distortion assessment in accordance with Grid Code Conditions ECC.6.1.5(a). If regenerative braking is to be employed, this shall be explicitly stated in the Harmonic Assessment information and the effect of it shall be included in the data provided to The Company and Relevant Transmission Licensee. *(this para for traction agreements only)* The Company (upon advice from the Relevant Transmission Licensee): Following the above assessment, will specify to the EU Code User (by written notice), the harmonic voltage distortion or harmonic current emission limits (as appropriate). The EU Code User shall comply with the above limits.

				The specification of the above limits will normally be calculated using the data provided by the EU Code User. If the EU Code User subsequently notifies The Company (who in turn will notify the Relevant Transmission Licensee) of any changes to this data, The Company (upon advice from the Relevant Transmission Licensee) reserves the right to amend the limits and to issue revised limits to the EU Code User following any revised Voltage Waveform Quality Assessment. *(delete this para if it is a Scottish agreement)*
126.	Load Characteristics at the Grid Supply Point	*DNO and data centres or power electronic load agreements only*		The Relevant Transmission Licensee in coordination with The Company: Reserves the right to conduct detailed demand assessments on the [XXXX] kV substation load and offer advice on any special measures required. The Relevant Transmission Licensee does not envisage the need to undertake such an assessment but will monitor the connection point load characteristics through Technical Planning Meetings and any other means available. *(for E&W DNO agreements only, use the following para)* Power Factor: To ensure the network can be operated within statutory voltage limits, The Company will from time to time compare historic MW and MVAr flow data at the GSP interface across a year of operation with the EU Code User's week 24 submission. Where a discrepancy exists the EU Code User will co-operate with The Company and the Relevant Transmission Licensee to satisfactory resolve any resulting operational compliance issues.
127.	Reactive Capability Limits	*Applicable only to Non-Embedded Customers and totally new Distribution Systems who are classified as EU Code Users with EU Grid Supply Points*	ECC.6.4.5	The EU Code User at its EU Grid Supply Point is required to satisfy the requirements of ECC.6.4.5. *(Note – Where there is a requirement for specific reactive capability limits these need to be specified in this section but will need to be justified and agreed with the EU Code User).*
128.	Reactive Capability Limits	*Existing Scottish DNO agreements only*		In order to prevent the risk of high or low voltages occurring at [XXXX]kV substation and on adjacent [XXXX]kV Transmission circuits, the EU Code User shall be required to ensure that the connection of any Embedded Generation within the Network Operator's System does not increase the current levels of reactive power exported or imported to [XXXX]kV substation beyond a maximum of +/-[XXXX]MVArs.

				(only to be used if there is a risk of high or low system volts as a result of the uncontrolled spill of MVArs from a DNO connection point
129.	Paralleling	*Direct Connect only, all but DNO agreements*		The EU Code User: To ensure there is no paralleling of The National Electricity Transmission System through the EU Code User's System.
130.	Safety and Operational Interlocking	*All*		The EU Code User: Electrical and mechanical interlocking to be provided by the EU Code User in accordance with TS.3.01.01_RES/SPTS/SHETS. *Scottish TOs will define in the TOCO, if not use this text*
131.	Earthing Facility	*All*		*(For DNO, non-embedded demand and DSB)* The Relevant Transmission Licensee: *(DNO, non-embedded demand and DSB, delete this para if a traction agreement)* Will provide at least two points within its substation(s) to facilitate any bonding with the EU Code User's site if required. All earth mats on the EU Code User site(s) and the Relevant Transmission Licensee's site(s) where these are adjacent may be bonded together. The Relevant Transmission Licensee's site earth mats can be bonded to the EU Code User's site earth mat. *(next 3 paras for traction agreements only)* At this stage the earthing system appropriate to the Relevant Transmission Licensee and the EU Code User sites has not been fully established. The Relevant Transmission Licensee's site earth mat would be expected in this instance to be bonded to the EU Code User's site earth mat, excepting any equipment that the EU Code User installs at the Relevant Transmission Licensee's site at [XXXX] kV substation. The Relevant Transmission Licensee can provide at least two points within its substation(s) to facilitate any bonding should this be required. Should the EU Code User's site not be bonded to the Relevant Transmission Licensee's Earthing mat, then the Earthing requirements will need to be discussed and agreed with The Company and Relevant Transmission Licensee in the detailed design phase. The earthing arrangements of the EU Code User's [XXXX] kV Substation shall comply with ENA ER P24 (section 11) and an agreement of the connections between the Relevant Transmission Licensee's substation earthing system and the supply return conductor side of the 25kV winding of the 400/25kV transformers shall also be finalised and agreed in the detailed design phase. *(All)*

				The EU Code User: To carry out an earthing survey of their sites prior to construction of the EU Code User's Plant and Apparatus. The earthing system is to be designed to withstand a short circuit current of [XX kA for YY seconds]. *(63 kA for 1 second at 400 kV substations, 40kA for 1 second at 275 kV substations and 40kA for 3 seconds at 132 kV substations) (Note this will depend on connection voltage and TO area)*. [132kV 40kA for 3sec, 66kV 31.5kA for 3 secs, 33kV 31.5kA for 1sec, 25kV 10kA for 1sec] The EU Code User shall ensure that it's Plant and Apparatus is designed and installed such that the rise of earth potential (ROEP) at [XXXX] kV substation conforms to the touch, step and transfer voltage limits which are defined in ENA TS 41 – 24. Where intertripping (second main protection) is required to open circuit breakers, the overall fault clearance time shall not be more than [XX]ms at [XXX]kV substations. *(180ms at 132 or 66 kV)* The EU Code User's earthing system design review shall take the Relevant Transmission Licensee's earthing system design into account and the EU Code User shall collaborate with the Relevant Transmission Licensee to ensure that compliance has been demonstrated at the Grid Supply Point which also mitigates 3rd party impact as required. The earthing system at [XXXX] kV substation shall be designed to comply with ESQCR 2002 and BS EN50522.
132.	Settlement Metering	*For DNO, new templates only and DSB, non-embedded demand or traction agreement,*	ECC.6.2.2.3.5	*(Where the Relevant Transmission Licensee are providing the settlement metering use this.)* The Relevant Transmission Licensee: To provide CTs/VTs that comply with the relevant metering Code of Practice required for Settlement. To provide the Settlement Meters. All of the above to be completed prior to energisation and in accordance with the Balancing and Settlement Code (BSC). The EU Code User: Shall be responsible for registering compliant items of Metering Equipment for Settlement purposes, in accordance with the BSC and related procedures, with the relevant timescales and prior to energisation of the circuit. The EU Code User shall ensure that the Settlement Metering shall be compatible with all interfacing equipment installed by the Relevant Transmission Licensee at [XXX] kV substation. *(Where the EU Code User are providing the settlement metering delete the above and use the following.)* The EU Code User: To provide CTs/VTs that comply with the relevant metering Code of Practice required for Settlement.

				To provide the Settlement Meters and register compliant items of Metering Equipment for Settlement purposes. All of the above to be completed prior to energisation and in accordance with the Balancing and Settlement Code (BSC).
133.	Voltage Regulation at the Grid Supply Point	*Only for DNO agreements with Embedded generation where a statement of works process has been instigated **!Ensure that the DNO is in agreement before adding this item!**		The EU Code User should be aware that Embedded Large and Embedded Medium Power Stations are required to satisfy the reactive capability and voltage control requirements of ECC.6.3.2, ECC.6.3.8 Grid Code. For Small Embedded Power Stations as defined in Appendix G Parts 2, 3 and 4 of this Connection Agreement, the EU Code User shall ensure that each Generating Unit or Power Park Module within each Embedded Small Power Station shall have a reactive capability of between 0.95 Power Factor Lead to 0.95 Power Factor Lag at Rated MW Output at the EU Code User System Entry Point. Subject to the provisions of 11.2.2 of this Connection Agreement, during the operational timeframe, the EU Code User shall instruct each Generating Unit or Power Park Module within each Embedded Small Power Station of its required operating Power Factor which shall be within the capability range of each Embedded Small Power Station defined in Appendix G Parts 2, 3 and 4 of this Connection Agreement. There is no restriction on the EU Code User if they wish to employ an alternative method to manage MVAr transfers at the Grid Supply Point, for example through the installation of reactive compensation equipment, intertripping Embedded Generation or the application of other suitable control schemes.
134.	Emergency Instructions	*Only for DNO agreements with Embedded generation where a statement of works process has been instigated **!Ensure that the DNO is in*		In accordance with the requirements of BC2.9.1.4, using the principles set out in OC6.7.1 the EU Code User shall maintain a facility such that under emergency conditions on the National Electricity Transmission System, the EU Code User shall have the ability to de-energise the Embedded Generation detailed in section 11.3 and Appendix G Parts 2, 3 and 4 of this Connection Agreement, upon instruction from The Company.

		*agreement before adding this item!***		
135.	Compliance Testing	*All*	ECP	The EU Code User: To demonstrate compliance with the requirements of the Grid Code.
136.	Electromagnetic Transients, Voltage Fluctuations and Transformer Energisation	*Traction, DSB and non-embedded only*	ECC.6.1.7 (a) ECC.6.1.7 (b)	The EU Code User: To minimise the probability and severity of electromagnetic voltage transients or transformer inrush at the Grid Entry Point which may occur when the EU Code User's Plant and Apparatus or any material subsystem is connected to or disconnected from the National Electricity Transmission System, the EU Code User shall provide The Company (for onward transmission to the Relevant Transmission Licensee) with details of such measures and an assessment of the predicted probability and severity of such transients or transformer inrush. In the event that The Company/Relevant Transmission Licensee needs to undertake transient overvoltage assessments or voltage assessment studies, the EU Code User will be required to provide the data required under PC.A.6.2.1 or PC.A.6.5 of the Grid Code.
137.	Flicker	*Traction and all power electronic based non-embedded customers/DSB*		The EU Code User: To follow EREC P28-Issue 2 and provide a report to show – considering time-variation of frequency – that their flicker impact is compliant with Stage 2 assessment criteria of EREC P28-Issue 2. If the Stage 2 assessment criteria cannot be satisfied then The Company (upon advice from the Relevant Transmission Licensee) shall issue appropriate limits in accordance with Stage 3 assessment procedure within EREC P28-Issue 2.
138.	RMS Model Requirement	*Non-embedded customers except traction*	PC.A.9	The EU Code User: Is required to satisfy the requirements of PC.A.9. Please note the following: PowerFactory RMS model(s): This includes model(s) and any associated set up script(s) that form part of the model delivery to The Company and should be compliant with PC.A.5 and PC.A.9. Any set up scripts should be compatible with the PowerFactory network used by The Company. Also, the RMS model shall be capable of operating with sufficient accuracy at an integration time step of 10ms. PowerFactory version: Model(s) to be delivered in a version of PowerFactory to be agreed with The Company.

				After the PowerFactory model is provided, the model validation report which compares results against simulation results of the PowerFactory model and FAT results should be submitted. The validation should be carried out at a 10ms integration time step. Specification for the model to be agreed with The Company and Relevant Transmission Licensee of all EU Code User's plant to enable the following studies: Transient Analysis studies – electromechanical. The model and the validation report will be assessed by The Company and the Relevant Transmission Licensee. An updated version of the model and validation report is required to be submitted to take into account any issues identified by The Company and the Relevant Transmission Licensee and any updates that are identified during commissioning.
139.	EMT Model Requirement	*Non-embedded customers except traction*	PC.A.9	The EU Code User: Is required to provide the detailed EMT model for the EU Code User's Plant and Apparatus. After the EMT model is provided, the equipment model validation report which compares results against simulation result of EMT model and equipment FAT results should be submitted. PSCAD model(s): This includes model(s) and any associated set up script(s) that form part of the model delivery to The Company and should be compliant with PC.A.9. Any set up scripts should be compatible with the PSCAD network used by The Company. PSCAD version: Specification for the model (including time step) should be agreed in advance between The Company in consultation with Relevant Transmission Licensee and the EU Code User. The model and the validation report will be assessed by The Company and the Relevant Transmission Licensee. An updated version of the model and validation report is required to be submitted to take into account any issues identified by The Company and the Relevant Transmission Licensee and any updates that are identified during commissioning.

<table>
<tr>
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<td>Please note: A detailed (EMT Encrypted model) is a model having the same source code loaded in the actual plant controllers, which defines the plant control philosophy and logic.

Additional guidance on EMT model is also published on The Company website.
https://www.neso.energy/industry-information/connections/compliance-process#Compliance-documents
Document title: Guidance for EMT Models V2.0 Sep 2025</td>
</tr>
<tr>
<td>140.</td>
<td>Fault Ride Through</td>
<td>non-embedded customers</td>
<td></td>
<td><u>Fault Ride Through:</u>
The EU Code User shall stay connected to the System and remain operable within the frequency ranges and time periods specified below:
<table>
<tr><th>Frequency Range (Hz)</th><th>Time Period of Operation (s)</th></tr>
<tr><td>47.0 – 47.5Hz</td><td>60s</td></tr>
<tr><td>47.5 – 49.0Hz</td><td>90min and 30s</td></tr>
<tr><td>49.0 – 51.0Hz</td><td>Unlimited</td></tr>
<tr><td>51.0 – 51.5Hz</td><td>90min and 30s</td></tr>
<tr><td>51.5 – 52Hz</td><td>20min</td></tr>
</table>
<u>Faults lasting up to 140ms:</u>
The EU Code User is required to remain connected and stable for any balanced and unbalanced fault where the voltage at the Grid Supply Point remains on or above the heavy black line shown in Figure 1. For up to 30 minutes following such a fault event the EU Code User’s Plant and Apparatus is required to remain connected and stable provided System operating conditions have returned within those specified in ECC.6.1 of the Grid Code.
The voltage against time curves defined in Figure 1 expresses the lower limit (expressed as the ratio of its actual value and its reference 1pu) of the actual course of the phase to phase voltage (or phase to earth voltage in the case of asymmetrical/unbalanced faults) on the System voltage level at the Grid Entry Point during a symmetrical or asymmetrical/unbalanced fault, as a function of time before, during and after the fault.</td>
</tr>
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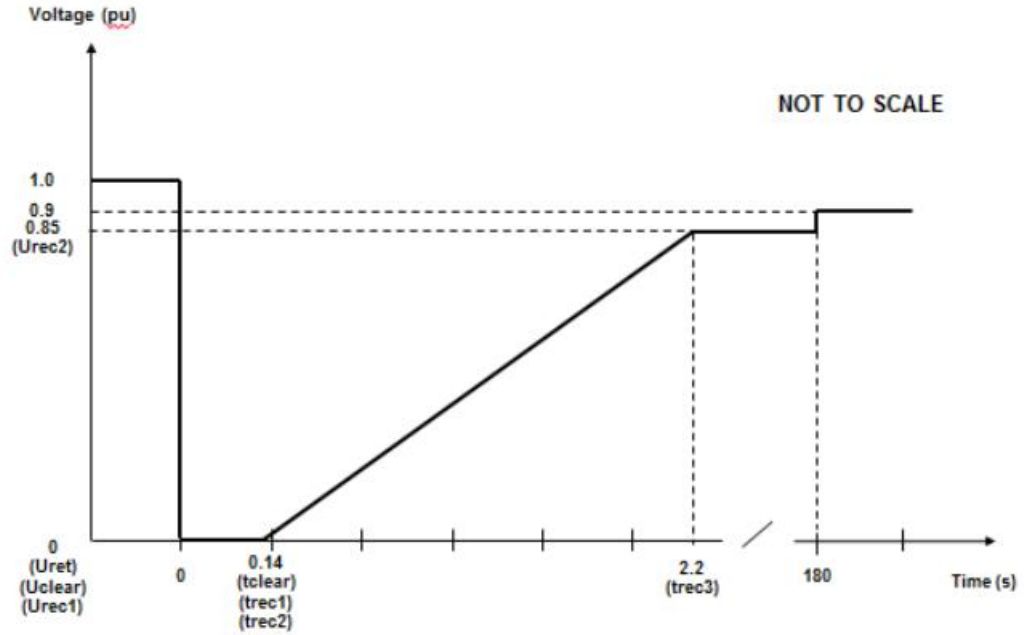


Figure 1

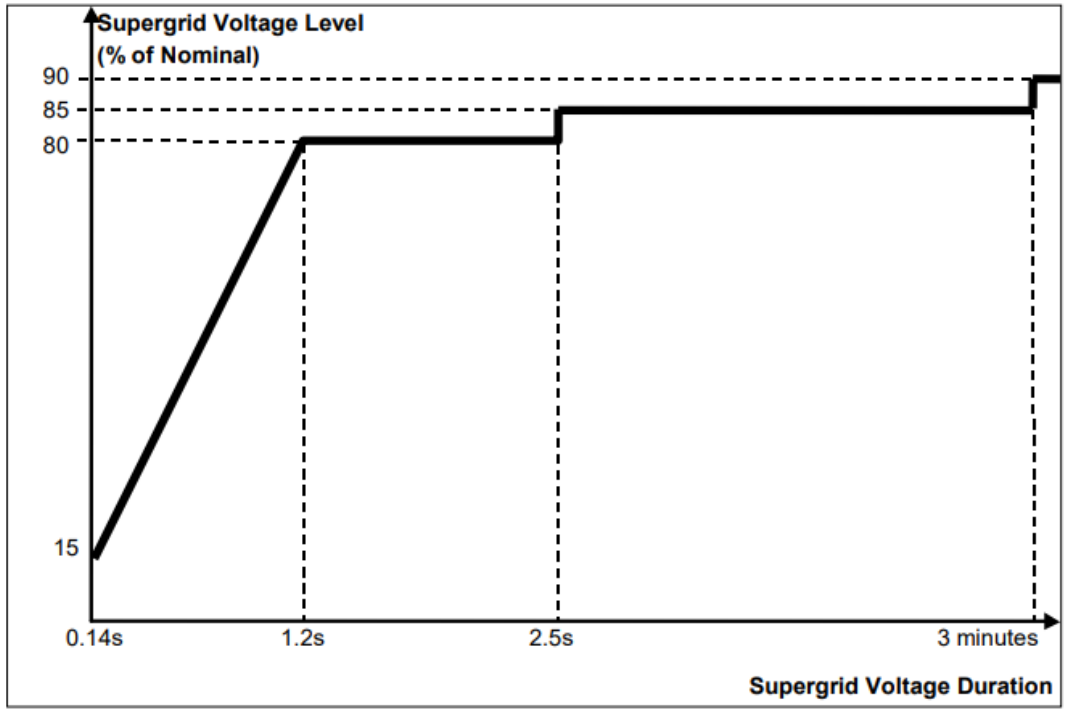
Voltage Parameters (pu)		Time parameters (seconds)	
Uret	0	tclear	0.14
Uclear	0	trec1	0.14
Urec1	0	trec2	0.14
Urec2	0.85	trec3	2.2

In addition:-

(i) the EU Code User's Plant and Apparatus shall be capable of satisfying the above requirements when operating at Rated MW output and rated Power Factor (both leading and lagging) as applicable.

(ii) The Company will specify upon request by the User the pre-fault and post fault short circuit capacity (in MVA) at the Grid Entry Point.

				(iii) The pre-fault voltage shall be taken to be 1.0pu and the post fault voltage shall not be less than 0.9pu. (iv) To allow a User to model the Fault Ride Through performance of its Plant and Apparatus, The Company will provide additional network data as may reasonably be required by the EU Code User to undertake such study work in accordance with PC.A.8. Alternatively, The Company may provide generic values derived from typical cases. (v) The Company will publish fault level data under maximum and minimum demand conditions in the Electricity Ten Year Statement. (vi) Each EU Code User shall satisfy the requirements in (i) – (viii) unless the protection schemes and settings for internal electrical faults trips the EU Code User's Plant and Apparatus. The protection schemes and settings should not jeopardise Fault Ride Through performance. (vii) The undervoltage protection at the Grid Entry Point shall be set by the EU Code User according to the widest possible range, unless The Company and the EU Code User have agreed to narrower settings. All protection settings associated with undervoltage protection shall be agreed between the EU Code User and The Company and Relevant Transmission Licensee's. (viii) The EU Code User's Plant and Apparatus shall be designed such that upon clearance of the fault on the Transmission System and within 0.5 seconds of restoration of the voltage at the Grid Entry Point to 90% of nominal voltage or greater, Demand shall be restored to at least 90% of the level immediately before the fault. Once the Demand has been restored to the required level, Active Power oscillations shall be acceptable provided that: - The oscillations are adequately damped. - In the event of power oscillations, The EU Code User's Plant and Apparatus shall retain steady state stability. Where the EU Code User's Plant and Apparatus comprises switched reactive compensation equipment (such as mechanically switched capacitors and reactors), such switched reactive compensation equipment shall be controlled such that it is not switched in or out of service during the fault but may act to assist in post fault voltage recovery. <u>Faults lasting over 140ms:</u> In addition to the above requirements the EU Code User shall remain transiently stable and connected to the National Electricity Transmission System without tripping of any Plant and Apparatus for balanced Supergrid Voltage dips and associated durations anywhere on or above the heavy black line shown in the Figure 2 below:

				 Figure 2 In addition, the EU Code User's Plant and Apparatus shall (i) Restore its Demand in a linear and proportional manner following Supergrid Voltage dips on the Onshore Transmission System as described in Figure 2 above, within 1 second of restoration of the voltage to 0.9 pu of the nominal voltage at the Onshore Grid Entry Point to at least 90% of the level available immediately before the occurrence of the dip. (ii) Once the Demand has been restored to the required level, any Active Power oscillations are required to be adequately damped. For the avoidance of doubt a balanced Onshore Transmission System Supergrid Voltage meets the requirements of ECC.6.1.5 (b) and ECC.6.1.6 of the Grid Code. (iii) For up to 30 minutes following such a Supergrid Voltage dip on the Onshore Transmission System the EU Code User's Plant is required to remain connected and stable provided System operating conditions have returned within those specified in ECC.6.1 of the Grid Code.

				Other Fault Ride Through Requirements i) The User's Plant and Apparatus will be required to withstand, without tripping, the negative phase sequence loading incurred by clearance of a closeup phase-to-phase fault, by System Back-Up Protection on the Onshore Transmission System operating at Supergrid Voltage. ii) The EU Code User is required to confirm to The Company, their repeated ability to operate through balanced and unbalanced faults and System disturbances each time the voltage at the Grid Entry Point falls outside the limits specified in ECC.6.1.4 of the Grid Code. Demonstration of this capability would be satisfied by the EU Code User supplying the protection settings of their plant, informing The Company of the maximum number of repeated operations that can be performed under such conditions and any limiting factors to repeated operation such as protection or thermal rating; iii) Notwithstanding the requirements of clause (iv) below, EU Code User's Plant and Apparatus shall be capable of remaining connected during single phase or three phase auto-reclosures to the National Electricity Transmission System and operating without power reduction as long as the voltage and frequency remain within the limits defined in ECC.6.1.4 and ECC.6.1.2; iv) For the avoidance of doubt the requirements specified in this section do not apply to the EU Code User's Plant and Apparatus when connected to either an unhealthy circuit and/or islanded from the Transmission System even for delayed auto reclosure times.
141.	Frequency Sensitivity	*Electrolysers only*		Limited Frequency Sensitive Mode – Overfrequency (LFSM-O) The EU Code User's Plant and Apparatus shall be capable of increasing Demand in response to Frequency on the Total System when this rises above 50.4Hz unless the User's Plant and Apparatus is already operating at its maximum Demand. For the avoidance of doubt, the provision of this increase in Demand is not an Ancillary Service. The EU Code User shall be capable of operating stably during LFSM-O operation. (i) The rate of change of Demand increase must be at a minimum a rate of 2 percent of demand per 0.1 Hz deviation of System Frequency above 50.4Hz (ie a Droop of 10%) as shown in Figure 3 below. This would not preclude the EU Code User from designing their Plant and Apparatus with a Droop of less than 10% but in all cases the Droop should be 2% or greater. (ii) The increase in Demand must be continuously and linearly proportional, as far as is practicable, to the excess of **Frequency** above 50.4 Hz and must be provided increasingly with time over the period specified in (iii) below.

				(iii) As much as possible of the proportional increase in Demand must result from the frequency controller action and must be achieved within 10 seconds of the time of the Frequency increase above 50.4 Hz. The EU Code User's Plant shall be capable of initiating a power Frequency response with an initial delay that is as short as possible. If the delay exceeds 2 seconds the EU Code User shall justify the variation, providing technical evidence to The Company. (iv) The residue of the proportional increase in Demand which results from automatic action of the EU Code User's Plant control devices other than the frequency control devices must be achieved within 3 minutes for the time of the **Frequency** increase above 50.4Hz. (v) For the avoidance of doubt, the LFSM-O response must be reduced when the Frequency falls again and, when to a value less than 50.4Hz, as much as possible of the reduction in Demand must be achieved within 10 seconds.

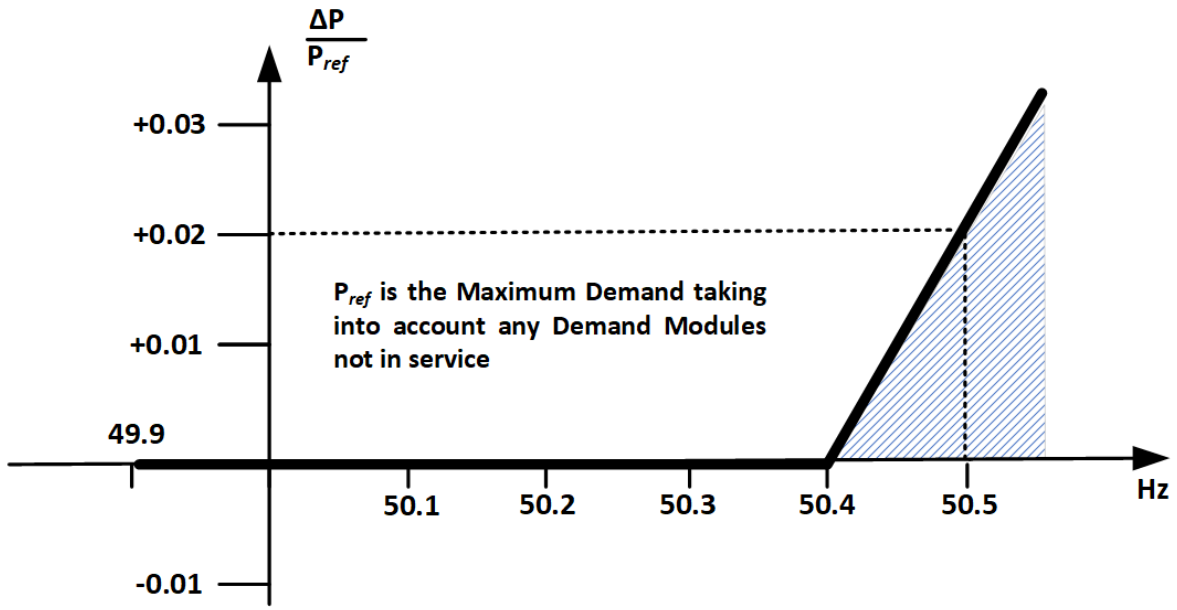


Figure 3: P_{ref} is the reference **Active Power** demand to which ΔP is related and ΔP is the change in **Active Power** demand from the Demand Module. The Demand Module has to increase**Active Power** demand with a droop of 10% or less based on Pref.

(vi) The EU Code User's Plant which is providing Limited High Frequency Response (LFSM-O) must continue to provide it until the Frequency has returned to or below 50.4Hz or until otherwise instructed by The Company.

(vii) Steady state operation above the EU Code Users Plant and Apparatus above its Maximum Demand is not required.

				(viii) All reasonable efforts should in the event be made by the EU User to avoid such tripping provided that the System Frequency is below 52Hz. If the System Frequency is at or above 52Hz, the requirement to make all reasonable efforts to avoid tripping does not apply and the EU Code User is required to take action to protect its Plant and Apparatus. Limited Frequency Sensitive Mode – Underfrequency (LFSM-U) The EU Code User's Plant and Apparatus is required to satisfy the following requirements:- (a) Be capable of automatically reducing its Demand below 49.5Hz as shown in Figure 4. A typical value of the Droop would be 1% where this does not result in control system instability or plant difficulties. In all cases the Droop shall be between 0.6% and 1.2% and shall be agreed with The Company. (b) The reduction in shall be continuously and linearly proportional, as far as is practicable, to the reduction in Frequency below 49.5 Hz. (c) As much as possible of the proportional reduction in Demand must result from the Frequency control device action and must be achieved within 10 seconds of the time of the Frequency decreases below 49.5 Hz. The EU Code User's Plant shall be capable of initiating a power Frequency response with an initial delay that is as short as possible. Delays that exceed 2 seconds shall be justified by the EU Code User providing technical evidence to The Company and in any event as much as possible of the proportional reduction in Demand shall be achieved within 10 seconds. (d) If the EU Code User's Plant has not achieved at least a zero Demand when the System Frequency has reached 48.9Hz, it shall be instantaneously tripped. Where the EU Code User's Plant trips, it shall not be permitted to reconnect to the System until instructed by The Company in accordance with BC2.5.2.

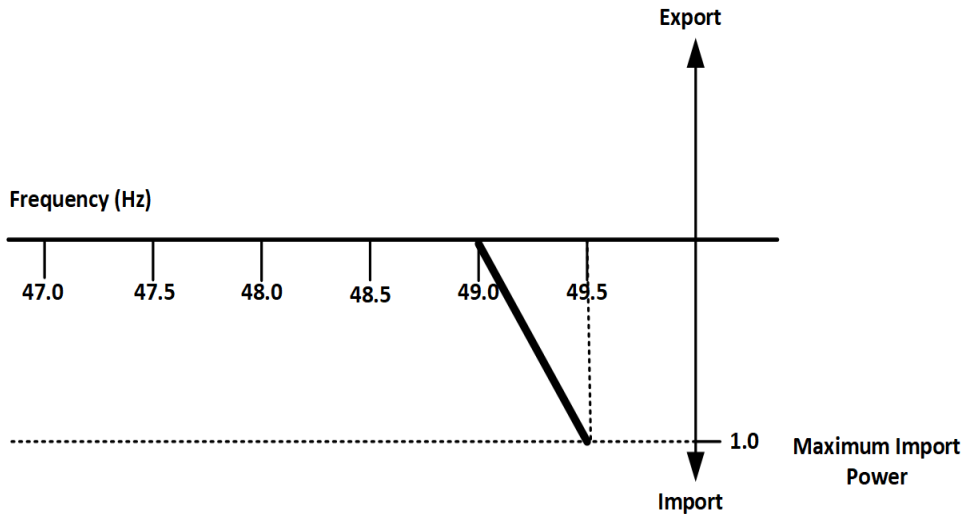
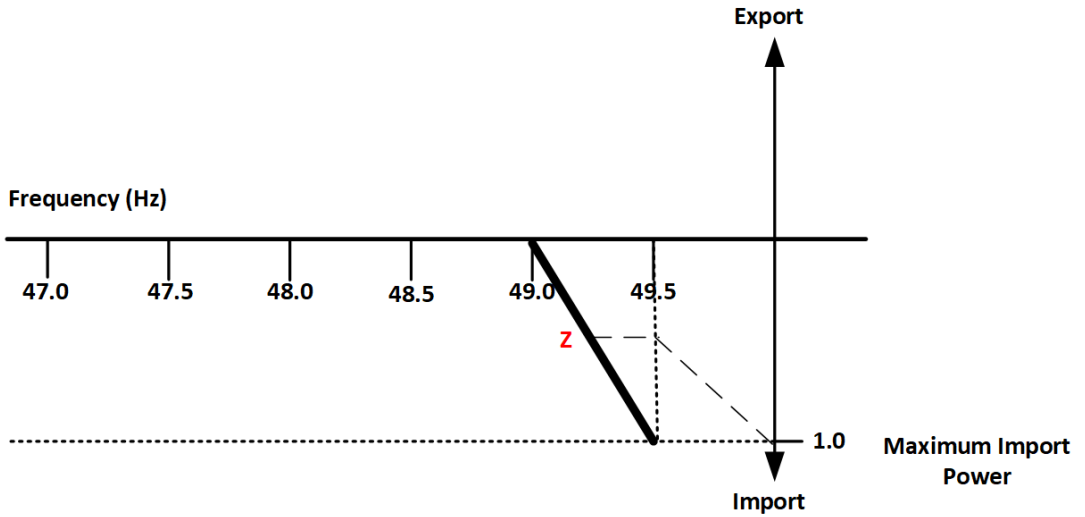


Figure 4: Performance with falling frequency

Once the System Frequency starts to rise above the minimum reached, it shall be in accordance with Figure 5 below. For example, point Z denotes the minimum frequency that the Total System reached during a particular low System Frequency event, as the System Frequency starts to rise, the Demand of the EU Code User's Plant should remain at a constant level until 49.5Hz is reached as denoted by the dashed black lines. Once the System Frequency has risen above 49.5Hz the EU Code Users Plant is permitted to increase Demand so long as it operates above 49.5Hz.

				 Figure **5: Active Power** performance with increasing frequency Frequency Sensitive Mode (49.5-50.5Hz operation) If the EU Code User wishes to provide a Demand Response Service this shall be in accordance with the Grid Code Demand Response Services Code. Where such a service is Demand Response Service is provided and agreed with The Company this would be in accordance with the Ancillary Services Agreement.
142.	Ramping Rates	*All non-embedded customers*	BC.A.1.1	The EU Code User: As a BM participant the EU Code User is required to satisfy the Ramp Rate requirements of BC.A.1.1
143.	Software Quality Assurance	*All*		The EU Code User: The User must adopt and be able to demonstrate the use of recognised software quality assurance techniques to manage control system design and parameter changes implemented during the commissioning process. This is to demonstrate that the control system undergoing testing remains aligned with the models and simulations submitted for approval by the User at the ION stage. As a minimum, design review and version control techniques should be employed to maintain the integrity and design intent of any software that is undergoing commissioning.

				A test plan should be submitted to The Company, for information, prior to site commissioning activities taking place. The Company also reserves the right to attend selected site commissioning tests, to witness the effective use of the quality plan and associated procedures, as deemed appropriate.

Appendix F5 - Schedule 1 *(Traction, DSB and non-embedded (eg data centres) only, delete if not)*
Site Specific Technical Conditions - Operational Metering (ECC.6.5.6) in respect of The Company and Relevant Transmission Licensee

Description	Units	Accuracy	Type	Provided by	Notes
Voltage and Current measurements to be agreed with The Company.	MW MVAr	1% of meter reading	Signals to have 1 second update rate or better	EU Code User.	The functionality, performance, availability, accuracy, reliability, delivery point, protocol measurement point and repair times of the equipment generating and supplying the signals (ie the meters and communication links) shall be agreed with The Company and the Relevant Transmission Licensee at least 12 months before the Completion Date (Stage 1). Note: The metering of each unit should be independent and should not impact/affect nor be impacted/affected by any other surrounding metering regardless of ownership. EU Code User to provide Single Line Diagram showing location of CT/VT equipment and nomenclature of HV Apparatus. The Company will use this information to notify the EU Code User of which HV circuit breaker and disconnector positions (ie status indications) and measurement points are required .
Where relevant, all EU Code Users circuit HV circuit breaker(s) and disconnector(s).	Open/ Closed Indication	N/A	Status Indication	EU Code User.	

Residential units *(DFS – demand flexibility service only – delete this table and text line below in red if not)*	**Range**	**Scale (Unit)**	**Accuracy**	**Resolution**	**Refresh Rate**
Active Power	-100MW to +100MW	MW	1% of meter reading	1MW	1 per second
Reactive Power **	-100MVar to +100MVar	MVar	1% of meter reading	1MVar	1 per second
Circuit Breaker Simulated Indications	Open/Closed	0/1	Not Applicable	Not Applicable	On Change

** If no Reactive Power is available a value of 0MVar needs to be sent

Note: In the event that any part of the EU Code User's Operational Metering equipment, including the communications links to [XXXX]kV substation fails, then the EU Code User will be required to repair such equipment within 5 working days of notification of the fault from The Company or Relevant Transmission Licensee unless otherwise agreed.

Note: The specifications for Operational Metering are defined in TS3.24.100_RES which is included in the Annex to the General Conditions of the Grid Code which is available on The Company's website. Please see reference to the Annex to the General Conditions of the Grid Code on the Useful Links page at the end of this Appendix.

Note:

5. All meters should have a latency value of less than or equal to 5s
6. The EU Code User is also required to recalibrate operational metering every 5 years.

Appendix F5 - Schedule 2

Site Specific Technical Conditions – Additional Communications Facilities (ECC.6.5)
DELETE THIS ENTIRE SCHEDULE IF ADDITIONAL COMUNICATIONS FACILITIES ARE NOT REQUIRED – DSB or non-embedded demand wishing to participate in the BM agreements only

Description	Location	Source	Provided By	Comments
Control Telephone ECC.6.5.2 to ECC.6.5.5, ECC.6.5.8, ECC.6.5.9 and BC.1.4.1	Control Point	The Transmission Substation Exchange.	The EU Code User to provide and install wiring from the EU Code User's Control Point to The Company substation exchange and install free issue handset. The Relevant Transmission Licensee to provide communications path to the EU Code User's Control Point site (Great Britain only) in conjunction with the EU Code User. The Company to provide handset only.	Control Telephony provides secure point to point telephony for routine Control Calls, priority Control Calls and emergency Control Calls. The Company will provide the communication routes and Control Telephony facilities to the EU Code User's Control point. Any subsequent relocation of Control Point (within GB) will be charged to the EU Code User by The Company.
PSTN (or other off-site communications circuits) for Telephony. (ECC.6.5.2 to ECC.6.5.5 and ECC.7.9, OC.7 and BC.2)	Trading Point, Control Point	Public Telephone Operator (PTO).	Wiring to the Public Telecommunications Exchange including handset to be provided by The EU Code User.	Data and speech services required by The Company shall be cabled from the EU Code User site to the Public Telecommunications Exchange. The EU Code User shall only use the PSTN facilities for voice communications with The Company as detailed in ECC.6.5.4.5 and ECC.6.5.5.2 of the Grid Code. The EU Code User's control point must be immediately and directly contactable by The Company at all times and operators should be able to communicate in clear plain English.
Trading Point Data Transfer (EDT) (ECC.6.5.8(a) and BC.1.4.1)	Trading Point	The Company Substation Exchange	EU Code User to provide and install EDT terminal. The EU Code User to provide communications path to the EDT terminal in conjunction with The Company in order to submit the data required by the Grid Code.	The Company to include site in instructor database and commission. Facility provided via Control Telephone and/or Facsimile machine. The EU Code User will provide the communications path for the EDT terminal from the EU Code User's Trading Point and can elect to send this to two locations (Warwick or Wokingham). The Company will provide the necessary connection and interfacing equipment at both locations. If the EU Code User intends to have a nominated Trading Point outside Great Britain, the responsibilities, functionality, dependability, security, procurement, configuration, delivery points, protocol and repair times of the communication links to be agreed with The Company 6 months prior to Completion Date (Stage 1).

Data Entry Terminals (Electronic Despatch & Logging (EDL)) (ECC.6.5.8(b)) *(Required only if the User is required to provide all Part 1 System Ancillary Services and wishes to participate in the Balancing Mechanism)*	Control Point	Public Telephone Operator	EU Code User to provide and install EDL terminal approved by The Company which will permit submission and acceptance of Grid Code data between the EU Code User's Control Point and The Company continuously. The Company to provide communications path to the EDL terminal (Great Britain only) in conjunction with the EU Code User.	The Company will provide the communication routes and Control Point Electronic Dispatch and Logging facilities to the EU Code User's Control point. Any subsequent relocation of Control Point (within GB) will be charged to the EU Code User by The Company.
Designated Information Exchange System (ECC.6.5.9)	Trading Point and Control Point	Public Telephone Operator.	EU Code User to provide and install designated information exchange system and wiring to PTO.	

Note: The specifications for Control Telephony, EDT and EDL are defined in the Annex to the General Conditions of the Grid Code which is available on The Company's website. Please see reference to Electrical Standards on the Useful Links page at the end of this Appendix.

Note:
Before approval of GC0182
Grid Code Modification GC0182 is currently underway to formalise the requirements for GB Code Users and EU Code Users to follow a unified metering polarity convention when submitting power flow data to The Company. If GC0182 is approved by the Authority, the operational metering signals of GB Code Users and EU Code Users being installed or upgraded after a specific date, will need to adhere to the polarity convention as requested.
A guidance note has been published on The Company website highlighting the key principles of the proposed metering polarity convention. Please note that the key principles of the metering polarity convention are not mandatory. In the event that the Authority approve Grid Code Modification GC0182, it is proposed that the metering polarity convention will be developed into an Electrical Standard which would be applicable to those parties caught by the obligations of GC0182.

USEFUL LINKS

The Grid Code:

https://www.neso.energy/industry-information/codes/grid-code-gc

Electrical Standards:

Electrical standards documents | National Energy System Operator

Extranet (ID and password required, email transmission.documentcontrol@nationalgrid.com to request access):

Connection Policies and Guidance:

Connections | National Energy System Operator

Procurement Guidelines and Balancing Principles:

https://www.neso.energy/industry-information/codes/balancing-settlement-code-bsc/c9-statements-and-consultations