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# CUSC Panel Headline Report 28 August 2026

The Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

## Approval of Panel Minutes

The meeting minutes from the Panel on 10 July 2026 and 31 July 2026 were approved, and these have been uploaded to our website.

## New Modifications

The following new Modification Proposal was presented to the Panel:

### **CMP479 'Milestone 8: inclusion of OFTO construction'**

This modification amends Milestone 8 (Project Construction) in CUSC Section 16 to recognise Offshore Transmission infrastructure as construction activity for Offshore generation projects.

The Panel unanimously agreed that CMP479 should follow the Standard Governance route and proceed Code Administrator Consultation.

**CMP479** documentation can be found [here](#)

## New / Pending Authority Decisions

### Decisions since the last Panel

There have been no new Authority decisions on CUSC Modifications.

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## Awaiting Decisions

| Modification                                                                                                                                                                              | FMR submitted    | Expected Decision Date                                   |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------------------------------------------------|
| <b>Decisions temporarily paused due to Reform National Pricing (RNP) Programme</b>                                                                                                        |                  |                                                          |
| <b>CMP315:</b> 'TNUoS Review of the expansion constant and the elements of the transmission system charged for' and <b>CMP375</b> 'Enduring Expansion Constant & Expansion Factor Review' | 07 February 2024 | TBC pending update on RNP (previously 07 February 2025)  |
| <b>CMP423:</b> 'Generation-weighted Reference Node'                                                                                                                                       | 09 December 2025 | TBC pending update on RNP                                |
| <b>CMP440:</b> 'Re-introduction of Demand TNUoS locational signals by removal of the zero-price floor'                                                                                    | 10 April 2026    | TBC pending update on RNP                                |
| <b>CMP445:</b> 'Pro-rating first year TNUoS for Generators'                                                                                                                               | 10 July 2026     | TBC pending update on RNP (previously 30 September 2026) |
| <b>Charging/ Non – Charging Modifications</b>                                                                                                                                             |                  |                                                          |
| <b>CMP316:</b> 'TNUoS Charging Methodology for Co-located Generation'                                                                                                                     | 08 August 2025   | TBC (Previously September 2026)                          |
| <b>CMP397:</b> 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-located Generation Sites)'                                                                  | 12 June 2024     | TBC                                                      |
| <b>CMP453:</b> 'To Bill BSUoS on a net basis at BSC Trading Units'                                                                                                                        | 11 November 2025 | 30 September 2026                                        |
| <b>CMP469:</b> 'GC0186 Cost Recovery mechanism for CUSC Parties'                                                                                                                          | 07 July 2026     | 30 October 2026                                          |

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| Connections Modifications                                                                                                                                                                 |                |                 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-----------------|
| <b>CMP330 &amp; CMP374:</b> 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections' | 10 August 2023 | September 2026  |
| <b>CMP417</b> 'Extending principles of CUSC Section 15 to all Users'                                                                                                                      | 20 July 2026   | TBC             |
| <b>CMP470</b> 'Introducing an Oversubscribed Technologies Commitment Fee'                                                                                                                 | 14 July 2026   | 14 October 2026 |
| <b>CMP474</b> 'Fixed BSUoS Price Revision Mechanism'                                                                                                                                      | 10 July 2026   | TBC             |
| <b>CMP475</b> 'Amendment to the BSUoS tariff reset process'                                                                                                                               | 10 July 2026   | TBC             |

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This is published [here](#).

## Prioritisation Stack

The Panel discussed the prioritisation of the following Modifications:

| Modification                                                | Panel Comments                                                                                                                                                                                                                                                                 | Position in Prioritisation Stack |
|-------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|
| <b>CMP405 'TNUoS Locational Demand Signals for Storage'</b> | The Panel agreed to move CMP405 to high priority because it aligns with SDS "Act Now" priorities for long-duration electricity storage and near-term system efficiency, despite recognised interactions with wider pricing and storage policy that require further assessment. | High                             |

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|                                                                                 |                                                                                                                                       |      |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------|------|
| <b><u>CMP457 'Revision of the Obligatory Reactive Power Service (ORPS)'</u></b> | The Panel agreed to move CMP457 to high priority due to its potential to deliver significant consumer savings by reducing ORPS costs. | High |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------|------|

Every quarter the CUSC Panel hold a more in-depth review, a Special CUSC Panel meeting has been scheduled for 18 September 2026 for the next in-depth review.

The latest prioritisation stack can be found [here](#)

## In flight Modifications

### **CMP456 'Cost recovery for legacy plant in relation to GC0168'**

The Panel approved the new timeline as submitted within the Panel Papers.

### **CMP471 'Interim Contract Variation Process Ahead of CMP434 Gated Application Window'**

An update was provided by the CMP471 Workgroup Chair on the progress, next steps and suggested timeline for CMP471.

The next [Modification Tracker](#) will be published on 07 September 2026.

## Workgroup Reports

No Workgroup Reports were presented to the Panel.

## Draft Final Modification Reports

The following Draft Final Modification Report was presented to the Panel:

### **CMP472 'Large Embedded Generators Original Red Line Boundary Sharing Without Customer Consent'**

This proposal seeks to introduce a new clause in Section 17 of the CUSC to permit NESO to share the Original Red Line Boundary (ORLB) submitted by Large Embedded Generators (LEGs) with the relevant DNOs without requiring explicit customer consent. This change enables DNOs to independently and consistently verify distribution contract

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validity for LEGs applying for Gate 2 offers, ensuring that only projects with compliant and valid distribution arrangements progress through the gated connections process.

The Panel has recommended unanimously that the Proposer's solution better facilitate the CUSC Applicable Objectives. The Final Modification Report will be sent to Ofgem on 11 September 2026.

**CMP472** documentation can be found [here](#)

## Other

None.

## Key Activities ahead of next panel

Transmission Charging Methodologies Forum: 03 September 2026

Modification Proposal Deadline for September Panel: 10 September 2026

Papers Day: 17 September 2026

Special CUSC Panel: 18 September 2026

## Questions or feedback?

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