CUSC - EXHIBIT I

THE CONNECTION AND USE OF SYSTEM CODE MODIFICATION APPLICATION

MODIFICATION APPLICATION - NOTES

Please study the following notes before completing and signing this application form.

Please note that certain expressions which are used in this application form are defined in the Interpretation and Definitions (contained in Section 11 of the **CUSC**) and when this occurs the expressions have capital letters at the beginning of each word and are in bold. If the **Applicant** has any queries regarding this application or any related matters then the **Applicant** is recommended to contact **The Company** where our staff will be pleased to help.

- 1. The Company requires the information requested in this application form for the purposes of preparing an offer (the "Offer") of a Construction Agreement for the construction of a proposed Modification and for the variation of the existing [Bilateral Connection Agreement or Bilateral Embedded Generation Agreement or Construction Agreement] affected by the Modification. It is essential that the Applicant should supply all information requested in this application form and that every effort should be made to ensure that such information is accurate. Please note that if this is a Gated Application or Gated Modification under the Gated Application and Offer process this Modification Application will need to follow the Gated Application and Offer Process.
- 2. Where **The Company** considers that any information provided by the **Applicant** is incomplete or unclear, or further information is required, the **Applicant** will be requested to provide further information or clarification. The provision/clarification of this information may impact on **The Company's** ability to commence preparation of an **Offer**.
- 3. Should there be any change in the information provided by the **Applicant** then the **Applicant** should immediately inform **The Company** of such a change. Where this is a change in the information provided for Sections B to D then the **Applicant** should contact **The Company** to see if such a change can be accommodated as it is unlikely that material changes could be accommodated. If **The Company** cannot accommodate such a change bearing in mind the timescales within which the **Offer** must be made then the application will be processed on the original information although it is open to the **Applicant** to withdraw the application.
- 4. **The Company** shall charge the **Applicant**, and the **Applicant** shall pay to **The Company**, **The Company's** engineering charges in relation to the application. A fee will be charged by **The Company** in accordance with the **Charging Statements**. No application will be considered until such payment has been received.
- 5. The effective date upon which the application is made shall be the later of the date when **The Company** has received the application fee pursuant to paragraph 4 above or the date when **The Company** is reasonably satisfied

- that the **Applicant** has completed Sections A-D. **The Company** shall notify the **Applicant** of such date.
- 6. The Company will make the Offer in accordance with the terms of Paragraphs 6.9 (Modification) and 6.10 (Modifications and New Connection Sites) of the CUSC and the ESO Licence.
- 7. The Company will make an Offer (a) if it is not a Gated Modification **Offer**, as soon as is reasonably practicable and, in any event, within three (3) months of the effective date of the application or such later period as the Authority may agree and (b) if it is a Gated Modification Offer, in accordance with the Gated Application and Offer Process or such later period as the **Authority** may agree. The **Offer** may, where it is necessary to carry out additional extensive system studies to evaluate more fully the impact of the proposed development, indicate the areas that require more detailed analysis. Before such additional studies are required, the Applicant shall indicate whether it wishes The Company to undertake the work necessary to proceed to make a revised Offer within, if it is not a Gated Modification Offer, the three (3) month period or, if it is a Gated **Modification Offer**, the **Gated Application and Offer Process** or, where relevant, the timescale consented to by the Authority. To enable The Company to carry out any of the above mentioned necessary detailed system studies the Applicant may, at the request of The Company, be required to provide some or all of the **Detailed Planning Data** listed in Part 2 of the Appendix to the Planning Code which is part of the Grid Code.
- 8. In the course of processing the application, it may be necessary:
 - (a) for The Company to consult the appropriate Public Distribution System Operator(s) on matters of technical compatibility of the System National Electricity **Transmission** with Distribution System(s) or to consult the Relevant Transmission Licensees to establish the works required on the National Electricity Transmission System. On grounds of commercial confidentiality, The Company authorisation for the release to the Public Distribution System Operator(s) or Relevant Transmission Licensees of certain information contained in your application. Any costs incurred by The Company in consulting the Public Distribution System Operator(s) or Relevant Transmission Licensees would be included in The Company charges for the application. If it is found by the Public Distribution System Operator(s) that any work is required on their **Distribution System(s)**, then it will be for the Public Distribution System Operator(s) and the **Applicant** to reach agreement in accordance with Paragraph 6.10.3 of the **CUSC**.
 - (b) for **The Company** to share with the **Competent Authority** information from the application relevant in the consideration of

- control of qualifying assets under (as defined in) the National Security and Investment Act 2021.
- 9. In accordance with Paragraph 6.30.3 of **CUSC**, **The Company** will need to disclose details of any agreement to vary **Bilateral Agreements** and shall need authorisation from the **Applicant** in respect of this.
- 10. Data submitted pursuant to this application shall be deemed submitted pursuant to the **Grid Code**.
- 11. **The Company's Offer** will, to the extent appropriate, be based upon its standard form terms of **Modification Offer** and the statement of charges issued by **The Company** under conditions E10 and E11 of the **ESO Licence**. The **Applicant** should bear in mind **The Company's** standard form terms of **Offer** when making this application.
- 12. As provided for in **Grid Code** CC 8.1, Generators and Dc Converter Station owners should appreciate that they will be required to perform **Mandatory Ancillary Services** to ensure that System Operational Standards can be achieved. This requirement may have implications towards **Plant** specification. You should be satisfied that before an application is made that your intended **Plant** design can meet the requirements. **Applicants** are recommended to contact **The Company**¹ where our staff will be pleased to help.
- 13. The Applicant has the ability to pay a fixed price application fee in respect of their application or pay the actual costs incurred (variable price application fee). The fixed price application fee is derived from analysis of historical costs of similar applications. The variable price application fee is based on an advance of the Transmission Licensee's Engineering and out of pocket expenses and will vary according to the size of the scheme and the amount of work involved. The Applicant is requested to indicate their preferred basis of application fee in Section A question 4. The Applicant is advised that further information can be obtained from the Charging Statements which can be found on The Company's Website.
- 14. Please complete this application form in black print and return it duly signed to **The Company**. In addition to returning the application to the Customer Services Manager an electronic form may be e-mailed to **The Company**.
- 15. For the most up to date contact details applicants are advised to visit **The Company's Website**.

SECTION A. <u>DETAILS OF APPLICANT (in respect of this application)</u>

1.	Registered Company				
	Name:				
	Address (of Registered Office in the case of a Company):				
	Company Number:				
	Parent Company Name (if applicable):				
2.	Company Secretary or person to receive CUSC notices				
	Name:				
	Email:				
	Telephone:				
3.	Commercial Contact/Agent (person to receive Offer if different from Company Secretary or person to receive CUSC notices as identified in 2 above)				
	Name:				
	Title:				
	Address:				
	Email:				
	Telephone:				

4.	application.					
	Fixed price application fee	[]				
	Variable price application fee	[]				
5.	, ,	ee to us sending the Offer in electronic so, confirm the address for this as				
	Yes []					
	No []					
	Email address					

SECTION B THE CONNECTION SITE [AND, IN THE CASE OF A USER UNDERTAKING OTSDUW, THE TRANSMISSION INTERFACE SITE] TO BE MODIFIED

1.	Please provide agreement reference number.
2.	Please identify by name the Connection Site [and, in the case of a User undertaking OTSDUW , the Transmission Interface Site] at which the Modification is to be undertaken.
3.	Give details of the rights in any additional land which you are proposing to acquire at the Connection Site [or, in the case of a User undertaking OTSDUW , the Transmission Interface Site] (to include leasehold and freehold interests and in the case of Connection Sites [or, in the case of a User undertaking OTSDUW , the Transmission Interface Site] in Scotland legal interests and heritable or leasehold interests including servitudes or other real rights) so as to undertake the Modification).
4.	Is space available on the Connection Site [or, in the case of a User undertaking OTSDUW , the Transmission Interface Site] for working storage and accommodation areas for the contractors of the Relevant Transmission Licensees ? If so, please indicate by reference to a plan the location of such areas, giving the approximate dimensions of the same.
5.	Please provide details (including copies of any surveys or reports) of the physical nature of any additional land the subject to your answer to Question 2 above including the nature of the ground and the sub-soil.
6.	Please give details and provide copies of all existing relevant planning and other consents (statutory or otherwise) held by you relating to the Connection Site [and/or, in the case of a User undertaking OTSDUW , the Transmission Interface Site] or the Modification and/or details of any pending applications for the same.

7.	Please indicate what, if any, of the necessary construction works necessary for the Modification you would like The Company to conduct upon your behalf.

SECTION C. <u>TECHNICAL INFORMATION</u>

1.	Summary of Application (brief description of plant to be connected):
2.	Please provide full details of the proposed Modification together with the relevant Standard Planning Data as listed in Part 1 of the Appendix to the Planning Code to the extent that the data will change from previously submitted Committed Project Planning Data or Connected Planning Data as a result of the proposed Modification . Note: the data concerned form part of the Planning Code and Data Registration Code . Applicants should refer to these sections of the Grid Code for an explanation. Further guidance is available from The Company on request.
3.	Please notify The Company as to whether the Modification is associated with a BELLA/BEGA Application and if so details of the relevant BELLA/BEGA Application .
	BELLA/BEGA Agreement Ref:
	Site of Connection
4.	Please notify The Company as to whether the Modification is in respect of a request for a connection to and / or for the use of the User's Distribution System from a Relevant Embedded Power Station
	Yes / No

SECTION D. PROGRAMME

Please provide a suggested development and construction programme in bar chart form for the work necessary to install the **User Development** (not the **Transmission Connection Assets** needing to be installed or, in the case of a **User** undertaking **OTSDUW**, any **OTSUA**) indicating the anticipated date when the connection will be required to be made and any other key dates such as back feed date.

If not already included in the above bar chart please provide details of when the **Applicant** expects to be completing the following relevant phases of the **User Development** or reach the following relevant key milestones below and other additional milestones as necessary (working backwards from expected connection date at 'year 0'). Where applicable this information is expected to provide the anticipated project overview at the time of application:-

- Planning Application Submitted (Town & Country Planning, \$36,\$37*)
- Planning Consent Awarded
- Plant Ordered (i.e. Power Station or substation)
- Construction Started (site mobilisation)
- Construction Completed

Notes

* The consent for the **User's Power Station** granted under Section 36 of the Electricity Act or planning permission for the **User's Power Station** granted under the Town and Country Planning Act 1990 or any amendment thereto in England and Wales or the Town and Country Planning (Scotland) Act 1997 or any amendment thereto in Scotland

SECTION E. ENABLING WORKS [CONNECT AND MANAGE POWER STATION ONLY]

- 1. We confirm we do not/do want the **Enabling Works** to be greater in scope than the **MITS Connection Works**.
- 2. If you want the **Enabling Works** to be greater in scope than the **MITS Connection Works** specify the concerns, reasons or technical requirements that you are seeking to address by this.

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1.	We hereby apply to modify our connection to the National Electricity Transmission System at [
2.	We agree to pay The Company's Engineering Charges on the terms specified in the Notes to the Connection Application .				
3.	We will promptly inform The Company of any change in the information given in this Application as quickly as practicable after becoming aware of any such change.				
4.	We authorise the release of certain information, on the grounds of commercial confidentiality, (a) to the appropriate Public Distribution System Operator(s) or Relevant Transmission Licensees should it be considered necessary and (b) to the Competent Authority relevant in the consideration of control of qualifying assets under (and as defined in) the National Security and Investment Act 2021.				
5.	We confirm that we do/do not meet The Company's Credit Rating/Approved Credit Rating.				
6.	We confirm our agreement to the disclosure in the manner set out in Paragraph 6.30.3 of CUSC of the information specified in such Paragraph.				
7.	We confirm that this Modification is associated with a:				
	BELLA Application [] BEGA Application [] [small or medium] Embedded Power Station [] None of the above []				
8.	We confirm that this Modification is associated with:				
	Gate 1 Agreements with/without Reservation [] Gate 1 Agreements which are to remain as Gate 1 Agreements [] Gate 1 Agreements which the Applicant wishes to modify into Gate 2 Agreements []				
9.	We confirm this Modification is/is not a Modification of a type which is a Gated Modification in accordance with the Gated Modification Guidance .				
SI	GNED BY:				

For and on behalf of the **Applicant**

Data				
Date	 	 	 	

END OF EXHIBIT I