Public

Dynamic Response and Reserve Services 2026 Consultation

Proposed changes to the Reserve and Dynamic Response Services Terms and Conditions

NESO
National Energy System Operator

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Dynamic Response and Reserve Terms and Conditions

Dear Industry and Colleagues,

In accordance with Commission Regulation (EU) 2017/2195 of 23 November 2017, as converted into assimilated EU law and amended (EBR), National Energy System Operator (NESO) proposes to update its terms and conditions relating to balancing for the following Dynamic Response and Reserve products:

- Dynamic Containment (DC), Dynamic Moderation (DM) and Dynamic Regulation (DR); and
- Quick Reserve (QR), Slow Reserve (SR) and Balancing Reserve (BR).

This consultation covers three key areas:

1. Locational Procurement for Response and Reserve;
2. proposed changes to the Tiered Performance Regime, Unit Suspension and housekeeping arrangements for Dynamic Response Services; and
3. proposed housekeeping changes to the suite of Reserve Service Terms following Ofgem's approval of Grid Code modification GC0166.

Locational Procurement

NESO proposes to introduce Locational Procurement to address the growing impact of transmission constraints on the efficient procurement and delivery of Response and Reserve services. The proposal would incorporate locational requirements and network capability into the existing co-optimised day-ahead auction for Dynamic Response and Reserve products, enabling NESO to procure services where they are more operationally deliverable. This would strengthen system security and resilience while reducing unnecessary repositioning and balancing costs. It would also provide clearer signals of

where flexibility delivers the greatest system value, supporting efficient competition and investment in line with NESO's wider commitment to a secure, resilient and efficient electricity system.

Tiered Performance Regime and Unit Suspension for Dynamic Response Services

As the Response markets have matured since their introduction, NESO has continued to review and refine the services, building on their success. The changes proposed in this consultation are intended to improve the operational effectiveness of Dynamic Response services and strengthen the approach to performance monitoring.

Reserve Housekeeping including provision for Grid Code GC0166

This consultation also includes minor housekeeping updates to the suite of Reserve Service Terms. These updates primarily seek to clarify the obligations on energy-limited BM units arising from the recently implemented Grid Code modification GC0166.

NESO is consulting on these proposed updates to its terms and conditions in accordance with EBR. Industry stakeholders are invited to respond by 17:00 on Friday 08 January 2027, using the proforma available on our website and submitting their responses via the following MS Forms link: Reserve & Dynamic Response 2026 Consultation – Fill out form

The annex to this letter provides further details of each proposed change, together with a table setting out NESO's assessment of how NESO believe the proposed changes to the relevant terms and conditions (and corresponding parts of the GB codes) map across to the terms and conditions related to Balancing described by Article 18 of EBR.

If you have any questions about the consultation process or would like to discuss the proposals in more detail, please contact us at box.futureofbalancingservices@neso.energy

Yours sincerely,

Joseph Donohoe
Acting Head of Market Change Delivery

EBR Article 18 Consultation

Article 18 of Commission Regulation (EU) 2017/2195 of 23 November 2017 as converted into assimilated law and amended (EBR) requires TSOs (Transmission System Operators) to develop terms and conditions for balancing service providers and sets out the requirements for terms and conditions for both balancing service providers and balance responsible parties. We publish a mapping document to show how we believe our contract terms, notably Service Terms and Procurement Rules but also other documentation such as the Grid Code, map across to these requirements.

These Terms and Conditions are required by EBR to be approved by the regulatory authority after industry consultation, and the GB balancing terms and conditions as currently approved by Ofgem include contract terms related to our Dynamic Response and Reserve Services.

EBR provides a process for TSOs to propose amendments to approved terms and conditions, which is similarly subject to approval by the regulatory authority after industry consultation. Accordingly, we are now proposing to consult on amendments to our Dynamic Response and Reserve contract terms, and this document begins our formal industry consultation. In accordance with EBR, we are required to consult for not less than 28 days and must consider the views of stakeholders prior to submission of our proposals to Ofgem for approval Alongside our submission, we must respond clearly to consultation feedback and explain why we have accepted or rejected any proposed amendments resulting from the industry consultation.

Introduction

In this introduction we set out the consultation process and implementation timelines. In 'Summary of changes' we set out at a high level all the proposed changes, followed by more detail on each of the changes.

Dynamic Containment (DC), Dynamic Moderation (DM) and Dynamic Regulation (DR) make up our suite of Dynamic Response Services. Together they work to control system frequency and keep it within the required 50Hz plus or minus 1%. DM provides fast acting pre-fault delivery for particularly volatile periods, DR is our staple slower pre-fault service, and DC is our post-fault service.

Our Reserve Services, Quick Reserve (QR) Slow Reserve (SR) and Balancing Reserve (BR) provide additional pre- and post-fault support to the Dynamic Response services in overall control of system frequency.

Consultation process and how to respond

In this consultation, we are setting out our proposed changes to our Dynamic Response and Reserve service terms and conditions and providing an opportunity for stakeholder feedback. We will take this feedback into account before submitting our final proposals to Ofgem for regulatory approval.

This consultation will be open until 08 January 2027 17:00.

We have published clean and tracked changed versions of the Service Terms and Procurement Rules for the Dynamic Response and Reserve services which detail the proposed changes described in this consultation.

- Response Services Service Terms (tracked changes)
- Response Services Procurement Rules (tracked changes)
- Quick Reserve Service Terms (tracked changes)
- Quick Reserve Procurement Rules (tracked changes)
- Slow Reserve Service Terms (tracked changes)
- Slow Reserve Procurement Rules (tracked changes)
- Balancing Reserve Service Terms (tracked changes)
- Balancing Reserve Procurement Rules (tracked changes)

Respondents should review these revised terms alongside this document. To help with review of these documents we have highlighted the Locational Procurement changes in yellow, to differentiate from the other Dynamic Response and Reserve only changes. Please also note that there are a number of Dynamic Response changes that have been approved by Ofgem but do not go live until Jan 2027, these have been included in the baseline contract terms (i.e. not tracked change) but for ease of reference are highlighted in blue.

We include questions in this document, though we have separately published a pro-forma which includes all questions and space to provide a written response. **We ask respondents to submit their responses through Microsoft Forms to help us collate and compare responses efficiently and effectively.**

Reserve & Dynamic Response 2026 Consultation – Fill out form

Once the consultation is closed, we will consider all responses. We will then, in approximately 4 weeks, submit to Ofgem our final proposals for changes to the Service

Terms and Procurement Rules that reflect considerations of all responses. Ofgem will have two calendar months to approve or reject our proposals.

Implementation

Ofgem could approve our changes as soon as April 2027 and we intend to publish updated Service Terms and Procurement Rules as soon as all relevant process and systems changes are implemented. We will do this as soon as feasibly possible following Ofgem decision. These documents would become the prevailing terms and conditions, published on our website.

Indicative implementation timescales are set out below.

- Locational Procurement – Spring/Summer 2027
- Dynamic Response Tiered Performance Regime – Summer 2027
- Dynamic Response Unit Suspension – Spring 2027
- Dynamic Response Housekeeping Changes – Spring 2027
- Reserve Changes – Spring 2027

Summary of changes

For each proposal, we are asking respondents to set out whether they agree or not, and to provide rationale, and whether they have any other comments on the proposal and proposed wording.

A high-level summary of each change is provided here for convenience:

1. Locational Procurement of Dynamic Response and Reserve
2. Dynamic Response Tiered Performance Regime
3. Dynamic Response Unit Suspension
4. Dynamic Response Housekeeping Changes
5. Reserve Housekeeping Changes

We provide more details in the following sections.

Dynamic Response and Reserve

1. Locational Procurement of Dynamic Response and Reserve Services

NESO proposes to introduce a locational procurement framework for Dynamic Response and Reserve Services procured through the co-optimised day-ahead EAC auction. The proposal would retain the existing national requirements and core auction structure, while adding locational information so that procurement outcomes better reflect forecast transmission constraints, the deliverability of contracted services and regional system needs.

The proposal applies to the Dynamic Response Services (Dynamic Containment, Dynamic Moderation and Dynamic Regulation), and to the Reserve Services (Balancing Reserve, Quick Reserve and Slow Reserve). Dynamic Response and Reserve would remain within one co-optimised auction, but their locational treatment would differ to reflect how the services operate.

What is the proposed change?

Under the current arrangements, Dynamic Response and Reserve are procured against national requirements. The auction does not account for the location of a unit or whether a transmission constraint could limit the operational use of the service. This can result in capacity being procured in an area where it is less deliverable or where activation could worsen system conditions. For Reserve, additional Balancing Mechanism actions may then be needed to reposition capacity in real time.

NESO proposes to extend the existing auction arrangements by introducing zones, locational requirements and network transfer limits into the auction clearing algorithm. The principal changes are set out below.

A 12-Zone model

The GB transmission system would be represented through 12-zones aligned with key transmission boundaries.

Each Dynamic Response or Reserve unit would be assigned to one zone and one Grid Supply Point Group (GSP) based on its location.

Assets within an aggregated unit would need to be located within the same zone and GSP Group. Units that currently span a zonal boundary may therefore need to be split or reconfigured.

Existing providers would not be required to repeat the full onboarding process solely to provide locational information but may need to supply or validate the data required for zone allocation within the Single Markets Platform (SMP). For more detail on this, please see the Locational Procurement – Onboarding Guidance.

The 12-zone model has been selected to balance transmission-constraint alignment, market liquidity and operational simplicity. A highly granular model can better reflect material network boundaries and reduce intra-zone constraints, while a model with fewer zones may preserve greater liquidity but leave more capacity behind constraints. The 12-zone model provides the optimal solution at this time. NESO will maintain and review the zone model periodically every 3 years, in line with the Centralised Strategic Network Plan (CSNP) publication schedule. Reviews may also be triggered by significant changes in network topology or other constraint conditions.

Available Transfer Capacity – Reserve only

For the procurement of Reserve services, NESO proposes to use Available Transfer Capacity (ATC) to represent the capacity available to support the transfer of Reserve services between adjacent zones. ATC would be calculated from forecast network limits and flows and would be included as an input to the day-ahead auction. The clearing algorithm would respect ATC when determining whether capacity procured in one zone can support a requirement in another zone.

ATC is intended to reduce the procurement of Reserve that could become unavailable behind a forecast constraint. Forecast uncertainty will remain, the methodology, assumptions, data quality controls and any safety margins will therefore be important. We have provided further information and worked examples in the EAC Explainer Document.

Reserve service requirements and multi-zone sharing

NESO would continue to set a system-wide requirement for each Reserve service and relevant delivery period.

A new zonal requirement would identify the volume of a Reserve service that must be accessible to a zone.

A zonal requirement could be met by units within that zone or by units in another zone where sufficient ATC is available.

Multi-zone sharing would allow the same contracted Reserve capacity to support requirements in more than one zone where the network permits. The clearing algorithm will account for sharing and ATC when selecting sell orders.

This approach is intended to retain competition across zones rather than creating isolated local auctions. It also recognises that Reserve is instructed and can be made accessible to a zone from elsewhere on the network, provided the relevant transfer capability is available.

Dynamic Response Requirements

NESO would continue to set system-wide requirements for Dynamic Response services.

NESO would be able to set minimum and maximum procurement limits for a zone or group of zones.

The limits would allow the auction to avoid excessive concentration of Dynamic Response in one part of the network and, where appropriate, secure a minimum geographical distribution.

Multi-zone sharing would not apply to Dynamic Response in the same way as Reserve, because Response activates automatically to a system frequency deviation rather than being instructed.

The locational treatment for Dynamic Response is primarily intended to support system security and resilience. A geographically concentrated response portfolio can increase the risk that simultaneous activation creates adverse power-flow or stability effects. Zonal minimum and maximum limits will give NESO a proportionate mechanism to manage that risk while retaining the national requirement.

Auction clearing, pricing and publication

The auction will remain a single co-optimised day-ahead auction. Existing sell-order features are intended to be retained.

The clearing algorithm would consider unit location, national and zonal requirements, zonal minimum and maximum limits, and ATC when accepting sell-orders.

Where there is a network constraint, the market clearing price for the same service and period may differ between zones. Units providing the same service in the same zone and period would receive the same zonal clearing price.

Auction outputs would include additional zonal information. NESO also proposes to publish appropriate system-wide and zonal requirements and supporting market information.

Locational procurement may change which units are accepted. Capacity in a location that is valuable and deliverable may be accepted more often, while capacity behind a forecast constraint may be accepted less often where it would be less useful in real time.

Providers may therefore wish to consider zone allocation, aggregation arrangements, bidding tools and internal controls as part of implementation readiness.

Why are we proposing this change?

Locational procurement is intended to improve the operational usefulness of Dynamic Response and Reserve capacity by considering location before the day-ahead auction clears. The proposal seeks to reduce the procurement of Reserve services that may become sterilised behind transmission constraints, reduce the need for later repositioning actions, and better align procurement with forecast network conditions.

For Reserve, modelling of a 12-zone design indicates an annual benefit of approximately £7.1 million to £7.3 million compared with national procurement. The model shows that day-ahead procurement costs may increase because more expensive but deliverable capacity is selected in place of cheaper constrained capacity. This increase is more than offset by the reduction in modelled repositioning costs.

For Dynamic Response, the principal case is operational rather than a separately quantified repositioning benefit. Minimum and maximum zonal limits would support a more appropriate geographical distribution of response and reduce risks associated with excessive concentration, including potential adverse effects on power flows and system stability.

The proposal is expected to provide clearer locational signals. Where constraints are active, zonal prices and acceptance outcomes can indicate where services provide greater operational value. However, NESO recognises that the change may redistribute opportunities and revenues between locations and that some zones may have fewer providers or less bid depth. NESO are committed to monitoring the effects of Locational Procurement across all services.

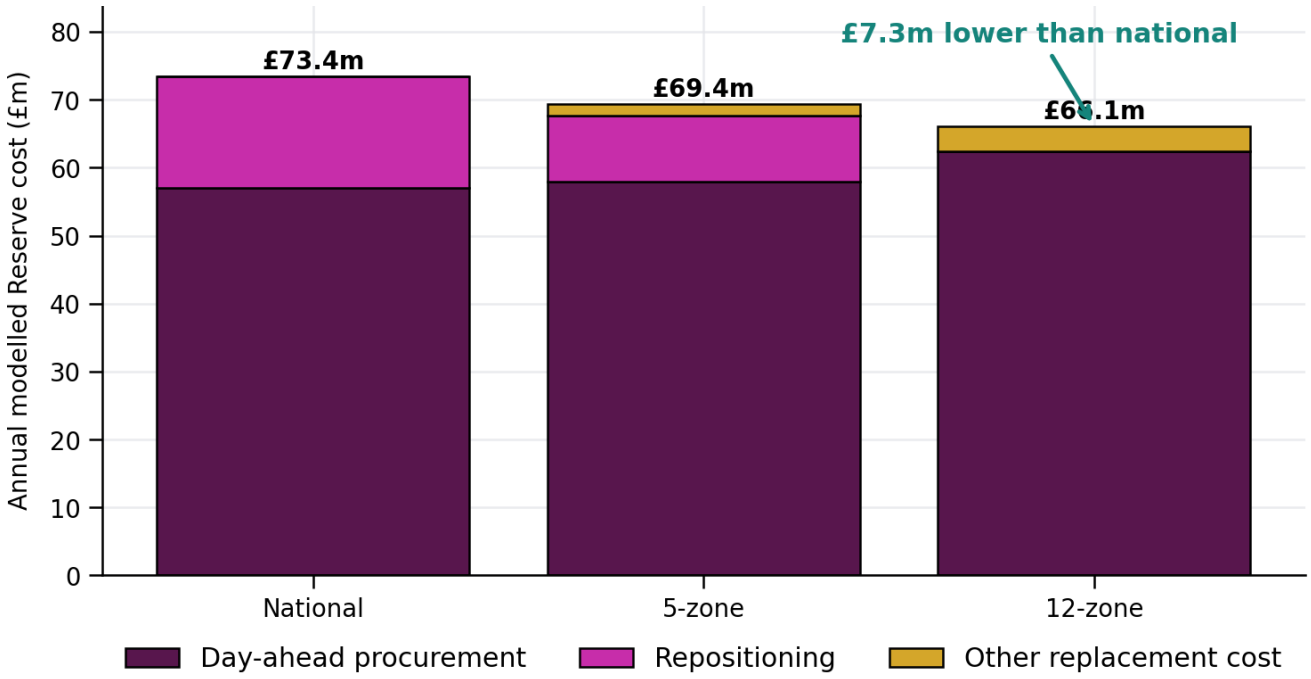


Figure 1 -Annual modelled Reserve costs under national, 5-zone and 12-zone designs

Other replacement cost are those which are incurred in the zonal model to match the same volume of reserves procured in the national market, due to demand elasticity.

Revised Service Terms and Procurement Rules

We propose changes to the relevant Dynamic Response and Reserve Procurement Rules and Service Terms to bring locational procurement into effect.

Procurement Rules

- Updates to Unit Pre-Qualification (BR) and Allocation of Eligible Assets (QR/SR/DM/DR/DC) to capture locational information and allocate units to a zone and GSP Group.
- A new provision covering 'Zonal Requirements' has been introduced along with updates to the Buy Order, Market-Clearing Rules, Daily Auction Reports and Formation of Contracts sections for all services to introduce the additional Locational Procurement rules.
- As a consequence of introducing Locational Procurement, we have removed the concept of Paradoxical Acceptance Indicators. NESO has removed the paradoxical acceptance flag from the buy orders because it is no longer needed. To meet a local requirement, the algorithm may force a match between a lower-priced buy order and a higher-priced sell order.

- A number of new and amended Definitions have also been introduced to accommodate the terms associated with Locational Procurement.

Service Terms

- Confirmation that contract transfers are conditional on the receiving unit (Secondary) being in the same zone as the contracted unit (Primary).

Questions

- Do you agree with the proposed introduction of Locational Procurement for Dynamic Response and Reserve services? Please explain your rationale.
- Do you agree with the proposed 12-zone model and the approach to assigning units and aggregated assets to zones?
- Do you agree with the proposed use of Available Transfer Capacity and multi-zone sharing for Reserve services? Please identify any information or safeguards you consider necessary.
- Do you agree with the proposed use of zonal minimum and maximum limits for Dynamic Response services?
- Do you agree with the proposed use of a Zonal Requirement for Reserve services?
- Do you have any comments on the proposed auction clearing, zonal pricing, publication arrangements or the potential impacts on participation and competition?
- Do you have any further comments or questions on the proposal or the proposed wording in the revised Service Terms and Procurement Rules?
- What changes would your organisation need to make to implement Locational Procurement, and what minimum lead time would you require before go-live? Please explain your timescales, key dependencies and any information or support required from NESO?

Dynamic Response

2. Tiered Performance Regime

Under the current performance regime, NESO have identified cases of providers' repeated non-compliance with the requirements set out in the Response Service Terms. In addition, we are concerned about the risk of providers deliberately submitting false data to influence the performance management process.

In order to continue to support NESO's key objectives of operating a fair and transparent market, we are therefore, proposing the introduction of a Tiered Performance Regime. This will address instances of non-compliance through a progressive series of actions and provides an opportunity for rectification, while also providing NESO with the necessary escalation tools for confirmed cases of intentional data manipulation.

Upon analysis of instances of non-compliance over the past 18 months and following feedback received from respondents to previous consultations, some changes have been made on how providers will progress through the tiers.

We have published a Performance Guidance Document, that provides additional clarity and worked examples on this change as well as the proposal to introduce Unit Suspension. This guidance details how these changes will work in practice, we encourage industry to review this document alongside the relevant Service Terms and Procurement Rules.

What is the proposed change

1. **Requirements within scope of the tiered performance regime:**

These refer to the specific existing requirements and obligations outlined in the Service Terms that service providers must adhere to.

- Submission of Performance Data
- Compliance with State of Energy Management Rules
- Compliance with any Disarming/re-arming instructions
- Faulty use of dis-arming flag in performance monitoring data

For the avoidance of doubt, these are not new requirements. Please note that K-factor calculations are not within the scope of the Tiered Performance Regime.

NESO are confident that the existing conditions of the Service Terms with the addition of Background Submission Data (see section 6A in the Response Procurement Rules) that will go live early 2027 will meet the requirements for Operational Data submission and

Operational Baselines. As such, we have made the decision to remove these from the Tiered Performance Regime. We hope that this will also reduce concerns from providers about the complexity of the service, through simplifying the regime.

Gaming Checks that could trigger any relevant performance tier or suspension/de-registration should it be deemed a provider has purposefully misrepresented its performance in delivery of Dynamic Response through any of the following:

- Misalignment of real-time and post event data
- Misuse of unavailability flag to cover poor performance
- Other inaccuracies or discrepancies that prove to intentionally misrepresent performance in delivery of the service.

2. Tiered Performance Levels:

Failure to comply with the Service Terms resulting in poor performance in non-compliance checks will result in a performance tier as outlined below:

- **Tier 0**: Non-compliance will result in the service provider being deemed unavailable for the Settlement Period (SP) during which the default occurred. This initial sanction serves as a warning and an immediate consequence of failing to comply with the specified regulations. This is effectively the limit of the current status of penalty enforcement.
- **Tier 1:** Where tier 1 is triggered, the unit will be deemed unavailable for the entire EFA block in which a default has occurred. This level of sanction reflects a more serious breach and indicates a pattern of non-compliance that requires stronger deterrence.

3. Performance thresholds:

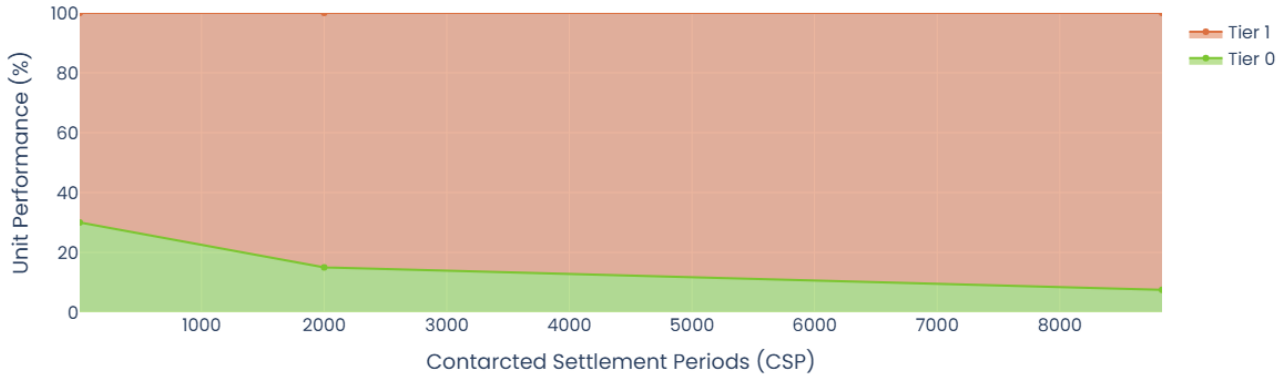
NESO shall review the performance of a unit over a rolling 6-month period, and a performance factor will be derived by dividing the total number of defaults over the 6-month period by the total number of contracted settlement periods. With 6 settlement periods being the lowest possible number of contracted settlement periods (during clock change) and 8834 settlement periods being the highest possible number of contracted settlement periods. A knee-point of 2000 settlement periods has been established to ensure the percentages are appropriate. The respective percentage values are shown in the table below, and for 'SP totals' in between these values the percentage shall be derived through linear interpolation:

Table 1: Maximum allowed failure % per performance tier

Default Tier	Maximum allowed failure %		
	6 SPs	2000 SPs	8834 SPs
Tier 0	30%	15%	7.5%
Tier 1	N/A	N/A	N/A

This is visualised in the following graph:

Figure 2: Proposed Performance Tier Thresholds



4. Early view of performance

We would like to clarify that as part of this change; NESO will introduce a dashboard that will be updated on a weekly basis to reflect the current performance of each unit. This will allow providers to view more regular updates of their performance and flag any issues or concerns much earlier. We hope this improvement will ensure any issues do not go unnoticed and will allow for corrective measures to be taken within the same month where needed.

5. Disputes process

Providers will have earlier visibility of their current performance through the performance dashboard mentioned above. NESO encourages providers to review this data on a regular basis and to raise any queries or disputes related to this data at the earliest opportunity to ensure it can be rectified as soon as possible. NESO also reserves the right to initiate an investigation from time to time where performance data suggests anomalies.

If you have a query related to performance monitoring or specific defaults, then please contact the performance monitoring team: box.balancingservicesmonitoring@neso.energy

Any performance related dispute will trigger an investigation from both parties to provide any evidence to support the claim. Should the evidence provided demonstrate that the breach should be waved, NESO will rectify this through the settlements process.

Why are we proposing this change?

We are proposing the Tiered Performance Regime to promote system security by ensuring consistent and reliable delivery of the Dynamic Response Services. It encourages compliance through timely and accurate data submissions and adherence to State of Energy management rules. Additionally, it provides proportionate disincentives by implementing sanctions that more accurately reflect the severity and frequency of non-compliance. This revised performance regime will better align performance management with the actual impact of non-compliance, creating stronger incentives for service providers to adhere to contractual obligations and enhancing the reliability and responsiveness of our services.

We have identified cases of providers' repeated non-compliance with the requirements of the Service Terms. In addition, we are concerned about the risk of providers deliberately submitting false data to influence the performance management process. These behaviours risk distorting the market and compromising system security. Establishing robust mechanisms for deterring such behaviours is a high priority for NESO. This has also been highlighted as a priority by a number of providers who have expressed very strong support for the introduction of the new performance regime to ensure a level playing field.

We are implementing new automated and systematic tools, and processes for monitoring and reporting of service provider behaviour and implementing sanctions where necessary. This new regime is part of our work to ensure that we are operating fair and transparent markets.

Revised Service Terms Text

We propose the following changes to bring this change into effect:

Service Terms

- Addition of section 15B Performance Regime
- Amendments to paragraph 6.12, 6.20, 7.3, 15.3
- Addition of defined terms:

- Default
- Default Tier
- Performance Regime
- Relevant Settlement Period

Questions

- Do you agree with the proposed change to introduce a tiered performance regime? Please explain your rationale.
- Do you have any further comments or questions on the proposal or proposed wording in the revised Service Terms?
- Do you have any feedback on the supporting guidance document?

3. Unit suspension

We propose to introduce the ability to suspend units from the Dynamic Response market.

What is the proposed change?

NESO propose to introduce the ability to suspend units from the Dynamic Response market. In addition to the Tiered Performance Regime, unit suspension may be used in cases where the service provider persistently or materially fails to meet any of the obligations contained in the Service Terms and/or Procurement Rules and/or is found to be deliberately misleading NESO for financial gain.

Suspension from the market will not be triggered before a conversation with the relevant account manager or NESO Service Lead. More details on this process, the criteria for suspension and how this will work in practice, as well as the Tiered Performance Regime, can be found in the accompanying Performance Guidance Document.

Why are we proposing this change?

The ability to suspend units incentivises providers to adhere to their obligations, ensuring efficient and reliable delivery of the service. Existing tools available to NESO include Settlement Period availability payment deduction and Deregistration, this additional tool will allow an interim step for units failing to meet the requirements of the service.

Revised Service Terms and Procurement Rules Text

We propose the following changes to bring this change into effect:

Service Terms

- Addition of Section 15A

Procurement Rules

- Addition of paragraph 6.9
- Addition of defined term 'Suspension'
- Updates to Schedule 2 – Registration and Pre-qualification Procedure

Questions

- Do you agree with the proposed change to permit unit-suspension? Please explain your rationale.
- Do you have any further comments or questions on the proposal or proposed wording in the revised Service Terms or Procurement Rules?
- Do you have any feedback on the supporting guidance document?

4. Dynamic Response Housekeeping Changes

What is the proposed change?

We have restructured the market clearing rules section and introduced the concept of Joined Family to the Dynamic Response Procurement Rules.

Why are we making this change?

This change will align the wording related the Market Clearing Rules with the Reserve Services (QR, SR & BR).

Revised Procurement Rules Text

- Amendments to paragraph 7.3
- Paragraphs 9.2.4, 9.2.5, 9.2.10 have been moved
- Addition of paragraphs 9.2.8, 9.2.13 & 9.2.14
- Addition of defined terms:
  - Joined
  - Joined Family

Questions

- Do you agree with the proposed Dynamic Response Housekeeping Changes? Please explain your rationale.

- Do you have any further comments or questions on the proposal or proposed wording in the revised Procurement Rules?

Reserve Services

5. House Keeping changes

What is the proposed change?

Grid Code Modification GC0166

Following Ofgem's approval of Grid Code modification GC0166, which introduces new Dynamic Parameters designed to improve utilisation of energy-limited BM units, we are proposing changes to the Quick Reserve, Slow Reserve and Balancing Reserve service terms in order to ensure the requirements on affected market participants are clearly explained. In addition, we have also taken the opportunity to propose some further clarifications to the Quick and Slow Reserve Optional Service.

Why are we proposing this change?

The changes introduced through GC0166 replace the historical '30-minute MEL/MIL rule'[1] for energy-limited BM units with new Dynamic Parameters 'Maximum Delivery Offer' (MDO) and' Maximum Delivery Bid' (MDB), as defined in Grid Code BC1.A.1.5.

As a result of these changes, NESO's existing Reserve performance monitoring arrangements are no longer sufficient for energy-limited BM units. In addition to current availability checks, NESO will monitor MDO and MDB submissions to assess compliance with Reserve service obligations. We are updating the service terms to ensure these changes are clearly explained.

For the optional service, the proposed additional wording adds clarity that the optional service can be provided simultaneously in both directions and alongside a contract in the opposite direction.

Revised Service Terms and Procurement Rules Text

Service Terms

[1] *The 30-minute MEL/MIL rule states that battery BM units (and other energy-limited assets) should declare their MEL and MIL such that they reflect the unit's capability to follow a Bid-Offer Acceptance (BOA) from its current Physical Notification (PN), ramp to the declared MEL or MIL, sustain that output level for 30 minutes, and then return to the original PN. The declared MEL and MIL therefore provide an indication of the unit's available energy capability and should be updated as the asset's state of charge changes.*

Introduction of MDO/MDB

In the 'Service Availability – BM Participating' section, we have added additional clarification referring to MDO/MDB forming part of the Dynamic Parameters and that they must indicate capability to deliver the Contracted Quantity.

For Balancing Reserve this is added at clause 5.3 to 5.8 and for Quick and Slow Reserve it is added at clause 5.4 to 5.9.

Redeclaration of MDO/MDB

The Reserve service terms stipulate that, in order for NESO to dispatch a contracted BM Unit, there must be a valid Mandatory Availability Declaration, and this must include the submission and maintaining of Bid-Offer Data, Dynamic Parameters (inclusive of MDO/MDB) and BM Unit Data at all times. As advised in the MDO/MDB Industry Best Practice Guide, following a BOA the redeclaration of the MDO/MDB *"must be submitted immediately"* to ensure our dispatch systems have visibility of the most up-to-date operational position.-Grid Code (BC1.4.3) further states that *"reasonable endeavours"* to keep all BM Unit Data accurate at all times and updates submitted *"as soon as reasonably practicable"* after a change becomes apparent.

Given the importance of the redeclaration, we had proposed allowing 1 minute (60 seconds from acceptance of a BOA) for the 'immediate' redeclaration to be submitted, with an associated performance penalty linked to availability payment. Following the publication of our guidance document Performance Monitoring of GC0166 for Reserve Ancillary Services in September 2026 we have received early feedback from a number of market participants that this timeframe is too short and does not sufficiently take account of potential IT system latencies. We have given consideration to this feedback, and whilst we maintain the expectation that all MDO/MDB redeclarations should be submitted within 1 minute, we have relaxed the requirement in the proposed service terms draft to align with Grid Code BC1.4.3 and BC2.5.3.1 obligations on revisions to BM Unit Data and removed the link to an associated penalty. We intend to closely monitor performance as the new MDO/MDB requirements are embedded into the Balancing Mechanism and the Reserve services and reserve the right to propose the introduction of strict time limit and associated penalty at a future time.

Additional wording has been added at clause 5.2 for Balancing Reserve and at clause 5.3 for Quick and Slow Reserve to reflect the above.

Contracted volume eroded as a consequence of MDO/MDB

With the introduction of the new MDO/MDB Dynamic Parameters and the removal of the '30-minute MEL/MIL rule' comes a new scenario that is not currently covered by the Reserve service terms. An energy-limited BM Unit may demonstrate, through its MDO/MDB submission, that it has sufficient energy to meet its contracted Reserve volume at the start of a service period. However, if the unit subsequently receives a BOA for a volume greater than it's contracted quantity, it's remaining energy may no longer be sufficient to meet the reserve contract for the rest of that contracted service period as a direct consequence of delivering the BOA. In these circumstances, NESO will disregard any energy shortfall that results solely from delivering the BOA and will not be treated as a breach of the unit's contractual obligations.

A new clause 5.16 has been introduced for Balancing Reserve and clause 5.17 for Quick and Slow Reserve to address this scenario (and a small number of consequential references to that new clause elsewhere).

Updated definitions

To complete the required updates, new definitions for MDO/MDB have been added along with reference to MDO/MDB in the 'Capacity' definitions for each service.

Optional Service

For Quick and Slow Reserve services, we are proposing updates to clause 1.2 and clause 7 'Optional Service' to better clarify that the optional service can be provided simultaneously in both directions and alongside a contract in the opposite direction, but not in either direction whilst contracted for another balancing service. This was always the intent, and consistent with published guidance, but the original contract drafting was not sufficiently clear.

General update

For Quick and Slow Reserve, we have also made a correction at clause 9.4(b) to correct an error in our cross referencing.

<u>Procurement Rules</u>

In the Procurement Rules for Balancing Reserve, we have updated clause 7.3 to include the concept of "Buy Order Substitutable Family", as this feature is now available to BR following its inclusion in the co-optimised auction.

As a consequence, a new clause 9.2.7 has also been added and we have added a new definition for Buy Order Substitutable Family.

We have also tidied up clause 10.2 in Quick Reserve and clause 9.2 in Balancing Reserve to align the format and order with the Slow Reserve equivalent clause 10.2.

Finally, we have added clarification to the MSID Pair definition in Quick and Slow Reserve, adding that MSID pairs and MPANs are the same thing.

Questions

- GC0166: Introducing new Balancing Mechanism Parameters for Limited Duration Assets: Do you agree with the proposed amendments to the Reserve Service Terms to reflect GC0166? Please explain your rationale.
- Other Reserve housekeeping changes: Do you agree with the other proposed housekeeping amendments to the Reserve Service Terms? Please explain your rationale and identify any specific amendments you disagree with.
- Do you have any further comments or questions on the proposal or proposed wording in the revised Service Terms?

Appendix 1: Mapping Documents

EBR Article 18 mapping for the Reserve and Dynamic Response Term and Conditions

Please note: The tables below cross references the terms and conditions related to balancing described in article 18 of Commission Regulation (EU) 2017/2195 of 23 November 2017 (as converted into assimilated EU law, and as amended by the Electricity Network Codes and Guidelines (Markets and Trading) (Amendment) (EU Exit) Regulations 2019/532) and subsequent legislation ("**EBR Article 18**") against the corresponding parts of the GB codes and relevant contractual provisions, with particular reference to the Reserve and/or Response service. This cross referencing includes the terms and conditions for balancing service providers and the terms and conditions for balance responsible parties.

Nothing in this table shall prejudice or otherwise affect the operation of the GB codes and relevant contractual provisions, and furthermore in the event of any conflict or inconsistency between this table and EBR Article 18 the latter shall prevail.

Please see any changes to the mapping as a result of this consultation in tracked changes below. Any changes that correspond to the Locational Procurement changes are highlighted in yellow as per the tracked changes in the Service Terms and Procurement Rules.

Table 2 – Mandatory Elements - Slow Reserve

Below is the mapping of EBR Article 18 with references to the relevant Slow Reserve terms and conditions.

Article	Text	Code or Document	Section
18.2	**The terms and conditions pursuant to paragraph 1 shall also include the rules for suspension and restoration of market activities pursuant to Article 36 of Regulation (EU) 2017/2196 and rules for settlement in case of market**	**Grid Code**	**OC9.4**
		BSC	**G3, P1.6, P5, Q4.3.4, Q5.4, Q5A and T1.7**

Article	Text	Code or Document	Section
	suspension pursuant to Article 39 of Regulation (EU) 2017/2196 once approved in accordance with Article 4 of Regulation (EU) 2017/2196.		
18.4	**The terms and conditions for balancing service providers shall:**	**-**	**-**
18.4.a	**Define reasonable and justified requirements for the provisions of balancing services;**	**SR Procurement Rules** **SR Service Terms**	**SR Procurement Rules** **4 – Registration of Registered Auction Participants** **5 – Pre-qualification of Eligible Assets** **13 – Formation of SR Contracts** **SR Service Terms** **5 – Service Availability – BM Participating** **6 – Service Availability – Non-BM Participating** **7 - Optional Availability (Non-BM Participating)** **8 – Service Instruction**

Article	Text	Code or Document	Section
			17 – Provision of Other Services Schedule 2 – SR Service Parameters
		BSC	A, H3, H4.2, H4.7, H4.8, H5.5, H6, H10, J3.3, J3.6, J3.7 and J3.8
		CUSC	4.1.3
		Grid Code	BC1, BC2, BC3 & BC4
18.4.b	allow the aggregation of demand facilities, energy storage facilities and power generating facilities in a scheduling area to offer balancing services subject to conditions referred to in paragraph 5 (c);	BSC	K3.3, K8, S6.2, S6.3 and S11, S12, S13 and S14
		Grid Code	DRSC 4.2, BC1.4
		SR Procurement Rules	SR Procurement Rules 4 – Registration of Registered Auction Participants

Article	Text	Code or Document	Section
			5 – Pre-qualification of Eligible Assets 6 – Allocation of Eligible Assets to Auction Units Schedule 2 – Registration and Pre-Qualification Procedure
18.4.c	allow demand facility owners, third parties and owners of power generating facilities from conventional and renewable energy sources as well as owners of energy storage units to become balancing service providers;	BSC	K3.2, K3.3, K8
		SR Procurement Rules	SR Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets Schedule 2 – Registration and Pre-Qualification Procedure
18.4.d	require that each balancing energy bid from a balancing service provider is assigned to one or more balance responsible parties to enable the calculation of an imbalance adjustment pursuant to Article 49.	BSC	T4, Q7.2, Q6.4

Article	Text	Code or Document	Section
18.5	The terms and conditions for balancing service providers shall contain:	-	-
18.5.a	the rules for the qualification process to become a balancing service provider pursuant to Article 16;	SR Procurement Rules	SR Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets Schedule 2 – Registration and Pre-Qualification Procedure
		Grid Code	BC5, BC4.4.2
		CUSC	4.1
		BSC	J3.3, J3.6, J3.7, J3.8, K3.2, K3.3 and K8
18.5.b	the rules, requirements and timescales for the procurement and transfer of balancing capacity pursuant to Articles 32 and 34;	SR Procurement Rules SR Service Terms	SR Procurement Rules 8 – Buy Orders 9 – Sell Orders 10 – Market Clearing Rules 13 – Formation of SR Contracts

Article	Text	Code or Document	Section
			SR Service Terms 8 – Service Instruction 25 – Transfer of SR Contracts
18.5.c	the rules and conditions for the aggregation of demand facilities, energy storage facilities and power generating facilities in a scheduling area to become a balancing service provider;	SR Procurement Rules	SR Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets 6 – Allocation of Eligible Assets to Auction Units Schedule 2 – Registration and Pre-Qualification Procedure
		BSC	K3.3 and K8
		Grid Code	BC1.4 and BC1.A.10
18.5.d	the requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO during the prequalification process and operation of the balancing market;	SR Procurement Rules SR Service Terms	SR Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets 9 – Sell Orders 14 – Confidentiality

Article	Text	Code or Document	Section
			Schedule 2 – Registration and pre-qualification Procedure **SR Service Terms** **5 – Service Availability – BM Participating** **6 – Service Availability – Non-BM Participating** **7 – Optional Availability – Non-BM Participating** **8 – Service Instruction** **9 – Service Delivery – BM Participating** **10 – Service Delivery - Non-BM Participating** **20 – Monitoring and Metering** **23 – Records and Audits**
		BSC	**O**
		Grid Code	**DRC, BC5 BC1.4**
		CUSC	**4.1.3.14 and 4.1.3.19**
18.5.e		**BSC**	**T4**

Article	Text	Code or Document	Section
	the rules and conditions for the assignment of each balancing energy bid from a balancing service provider to one or more balance responsible parties pursuant to paragraph 4 (d);	SR Procurement Rules SR Service Terms	SR Procurement Rules 13 – Formation of SR Contracts SR Service Terms 24 – Assignment 25 – Transfer of SR Contracts
18.5. f	the requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO to evaluate the provisions of balancing services pursuant to Article 154(1), Article 154(8), Article 158(1)(e), Article 158(4)(b), Article 161(1)(f) and Article 161(4)(b) of Regulation (EU) 2017/1485;	SR Service Terms	SR Service Terms 5 – Service Availability – BM Participating 6 – Service Availability – Non-BM Participating 7 – Optional Availability (Non-BM Participating) 9 – Service Delivery – BM Participating 10 – Service Delivery - Non-BM Participating 20 – Monitoring and Metering 23 – Records and Audits Schedule 2~~A~~ – SR Service Parameters~~Cross Over~~

Article	Text	Code or Document	Section
			~~Checks Data Submission Requirement~~
		Grid Code	BC1.4, BC1.A.10,
		CUSC	4.1.3.19
18.5. g	the definition of a location for each balancing product taking into account paragraph 5 (c);	SR Procurement Rules	SR Procurement Rules 8A Zonal requirements Schedule 1 (Defined Terms) – definitions "Available Transfer Capacity" and "Zone"
		Grid Code	BC1.4
18.5.h	the rules for the determination of the volume of balancing energy to be settled with the balancing service provider pursuant to Article 45;	BSC	T3
18.5. i	the rules for the settlement of balancing service providers defined pursuant to Chapters 2 and 5 of Title V;	SR Service Terms	SR Service Terms 5 – Service Availability – BM Participating 6 – Service Availability – Non-BM Participating

Article	Text	Code or Document	Section
			7 – Optional Availability (Non-BM Participating) 9 – Service Delivery – BM Participating 10 – Service Delivery - Non-BM Participating 11 – SR Availability Payments 12 – Energy Utilisation Payments 13 – Payment Procedure Schedule 3 – SR Availability Payments Schedule 4 – SR Utilisation Payments Schedule 5 – Payment Provisions
		BSC	T1.14, T3 and U
		CUSC	4.1.3.9 and 4.1.3.9A
18.5. j	a maximum period for the finalisation of the settlement of balancing energy with a balancing service provider in accordance with Article 45, for any given imbalance settlement period;	SR Service Terms	SR Service Terms 11 – SR Availability Payments 12 – Energy Utilisation Payments 13 – Payment Procedure

Article	Text	Code or Document	Section
			Schedule 3 – SR Availability Payments **Schedule 4 – SR Utilisation Payments** **Schedule 5 – Payment Provisions**
		BSC	**U2.2**
		CUSC	**4.3.2.6**
18.5. k	**the consequences in case of non-compliance with the terms and conditions applicable to balancing service providers.**	**SR Procurement Rules** **SR Service Terms**	**SR Procurement Rules** **4 – Registration of Registered Auction Participants** **5 – Prequalification of Eligible Assets** **Schedule 2 – Registration and Pre-Qualification Procedure** **SR Service Terms** **5 – Service Availability – BM Participating** **6 – Service Availability – Non-BM Participating**

Article	Text	Code or Document	Section
			9 – Service Delivery – BM Participating 10 – Service Delivery - Non-BM Participating 17 – Provision of Other Services 19 – Termination of SR Contracts 20 – Monitoring and Metering
		BSC	H3, Z7 and A5.2
		CUSC	4.1.3.9, 4.1.3.9A and 4.1.3.14
18.6	The terms and conditions for balance responsible parties shall contain:	-	-
18.6. a	the definition of balance responsibility for each connection in a way that avoids any gaps or overlaps in the balance responsibility of different market participants providing services to that connection;	BSC	K1.2, P3 and T4.5
18.6. b	the requirements for becoming a balance responsible party;	BSC	A, H3, H4.2, H4.7, H4.8, H5.5, H6, H10, J3.3, J3.6, J3.7, J3.8, K2, K3.3 and K8

Article	Text	Code or Document	Section
18.6.c	the requirement that all balance responsible parties shall be financially responsible for their imbalances, and that the imbalances shall be settled with the connecting TSO;	BSC	N2, N6, N8, N12, and T4,
18.6. d	the requirements on data and information to be delivered to the connecting TSO to calculate the imbalances;	BSC	O, Q3, Q5.3, Q5.6, Q6.2, Q6.3, Q6.4
		Grid Code	BC1.4.2,3,4, BC1 Appendix 1 BC2.5.1,
18.6. e	the rules for balance responsible parties to change their schedules prior to and after the intraday energy gate closure time pursuant to paragraph 4 of Article 17;	BSC	P2
		Grid Code	BC1.4.3,4,
18.6.f	the rules for the settlement of balance responsible parties defined pursuant to Chapter 4 of Title V;	BSC	T4, U2
18.6.g	the delineation of an imbalance area pursuant to Article 54(2) and an imbalance price area;	-	*GB constitutes one imbalance area and imbalance price area and they are equal to the synchronous area*
18.6.h	a maximum period for the finalisation of the settlement of imbalances with balance responsible parties for any given	BSC	U2.2

Article	Text	Code or Document	Section
	imbalance settlement period pursuant to Article 54;		
18.6.i	the consequences in case of non-compliance with the terms and conditions applicable to balance responsible parties;	BSC	H3,Z7 and A5.2
18.6.j	an obligation for balance responsible parties to submit to the connecting TSO any modifications of the position;	BSC	P2
18.6.k	the settlement rules pursuant to Articles 52, 53, 54 and 55;	BSC	T4, U2
18.6.l	where existing, the provisions for the exclusion of imbalances from the imbalance settlement when they are associated with the introduction of ramping restrictions for the alleviation of deterministic frequency deviations pursuant to Article 137(4) of Regulation (EU) 2017/1485.	Deterministic frequency deviation is a continental European concept and is not a characteristic of the GB system. Therefore, this requirement does not apply to GB.	N/A

Table 3 – Mandatory Elements – Quick Reserve

Article	Text	Code or Document	Section
18.2	The terms and conditions pursuant to paragraph 1 shall also include the rules for suspension and restoration of market activities pursuant to Article 36 of Regulation (EU) 2017/2196 and rules for settlement in case of market suspension pursuant to Article 39 of Regulation (EU) 2017/2196 once approved in accordance with Article 4 of Regulation (EU) 2017/2196.	Grid Code	OC9.4
		BSC	G3, P1.6, P5, Q4.3.4, Q5.4, Q5A and T1.7
18.4	The terms and conditions for balancing service providers shall:	-	-
18.4.a	Define reasonable and justified requirements for the provisions of balancing services;	SR Procurement Rules SR Service Terms	SR Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets 13 – Formation of SR Contracts SR Service Terms

Article	Text	Code or Document	Section
			5 – Service Availability – BM Participating 6 – Service Availability – Non-BM Participating 7 - Optional Availability (Non-BM Participating) 8 – Service Instruction 17 – Provision of Other Services Schedule 2 – SR Service Parameters
		BSC	A, H3, H4.2, H4.7, H4.8, H5.5, H6, H10, J3.3, J3.6, J3.7 and J3.8
		CUSC	4.1.3
		Grid Code	BC1, BC2, BC3 & BC4
18.4.b	allow the aggregation of demand facilities, energy storage facilities and power generating facilities in a scheduling area to offer balancing services subject to conditions referred to in paragraph 5 (c);	BSC	K3.3, K8, S6.2, S6.3 and S11, S12, S13 and S14
		Grid Code	DRSC 4.2, BC1.4
		SR Procurement Rules	SR Procurement Rules 4 – Registration of Registered Auction Participants

Article	Text	Code or Document	Section
			5 – Pre-qualification of Eligible Assets 6 – Allocation of Eligible Assets to Auction Units Schedule 2 – Registration and Pre-Qualification Procedure
18.4.c	allow demand facility owners, third parties and owners of power generating facilities from conventional and renewable energy sources as well as owners of energy storage units to become balancing service providers;	BSC	K3.2, K3.3, K8
		SR Procurement Rules	SR Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets Schedule 2 – Registration and Pre-Qualification Procedure
18.4.d	require that each balancing energy bid from a balancing service provider is assigned to one or more balance responsible parties to enable the calculation of an imbalance adjustment pursuant to Article 49.	BSC	T4, Q7.2, Q6.4

Article	Text	Code or Document	Section
18.5	The terms and conditions for balancing service providers shall contain:	-	-
18.5.a	the rules for the qualification process to become a balancing service provider pursuant to Article 16;	SR Procurement Rules	SR Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets Schedule 2 – Registration and Pre-Qualification Procedure
		Grid Code	BC5, BC4.4.2
		CUSC	4.1
		BSC	J3.3, J3.6, J3.7, J3.8, K3.2, K3.3 and K8
18.5.b	the rules, requirements and timescales for the procurement and transfer of balancing capacity pursuant to Articles 32 and 34;	SR Procurement Rules SR Service Terms	SR Procurement Rules 8 – Buy Orders 9 – Sell Orders 10 – Market Clearing Rules 13 – Formation of SR Contracts

Article	Text	Code or Document	Section
			SR Service Terms 8 – Service Instruction 25 – Transfer of SR Contracts
18.5.c	the rules and conditions for the aggregation of demand facilities, energy storage facilities and power generating facilities in a scheduling area to become a balancing service provider;	SR Procurement Rules	SR Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets 6 – Allocation of Eligible Assets to Auction Units Schedule 2 – Registration and Pre-Qualification Procedure
		BSC	K3.3 and K8
		Grid Code	BC1.4 and BC1.A.10
18.5.d	the requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO during the prequalification process and operation of the balancing market;	SR Procurement Rules SR Service Terms	SR Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets 9 – Sell Orders 14 – Confidentiality

Article	Text	Code or Document	Section
			Schedule 2 – Registration and pre-qualification Procedure **SR Service Terms** **5 – Service Availability – BM Participating** **6 – Service Availability – Non-BM Participating** **7 – Optional Availability – Non-BM Participating** **8 – Service Instruction** **9 – Service Delivery – BM Participating** **10 – Service Delivery - Non-BM Participating** **20 – Monitoring and Metering** **23 – Records and Audits**
		BSC	**O**
		Grid Code	**DRC, BC5 BC1.4**
		CUSC	**4.1.3.14 and 4.1.3.19**
18.5.e		**BSC**	**T4**

Article	Text	Code or Document	Section
	the rules and conditions for the assignment of each balancing energy bid from a balancing service provider to one or more balance responsible parties pursuant to paragraph 4 (d);	SR Procurement Rules SR Service Terms	SR Procurement Rules 13 – Formation of SR Contracts SR Service Terms 24 – Assignment 25 – Transfer of SR Contracts
18.5. f	the requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO to evaluate the provisions of balancing services pursuant to Article 154(1), Article 154(8), Article 158(1)(e), Article 158(4)(b), Article 161(1)(f) and Article 161(4)(b) of Regulation (EU) 2017/1485;	SR Service Terms	SR Service Terms 5 – Service Availability – BM Participating 6 – Service Availability – Non-BM Participating 7 – Optional Availability (Non-BM Participating) 9 – Service Delivery – BM Participating 10 – Service Delivery - Non-BM Participating 20 – Monitoring and Metering 23 – Records and Audits Schedule 2~~A~~ – SR Service Parameters~~Cross Over~~

Article	Text	Code or Document	Section
			~~Checks Data Submission Requirement~~
		Grid Code	BC1.4, BC1.A.10,
		CUSC	4.1.3.19
18.5. g	the definition of a location for each balancing product taking into account paragraph 5 (c);	SR Procurement Rules	SR Procurement Rules 8A Zonal requirements Schedule 1 (Defined Terms) – definitions "Available Transfer Capacity" and "Zone"
		Grid Code	BC1.4
18.5.h	the rules for the determination of the volume of balancing energy to be settled with the balancing service provider pursuant to Article 45;	BSC	T3
18.5. i	the rules for the settlement of balancing service providers defined pursuant to Chapters 2 and 5 of Title V;	SR Service Terms	SR Service Terms 5 – Service Availability – BM Participating 6 – Service Availability – Non-BM Participating

Article	Text	Code or Document	Section
			7 – Optional Availability (Non-BM Participating) 9 – Service Delivery – BM Participating 10 – Service Delivery - Non-BM Participating 11 – SR Availability Payments 12 – Energy Utilisation Payments 13 – Payment Procedure Schedule 3 – SR Availability Payments Schedule 4 – SR Utilisation Payments Schedule 5 – Payment Provisions
		BSC	T1.14, T3 and U
		CUSC	4.1.3.9 and 4.1.3.9A
18.5. j	a maximum period for the finalisation of the settlement of balancing energy with a balancing service provider in accordance with Article 45, for any given imbalance settlement period;	SR Service Terms	SR Service Terms 11 – SR Availability Payments 12 – Energy Utilisation Payments 13 – Payment Procedure

Article	Text	Code or Document	Section
			Schedule 3 – SR Availability Payments **Schedule 4 – SR Utilisation Payments** **Schedule 5 – Payment Provisions**
		BSC	**U2.2**
		CUSC	**4.3.2.6**
18.5. k	**the consequences in case of non-compliance with the terms and conditions applicable to balancing service providers.**	**SR Procurement Rules** **SR Service Terms**	**SR Procurement Rules** **4 – Registration of Registered Auction Participants** **5 – Prequalification of Eligible Assets** **Schedule 2 – Registration and Pre-Qualification Procedure** **SR Service Terms** **5 – Service Availability – BM Participating** **6 – Service Availability – Non-BM Participating**

Article	Text	Code or Document	Section
			9 – Service Delivery – BM Participating 10 – Service Delivery - Non-BM Participating 17 – Provision of Other Services 19 – Termination of SR Contracts 20 – Monitoring and Metering
		BSC	H3, Z7 and A5.2
		CUSC	4.1.3.9, 4.1.3.9A and 4.1.3.14
18.6	The terms and conditions for balance responsible parties shall contain:	-	-
18.6. a	the definition of balance responsibility for each connection in a way that avoids any gaps or overlaps in the balance responsibility of different market participants providing services to that connection;	BSC	K1.2, P3 and T4.5
18.6. b	the requirements for becoming a balance responsible party;	BSC	A, H3, H4.2, H4.7, H4.8, H5.5, H6, H10, J3.3, J3.6, J3.7, J3.8, K2, K3.3 and K8

Article	Text	Code or Document	Section
18.6.c	the requirement that all balance responsible parties shall be financially responsible for their imbalances, and that the imbalances shall be settled with the connecting TSO;	BSC	N2, N6, N8, N12, and T4,
18.6. d	the requirements on data and information to be delivered to the connecting TSO to calculate the imbalances;	BSC	O, Q3, Q5.3, Q5.6, Q6.2, Q6.3, Q6.4
		Grid Code	BC1.4.2,3,4, BC1 Appendix 1 BC2.5.1,
18.6. e	the rules for balance responsible parties to change their schedules prior to and after the intraday energy gate closure time pursuant to paragraph 4 of Article 17;	BSC	P2
		Grid Code	BC1.4.3,4,
18.6.f	the rules for the settlement of balance responsible parties defined pursuant to Chapter 4 of Title V;	BSC	T4, U2
18.6.g	the delineation of an imbalance area pursuant to Article 54(2) and an imbalance price area;	-	*GB constitutes one imbalance area and imbalance price area and they are equal to the synchronous area*
18.6.h	a maximum period for the finalisation of the settlement of imbalances with balance responsible parties for any given	BSC	U2.2

Article	Text	Code or Document	Section
	imbalance settlement period pursuant to Article 54;		
18.6.i	the consequences in case of non-compliance with the terms and conditions applicable to balance responsible parties;	BSC	H3,Z7 and A5.2
18.6.j	an obligation for balance responsible parties to submit to the connecting TSO any modifications of the position;	BSC	P2
18.6.k	the settlement rules pursuant to Articles 52, 53, 54 and 55;	BSC	T4, U2
18.6.l	where existing, the provisions for the exclusion of imbalances from the imbalance settlement when they are associated with the introduction of ramping restrictions for the alleviation of deterministic frequency deviations pursuant to Article 137(4) of Regulation (EU) 2017/1485.	Deterministic frequency deviation is a continental European concept and is not a characteristic of the GB system. Therefore, this requirement does not apply to GB.	N/A

Table 4 – Mandatory Elements – Balancing Reserve

Article	Text	Code or document	Section
18.2	The terms and conditions pursuant to paragraph 1 shall also include the rules for suspension and restoration of market activities pursuant to Article 36 of Regulation (EU) 2017/2196 and rules for settlement in case of market suspension pursuant to Article 39 of Regulation (EU) 2017/2196 once approved in accordance with Article 4 of Regulation (EU) 2017/2196.	Grid Code	OC9.4
		BSC	G3, P1.6, P5, Q4.3.4, Q5.4, Q5A and T1.7
18.4	The terms and conditions for balancing service providers shall:	-	-
18.4.a	Define reasonable and justified requirements for the provisions of balancing services;	BR Procurement Rules & Service Terms	BR Procurement Rules 4 - Registration of Registered BR Participants 5 - Prequalification of BR Units 12 - Formation of BR Contracts ~~15 - Use of Designated Auction Platform~~

Article	Text	Code or document	Section
			BR Service Terms 5 - Service Availability 8 – Dispatch Flexibility Rules ~~9 – BR Availability Payments~~ ~~10 – Energy Utilisation Payments~~ ~~11 - Payment Procedure~~ 15 - Provision of Other Services Schedule 2 – Service Parameters
		BSC	A, H3, H4.2, H4.7, H4.8, H5.5, H6, H10, J3.3, J3.6, J3.7 and J3.8
		CUSC	Section 4.1.3
		Grid Code	BC1, BC2, BC3 & BC4
18.4.b	Allow the aggregation of demand facilities, energy storage facilities and power generating facilities in a scheduling area to offer	BSC	K3.3, K8, S6.2, S6.3 and S11, S12, S13 and S14
		Grid Code	DRSC 4.2, BC1.4

Article	Text	Code or document	Section
	balancing services subject to conditions referred to in paragraph 5 (c);	BR Procurement Rules	BR Procurement Rules 4 - Registration of Registered BR Participants 5 – Pre-qualification of BR Units Schedule 2 – Registration and Pre-Qualification Procedure *[note: aggregation not applicable]*
18.4.c	Allow demand facility owners, third parties and owners of power generating facilities from conventional and renewable energy sources as well as owners of energy storage units to become balancing service providers;	BSC	K3.2, K3.3, K8
		BR Procurement Rules	BR Procurement Rules 4 - Registration of Registered BR Participants 5 – Prequalification of BR Units Schedule 2 – Registration and Pre-Qualification Procedure

Article	Text	Code or document	Section
18.4.d	Require that each balancing energy bid from a balancing service provider is assigned to one or more balance responsible parties to enable the calculation of an imbalance adjustment pursuant to Article 49.	BSC	T4, Q7.2, Q6.4
18.5	The terms and conditions for balancing service providers shall contain:	-	-
18.5.a	The rules for the qualification process to become a balancing service provider pursuant to Article 16;	BR Procurement Rules & Service Terms	BR Procurement Rules 4 - Registration of Registered BR Units 5 – Pre-qualification of BR Units Schedule 2 - Registration and Pre-Qualification Procedure ~~BR Service Terms~~ ~~15 – Provision of Other Services~~
		Grid Code	*BC5, BC4.4.2*

Article	Text	Code or document	Section
		CUSC	Section 4.1
		BSC	J3.3, J3.6, J3.7, J3.8, K3.2, K3.3 and K8
18.5.b	The rules, requirements and timescales for the procurement and transfer of balancing capacity pursuant to Articles 32 and 34;	BR Procurement Rules & Service Terms	BR Procurement Rules 7 - Buy Orders 8 - Sell Orders 9 - Market Clearing Rules 12 – Formation of BR Contracts BR Service Terms 6 - Service Instruction ~~7 - Service Delivery~~ ~~15 - Provision of Other Services~~ 23 - Transfer of BR Contracts
18.5.c	The rules and conditions for the aggregation of demand facilities, energy storage facilities and power	BR Procurement Rules & Service Terms	BR Procurement Rules 4 - Registration of Registered BR Units

Article	Text	Code or document	Section
	generating facilities in a scheduling area to become a balancing service provider;		5 – Pre-qualification of BR Units ~~20 - Site Export and Import Limits~~ Schedule 2 - Registration and Pre-Qualification Procedure BR Service Terms 15 - Provision of Other Services
		BSC	K3.3 and K8
		Grid Code	BC1.4 and BC1.A.10
18.5.d	The requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO during the prequalification process and operation of the balancing market;	BR Procurement Rules & Service Terms	BR Procurement Rules 4 - Registration of Registered BR Participants 5 – Pre-qualification of BR Units 8 – Sell Orders ~~11 - Daily Auction Reports~~ 13 - Confidentiality

Article	Text	Code or document	Section
			~~16 - Accuracy of information~~ ~~17 - Intellectual Property~~ Schedule 2 - Registration and Pre-qualification Procedure BR Service Terms 21 - Records and Audits ~~24 - Confidentiality~~ ~~25 - Intellectual Property Rights~~
		BSC	O
		Grid Code	DRC, *BC5 BC1.4,*
		CUSC	4.1.3.14 and 4.1.3.19
18.5.e	The rules and conditions for the assignment of each balancing energy bid from a balancing service provider to one or more balance responsible parties pursuant to paragraph 4 (d);	BSC	T4
		BR Procurement Rules & Service Terms	BR Procurement Rules ~~8 - Sell Orders~~ ~~9 - Market Clearing Rules~~ 12 - Formation of BR Contracts

Article	Text	Code or document	Section
			BR Service Terms ~~15 – Provision of Other Services~~ 22 – Assignment 23 – Transfer of BR Contracts
18.5. f	The requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO to evaluate the provisions of balancing services pursuant to Article 154(1), Article 154(8), Article 158(1)(e), Article 158(4)(b), Article 161(1)(f) and Article 161(4)(b) of Regulation (EU) 2017/1485;	BR Procurement Rules	BR Service Terms 5 – Service Availability 7 – Service Delivery 18 – Monitoring and Metering 21 – Records and Audit Schedule 2 – BR Service Terms ~~BR Procurement Rules~~ ~~4 – Registration of Registered BR Participants~~

Article	Text	Code or document	Section
			~~5 – Pre-qualification of BR Units~~ ~~11 – Daily Auction Reports~~ ~~13 – Confidentiality~~ ~~16 – Accuracy of Information~~ ~~17 – Intellectual Property~~ ~~Schedule 2 – Registration and Pre-qualification Procedure~~
		Grid Code	BC1.4, BC1.A.10,
		CUSC	4.1.3.19
18.5. g	The definition of a location for each standard product and each specific product taking into account paragraph 5 (c);	BR Procurement Rules	BR Procurement Rules 7A Zonal Requirements Schedule 1 (Defined Terms) – definitions "Available Transfer

Article	Text	Code or document	Section
			Capacity" and "Zone"
		Grid Code	BC1.4
18.5.h	The rules for the determination of the volume of balancing energy to be settled with the balancing service provider pursuant to Article 45;	BSC	T3
18.5. i	The rules for the settlement of balancing service providers defined pursuant to Chapters 2 and 5 of Title V;	BR Service Terms	BR Service Terms 5 - Service Availability 9 - BR Availability Payments 10 - Energy Utilisation Payments 11 - Payment Procedure Schedule 3 - BR Availability Payments Schedule 4 - Payment Provisions
		BSC	T1.14, T3 and U

Article	Text	Code or document	Section
		CUSC	4.1.3.9 and 4.1.3.9A
18.5. j	A maximum period for the finalisation of the settlement of balancing energy with a balancing service provider in accordance with Article 45, for any given imbalance settlement period;	BR Service Terms	BR Service Terms 9 - BR Availability Payments 10 - Energy Utilisation Payments 11 - Payment Procedure Schedule 3 - BR Availability Payments Schedule 4 - Payment Provisions
		BSC	U2.2
		CUSC	4.3.2.6
18.5. k	The consequences in case of non-compliance with the terms and conditions applicable to balancing service providers.	BR Procurement Rules & Service Terms	BR Procurement Rules 4 - Registration of Registered BR Participants 5 – Pre-qualification of BR Units Schedule 2 - Registration and

Article	Text	Code or document	Section
			Pre-Qualification Procedure **BR Service Terms** **5 – Service Availability** **7 – Service Delivery** **15 - Provision of Other Services** **17 - Termination of BR Contracts** **18 – Monitoring and Metering**
		BSC	**H3, Z7 and A5.2**
		CUSC	**4.1.3.9, 4.1.3.9A and 4.1.3.14**
18.6	**The terms and conditions for balance responsible parties shall contain:**	**-**	**-**
18.6. a	**The definition of balance responsibility for each connection in a way that avoids any gaps or overlaps in the balance responsibility of different market participants providing services to that connection;**	**BSC**	**K1.2, P3 and T4.5**

Article	Text	Code or document	Section
18.6. b	The requirements for becoming a balance responsible party;	BSC	A, H3, H4.2, H4.7, H4.8, H5.5, H6, H10, J3.3, J3.6, J3.7, J3.8,, K2, K3.3 and K8
18.6.c	The requirement that all balance responsible parties shall be financially responsible for their imbalances, and that the imbalances shall be settled with the connecting TSO;	BSC	N2, N6, N8, N12, and T4,
18.6. d	The requirements on data and information to be delivered to the connecting TSO to calculate the imbalances;	BSC	O, Q3, Q5.3, Q5.6, Q6.2, Q6.3, Q6.4
		Grid Code	BC1.4.2,3,4, BC1 Appendix 1 BC2.5.1,
18.6. e	The rules for balance responsible parties to change their schedules prior to and after the intraday energy gate closure time pursuant to paragraphs 3 and 4 of Article 17;	BSC	P2
		Grid Code	BC1.4.3.4,
18.6.f	The rules for the settlement of balance responsible parties defined pursuant to Chapter 4 of Title V;	BSC	T4, U2
18.6.g	The delineation of an imbalance area pursuant to Article 54(2) and an imbalance price area;	-	*GB constitutes one imbalance area and imbalance price area and they are*

Article	Text	Code or document	Section
			equal to the synchronous area
18.6.h	**A maximum period for the finalisation of the settlement of imbalances with balance responsible parties for any given imbalance settlement period pursuant to Article 54;**	**BSC**	**U2.2**
18.6.i	**The consequences in case of non-compliance with the terms and conditions applicable to balance responsible parties;**	**BSC**	**H3,Z7 and A5.2**
18.6.j	**An obligation for balance responsible parties to submit to the connecting TSO any modifications of the position;**	**BSC**	**P2**
18.6.k	**The settlement rules pursuant to Articles 52, 53, 54 and 55;**	**BSC**	**T4, U2**
18.6.l	**Where existing, the provisions for the exclusion of imbalances from the imbalance settlement when they are associated with the introduction of ramping restrictions for the alleviation of deterministic frequency deviations pursuant to Article 137(4) of Regulation (EU) 2017/1485.**	**Deterministic frequency deviation is a continental European concept and is not a characteristic of the GB system. Therefore, this requirement does not apply to GB.**	**N/A**

Article	Text	Code or document	Section

Table 5 – Mandatory Elements – Dynamic Response

Article	*Text*	*Code or Document*	*Section*
18.2	The terms and conditions pursuant to paragraph 1 shall also include the rules for suspension and restoration of market activities pursuant to Article 36 of Regulation (EU) 2017/2196 and rules for settlement in case of market suspension pursuant to Article 39 of Regulation (EU) 2017/2196 once approved in accordance with Article 4 of Regulation (EU) 2017/2196.	Grid Code	OC9.4
		BSC	G3, P1.6, P5, Q4.3.4, Q5.4, Q5A and T1.7
18.4	The terms and conditions for balancing service providers shall:	-	-

Article	*Text*	*Code or Document*	*Section*
18.4.a	**Define reasonable and justified requirements for the provisions of balancing services;**	**Response Procurement Rules**	**Response Procurement Rules** **4 – Registration of Registered Auction Participants** **5 – Pre-qualification of Eligible Assets** **12 – Formation of Response Contracts**
		Response Service Terms	**Response Service Terms** **5 – Service Availability** **12 – Provision of Other Services**
		BSC	**A, H3, H4.2, H4.7, H4.8, H5.5, H6, H10, J3.3, J3.6, J3.7 and J3.8**
		CUSC	**4.1.3**
		Grid Code	**BC1, BC2, BC3 & BC4**

Article	*Text*	*Code or Document*	*Section*
18.4.b	allow the aggregation of demand facilities, energy storage facilities and power generating facilities in a scheduling area to offer balancing services subject to conditions referred to in paragraph 5 (c);	BSC	K3.3, K8, S6.2, S6.3 and S11, S12, S13 and S14
		Grid Code	DRSC 4.2, BC1.4
		Response Procurement Rules	Response Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets 6 – Allocation of Eligible Assets to Auction Units Schedule 2 – Registration and Pre-Qualification Procedure
18.4.c	allow demand facility owners, third parties and owners of power generating facilities from conventional and renewable energy sources as well as owners of energy storage units to become balancing service providers;	BSC	K3.2, K3.3, K8
		Response Procurement Rules	Response Procurement Rules 4 – Registration of Registered Auction Participants 5 – Pre-qualification of Eligible Assets

Article	*Text*	*Code or Document*	*Section*
			6 – Allocation of Eligible Assets to Auction Units **Schedule 2 – Registration and Pre-Qualification Procedure**
18.4.d	**require that each balancing energy bid from a balancing service provider is assigned to one or more balance responsible parties to enable the calculation of an imbalance adjustment pursuant to Article 49.**	**BSC**	**T4, Q7.2, Q6.4**
18.5	**The terms and conditions for balancing service providers shall contain:**	**-**	**-**
18.5.a	**the rules for the qualification process to become a balancing service provider pursuant to Article 16;**	**Response Procurement Rules**	**Response Procurement Rules** **4 – Registration of Registered Auction Participants** **5 – Pre-qualification of Eligible Assets** **Schedule 2 – Registration and Pre-Qualification Procedure**

Article	*Text*	*Code or Document*	*Section*
		Grid Code	***BC5, BC4.4.2***
		CUSC	**4.1**
		BSC	**J3.3, J3.6, J3.7, J3.8, K3.2, K3.3 and K8**
18.5.b	**the rules, requirements and timescales for the procurement and transfer of balancing capacity pursuant to Articles 32 and 34;**	**Response Procurement Rules** **Response Service Terms**	**Response Procurement Rules** **7 – Buy Orders** **8 – Sell Orders** **9 – Market Clearing Rules** **12 – Formation of Response Contracts** **Response Service Terms** **21 – Transfer of Response Contracts**
18.5.c	**the rules and conditions for the aggregation of demand facilities, energy storage facilities and power generating facilities in a scheduling area to become a balancing service provider;**	**Response Procurement Rules**	**Response Procurement Rules** **4 – Registration of Registered Auction Participants** **5 – Pre-qualification of Eligible Assets**

Article	*Text*	*Code or Document*	*Section*
			6 – Allocation of Eligible Assets to Auction Units **Schedule 2 – Registration and Pre-Qualification Procedure**
		BSC	**K3.3 and K8**
		Grid Code	**BC1.4 and BC1.A.10**
18.5.d	**the requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO during the prequalification process and operation of the balancing market;**	**Response Procurement Rules** **Response Service Terms**	**Response Procurement Rules** **4 – Registration of Registered Auction Participants** **5 – Pre-qualification of Eligible Assets** **6A – Background Submission Data** **8 – Sell Orders** **13 – Confidentiality** **Schedule 2 – Registration and pre-qualification Procedure** **Response Service Terms** **5 – Service Availability** **6 – Service Delivery**

Article	*Text*	*Code or Document*	*Section*
			15 – Monitoring and Metering Data **15BA – Performance Regime** **19 – Records and Audits**
		BSC	**O**
		Grid Code	**DRC, *BC5 BC1.4,***
		CUSC	**4.1.3.14 and 4.1.3.19**
18.5.e	**the rules and conditions for the assignment of each balancing energy bid from a balancing service provider to one or more balance responsible parties pursuant to paragraph 4 (d);**	**BSC**	**T4**
		Response Procurement Rules **Response Service Terms**	**Response Procurement Rules** **12 – Formation of Response Contracts** **Response Service Terms** **20 – Assignment** **21 – Transfer of Response Contracts**

Article	*Text*	*Code or Document*	*Section*
18.5. f	the requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO to evaluate the provisions of balancing services pursuant to Article 154(1), Article 154(8), Article 158(1)(e), Article 158(4)(b), Article 161(1)(f) and Article 161(4)(b) of Regulation (EU) 2017/1485;	Response Service Terms	Response Service Terms 5 – Service Availability 6 – Service Delivery 15 – Monitoring and Metering Data 15BA – Performance Regime 19 – Records and Audits
		Grid Code	BC1.4, BC1.A.10,
		CUSC	4.1.3.19
18.5. g	the definition of a location for each balancing product taking into account paragraph 5 (c);	Response Procurement Rules	Response Procurement Rules 7A Zonal Requirements Schedule 1 (Defined Terms) – definition "Zone"
		Grid Code	BC1.4
18.5.h	the rules for the determination of the volume of balancing	BSC	T3

Article	Text	Code or Document	Section
	energy to be settled with the balancing service provider pursuant to Article 45;		
18.5. i	the rules for the settlement of balancing service providers defined pursuant to Chapters 2 and 5 of Title V;	Response Service Terms	Response Service Terms 5 – Service Availability 6 – Service Delivery 7 – Availability Payments 8 – Payment Procedure Schedule 3 – Availability Payments Schedule 4 – Payment Provisions
		BSC	T1.14, T3 and U
		CUSC	4.1.3.9 and 4.1.3.9A
18.5. j	a maximum period for the finalisation of the settlement of balancing energy with a balancing service provider in accordance with Article 45, for any given	Response Service Terms	Response Service Terms 7 – Availability Payments 8 – Payment Procedure Schedule 3 – Availability Payments

Article	*Text*	*Code or Document*	*Section*
	imbalance settlement period;		**Schedule 4 – Payment Provisions**
		BSC	**U2.2**
		CUSC	**4.3.2.6**
18.5. k	**the consequences in case of non-compliance with the terms and conditions applicable to balancing service providers.**	**Response Procurement Rules**	**Response Procurement Rules** **4 – Registration of Registered Auction Participants** **5 – Prequalification of Eligible Assets** **6 – Allocation of Eligible Assets to Auction Units** **Schedule 2 – Registration and Pre-Qualification Procedure**
		Response Service Terms	**Response Service Terms** **5 – Service Availability** **6 – Service Delivery**

Article	*Text*	*Code or Document*	*Section*
			12 – Provision of Other Services **14 – Termination of Response Contracts** **~~15 – Monitoring and Metering Data~~** **15A – Deregistration and Suspension** **15~~B~~BA – Performance Regime**
		BSC	**H3, Z7 and A5.2**
		CUSC	**4.1.3.9, 4.1.3.9A and 4.1.3.14**
18.6	**The terms and conditions for balance responsible parties shall contain:**	**-**	**-**
18.6. a	**the definition of balance responsibility for each connection in a way that avoids any gaps or overlaps in the balance responsibility of different market participants providing services to that connection;**	**BSC**	**K1.2, P3 and T4.5**

Article	Text	Code or Document	Section
18.6. b	the requirements for becoming a balance responsible party;	BSC	A, H3, H4.2, H4.7, H4.8, H5.5, H6, H10, J3.3, J3.6, J3.7, J3.8, K2, K3.3 and K8
18.6.c	the requirement that all balance responsible parties shall be financially responsible for their imbalances, and that the imbalances shall be settled with the connecting TSO;	BSC	N2, N6, N8, N12, and T4,
18.6. d	the requirements on data and information to be delivered to the connecting TSO to calculate the imbalances;	BSC	O, Q3, Q5.3, Q5.6, Q6.2, Q6.3, Q6.4
		Grid Code	BC1.4.2,3,4, BC1 Appendix 1 BC2.5.1,
18.6. e	the rules for balance responsible parties to change their schedules prior to and after the intraday energy gate closure time pursuant to paragraph 4 of Article 17;	BSC	P2
		Grid Code	BC1.4.3,4,
18.6.f	the rules for the settlement of balance responsible parties defined pursuant to Chapter 4 of Title V;	BSC	T4, U2
18.6.g	the delineation of an imbalance area pursuant	-	*GB constitutes one imbalance area and imbalance price area and*

Article	Text	Code or Document	Section
	to Article 54(2) and an imbalance price area;		*they are equal to the synchronous area*
18.6.h	a maximum period for the finalisation of the settlement of imbalances with balance responsible parties for any given imbalance settlement period pursuant to Article 54;	BSC	U2.2
18.6.i	the consequences in case of non-compliance with the terms and conditions applicable to balance responsible parties;	BSC	H3,Z7 and A5.2
18.6.j	an obligation for balance responsible parties to submit to the connecting TSO any modifications of the position;	BSC	P2
18.6.k	the settlement rules pursuant to Articles 52, 53, 54 and 55;	BSC	T4, U2
18.6.l	where existing, the provisions for the exclusion of imbalances from the imbalance settlement when they are associated with the introduction of ramping restrictions for the	Deterministic frequency deviation is a continental European concept and is not a characteristic	N/A

Article	*Text*	*Code or Document*	*Section*
	alleviation of deterministic frequency deviations pursuant to Article 137(4) of Regulation (EU) 2017/1485.	**of the GB system. Therefore, this requirement does not apply to GB.**	