

EMR Delivery Body

Capacity Market User Group

15 September 2026



House Keeping



Microphones on mute



Cameras off



The session will be recorded



**Any questions please use
the chat functionality**

What will we cover today

Proposal on the way we publish
Secondary Trading records for the CMR

Results of Customer Survey

What's coming next?

Public

Proposal on the way we publish Secondary Trading records on CMR

- Anthony Shrimpton

Proposed change to Secondary Trading data publication

Purpose:

We are proposing to publish approved Secondary Trades in a dedicated Data File on the NESO Data Portal, rather than relying solely on Secondary Trading information within the CMU Data File.

Current Position

- Secondary Trading information is currently embedded within the CMU Data File.
- Some approved trades may be difficult to identify where multiple trades apply to the same CMU.

Proposed Change

- Introduce a separate Approved Secondary Trades Datafile.
- Keep key reference fields such as:
 - Transferor and Transferee CAN / CMU ID
 - Auction and delivery year
 - AACO
- Retain the Capacity Obligation Summary on the CMU file.

Timeline

- We does not have an Indicative timeline of when this will be implemented.

Proposed change to Secondary Trading data publication – Continued

Current CMU Data File

Auction Name	Application ID	CMU ID	Type	Auction	Delivery Year	Name of Applicant	CAN ID	List of Traded Capacity Obligations	Period for which the transfer applies	Capacity Obligation Summary
2017-18 (T-1) One Year Ahead Capacity Auction	A-T-1-2017-NESO01-00001	NESO01	T-1	Capacity Auction	2017	NESO Test Company	CAN-2017-NESO01-001	T1: -3.780 MW	T1: 01/10/2017 - 30/09/2018	01/10/2017 - 30/09/2018:0.000 MW
2017-18 (T-1) One Year Ahead Capacity Auction	A-T-1-2017-NESO03-00001	NESO03	T-1	Capacity Auction	2017	NESO Test Company	CAN-2017-NESO02-001	T1: -7.020 MW	T1: 01/10/2017 - 30/09/2018	01/10/2017 - 30/09/2018:0.000 MW
2017-18 (T-1) One Year Ahead Capacity Auction	S-ST-2017-NESO02-00001	NESO02	ST	Capacity Auction	2017	NESO Test Company	CAN-2017-NESO03-001	T1: 7.020 MW; T2: 3.780 MW	T1: 01/10/2017 - 30/09/2018; T2: 01/10/2017 - 30/09/2018	01/10/2017 - 30/09/2018:10.800 MW

Example of new approved Secondary Trading Data File.

Start date	End Date	Capacity to be traded (MW)	Transferor CAN ID	Applicant Company	Transferor CMU ID	Transferor CMU Category	Transferor Auction	Transferor AACO	Transferee CMU ID	Transferee CMU Category	Delivery Year	Transferee CMU ID	Transferee Auction
01/10/2017	30/09/2018	3.780	CAN-2017-NESO01-001	NESO Test Company	NESO01	New Build	2017 Early Capacity Market Auction (T-1)	20.000	NESO02	Existing Generating	2017	NESO02	2017 Early Capacity Market Auction (T-1)
01/10/2017	30/09/2018	7.020	CAN-2017-NESO03-001	NESO Test Company	NESO03	Unproven DSR	2017 Early Capacity Market Auction (T-1)	10.000	NESO02	Proven DSR	2017	NESO02	2017 Early Capacity Market Auction (T-1)

Proposed change to Secondary Trading data publication – Continued

Benefits for you

- Easier to identify all approved Secondary Trades in one place.
- Clearer structure for analysis and reporting.
- Reduced need to interpret multiple fields within the wider CMU Datafile.
- Improved transparency around transferor, transferee, auction, delivery year and traded MW.

What will remain the same

- The CMU Datafile will retain the Capacity Obligation Summary.

Key Points for customer feedback

- Does the proposed table contain the fields you need for analysis?
- Are any fields unclear or unnecessary?
- Would a dedicated Secondary Trading file make analysis easier?

Any further questions?

Please email through the Capacity Market Agreement Management Team should you need further support.

emr@neso.energy

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Public

Results of Customer Survey

Sam Mills

Breakdown of the Key Areas

- A number of key areas under survey have seen considerable improvement with an average score higher than 8
- Query Management continues to be the strongest performance area
- The Capacity Market Portal is an area identified as requiring further improvement

Key Areas	2024	2025	2026
CM Portal	N/A	8.28	8.05*
Engagement	7.71	8.18	8.54
Communication	8.02	8.42	8.29
Query Management	8.13	8.73	8.93

*The Capacity Market Portal score is an average of the four portal related questions

Themes of Positive Feedback



Engagement

- This area has seen a significant rise compared to the previous year, meaning participants feel well informed.
- Customers appreciated the different types of engagement e.g. user groups, events, newsletters, emails and phone calls, launch events.

Communication

- Overall, processes are clearly documented to aid participants to meet the requirements at each stage of the Capacity Market lifecycle.
- Clarity and accessibility of the guidance documents has improved.

Query Resolution

- This is the highest performing area, customers feel the service is user friendly and has improved participant's experience.
- Friendly and knowledgeable staff has helped aid customers through their journey

Portal

- The Portal has improved many participants experience.
- Smoother and easier navigation in comparison to the previous portal.

Themes for Potential Improvements

Engagement

- Expand customer attendance capacity for the Launch Event
- Make Prequalification webinars and instructions clearer
- Strengthen coordination and shared understanding across NESO departments.

Communication

- Clearer instructions on where to upload credit cover evidence.
- Customers are finding it difficult to find the right guidance document; improvements identified for the search functionality.

Query Resolution

- Add links to guidance pages that take you straight to the right section of the portal.

Portal

- Improving the Outstanding Activities page with the ability to type the activity in the dropdown box.
- Include EMRS milestones on the CM DB Portal.
- Improve the cloning process.



Thank you for your time

Please reach out to the team
box.newemr.itteam@neso.energy
should you need further support or
would like to find out more about the
User Group.