Public

STC Panel Minutes - 30 September 2026

Date:	30 September 2026	Location:	Microsoft Teams
Start:	10:00	End:	11:00

Participants

Attendee	Initials	Representing
Teri Puddefoot	TP	NESO Panel Chair, Senior Code Governance Lead
Kayte Stanton-Hughes	KSH	NESO Tech Sec, Code Administrator
Claire Newton	CN	National Grid Electricity System Operator (NESO)
Gareth Williams	GW	Scottish Power Transmission plc. (SPT)
Joel Matthews	JM	Offshore Transmission Owner (OFTO)
Roger Carter	RC	Offshore Transmission Owner (OFTO) (Alternate)
Ben Sayah	BS	National Grid Electricity Transmission (NGET)
Lewis Mogan	LM	National Grid Electricity Transmission (NGET) (Alternate)
Dove Kvedyte-Corrigan	DKC	Authority Representative
Susan Brush	SB	Authority Representative
Suzanne Law	SL	Scottish Hydro Electric Transmission plc. (SHET)(Alternate)

Apologies

Attendee	Initials	Representing
Harriet Eckweiller	HE	Scottish Hydro Electric Transmission plc. (SHET)
Mike Lee	ML	Offshore Transmission Owner (OFTO)

Presenters

Attendee	Initials	Representing
Richard Woodward	RW	National Grid – PM0159

1. Introductions, Apologies for Absence

1.1. Apologies were received from Harriet Eckweiller and Mike Lee

2. Minutes from previous meeting

2.1 Approval of the minutes from the August Panel meeting was deferred until the October Panel meeting to allow additional time for Panel members to review.

3. Review of actions log

3.1 The STC Panel agreed to review the following open actions at the September STC Panel:

- **Action 9:** Open. The Panel noted that the relevant team was monitoring ongoing discussions between NESO and the Transmission Owners. A resolution might be reached shortly, but a non-code solution remained the preferred outcome. The action would remain open and return to the next meeting.
- **Action 13**: Closed. The Panel received an update on the coordination and timescales for PM0159 and CMP471. The CMP471 Draft Final Modification Report was due to be issued to CUSC Panel on 30 September ahead of the Special Panel meeting on 6 October, with the Final Modification Report expected to be submitted to Ofgem on 7 October.
- **Action 14:** Open. The Panel Chair noted the requirement for wider Panel engagement on PM0158 and other increasingly complex STCP modifications. PM0158 is currently awaiting Ofgem decision.
- **Action 15:** Closed. All Panel members had submitted their voting statements, ahead of the modification going to Ofgem for final decision.

New Actions:

- **Action 16:** RW to circulate the draft PM0159 legal text and proposed solution before any Ofgem decision, and additionally confirm how modification fees, delay charges and other additional costs would be treated.

4. Authority Decisions and Updates

4.1 There have been no new Authority decisions on STC/STCP Modifications since the last Panel.

Authority Decisions

Modification	FMR submitted	Expected Decision Date
CM078: Connections Triggering Distribution Impact Assessment	07 June 2022	TBC - No further update was available.
CM093: Extending the principles of the User Commitment Methodology to Final Sums Methodology as a consequence of CUSC Modification – CMP417	16 July 2026	TBC - Timing is linked to the Authority's consideration of CUSC modification CMP417, for which the Final Modification Report has been received.
CM097: Electromagnetic Transient (EMT) and Root Mean Square (RMS) Model Submission for Transmission Owners (TOs)	16 July 2026	TBC - The Authority is considering CM097 alongside other related modifications, including GC0168 and associated CUSC changes.
PM0147: RMS and EMT Model Sharing Process (STCP 12-2 Issue 01) | National Energy System Operator	16 July 2026	TBC - PM0147 remains tied to the wider EMT/RMS modification package, particularly CM097 and GC0168, and Ofgem is currently leaning towards considering and potentially deciding these linked modifications together rather than progressing PM0147 in isolation.
PM0158: Changes to TNUoS timings Protocols | National Energy System Operator	N/A	TBC - Authority policy team are having discussions ahead of a decision being made.

Ofgem publishes a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This is published here.

5. Draft STC/STCP New modifications

PM0159 – STCP consequential modification for CMP471

5.1 The Proposer explained that PM0159 was being developed as a consequential STCP change to support CMP471, which would introduce a window for developers to request programme date changes before offers are issued. Panel had previously agreed that it had materiality and Ofgem referred the modification back to Panel for final decision.

5.2 The proposed process would cover advance notice, expected delay volumes and durations, Transmission Owner intervention rights, and amendments to accepted offers or contracts.

5.3 The solution and legal text will be prepared ahead of the CMP471 decision, with the Panel reconvened if required. It was noted that implementation would normally follow 10 Working Days post Panel approval, although an earlier or separate commencement date could be agreed, dependant on CMP471 decision

5.4 The Proposer will engage further with Panel members ahead of the next Panel and NESO will ensure that the STCP is reviewed by NESO Legal.

6. New STC/STCP Modification Proposals for Panel Decision

6.1 There were no STC/STC Modification Proposals presented to the Panel.

7. Inflight Modification Updates/Potential New Modifications

7.1 There were no Inflight Modification Updates or Potential New Modifications presented to the Panel.

8. Workgroup Reports

8.1 There were no Workgroup Reports presented to the Panel.

9. Draft Final Modification Reports

9.1 There were no Draft Modification Reports presented to the Panel.

10. Code Administrator Updates

10.1. There were no updates for the Panel.

11. Any Other Business

GC0181 - Enhance the Effectiveness of System Incidents Reporting

11.1 NESO provided an update on this modification, noting it is to progress to Workgroup Consultation. It was requested that Transmission Owners (TOs) provide Phasor Measurement Units (PMUs) location Information as requested by the Workgroup.

CACoP Survey

11.2 Panel Members were reminded that the CACoP Stakeholder Survey closes on 2 October 2026. STC Panel members were encouraged to respond by the link provided.

Strategic Direction Statement 2 (SDS2)

11.3 An update was given to Panel on SDS2, noting that this will influence the prioritisation of Code Modifications going forwards.

Dates of next Meeting

The next STC Panel meeting will be held on **28 October 2026**.

New Modification Proposals are to be submitted by **13 October 2026**.

STC Panel papers will be issued on **20 October 2026**.