Public

Allocation Round 8 Common Application Errors

Guidance Document

Version 2.2

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NESO
National Energy System Operator

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Please be advised that, due to frequent updates and changes to the Contract Allocation Framework each year, AI tools may produce inaccurate summaries of documents. To ensure accuracy and avoid potential misinterpretation, it is recommended to read all material including the Allocation Regulations, Contract Allocation Framework and guidance thoroughly.

1. Purpose

The purpose of the guidance document is to outline some of the common errors that can be made by Applicants when completing the registration and application processes for Contracts for Difference (CfD) Allocation Round 8. The guidance document is intended to notify applicants of the common errors and to assist applicants in not making these common errors when completing one of the latter mentioned processes.

2. Considerations

This document is accurate at the time of publishing and is based on the information provided in the final Contract Allocation Framework. This document may be updated throughout the Application Submission Window as a result of Applicant queries or feedback.

This guidance document serves as a reference tool and is intended for information only.

This guidance document is intended to be used by organisations:

a) considering whether to make an application to participate in a CfD Allocation Round.

b) that have registered a company on the EMR Portal.

This document is to be used in conjunction with the CfD (Allocation) Regulations and Contract Allocation Framework relevant to Allocation Round 8. Applicants will still need to familiarise themselves with the Contract Allocation Framework and eligibility requirements of the scheme when applying for a CfD, as this serves as a supplementary document and is not an exhaustive list of the eligibility requirements.

Referring to Schedule 5 of the Contract Allocation Framework provides a transparent view of the checks that the Delivery Body will undertake at the Qualification Assessment stage.

3. Applicable CfD Regulations / Rules

3.1 Applicable Regulations

Regulation 14 of The Contracts for Difference (Allocation) Regulations 2014 (as amended).

Regulation 16 of The Contracts for Difference (Allocation) Regulations 2014 (as amended).

3.2 Applicable Rules

Rule 3. Determination of eligibility

Rule 4. Supplemental requirements

Rule 5. Excluded Applications

Schedule 5

4. The Company Registration Process

The Company Registration window will be open from 2 July 2026 until midday on 7 August 2026 – the last day of the application window. It is advised to register as soon as possible before Allocation Round 8 opens for applications.

When you register on the EMR Delivery Body Portal you will be required to submit your Companies House registration number. The details which are held on the Companies House Register will be used to verify your company and the Company Director or Secretary. This will need to be kept up to date during the process of the round as we are only able to correspond with the Main Admins and Deputy Main Admins.

Please note both the Registration and Application processes are accessed via the EMR Delivery Body Portal. The Portal should only be accessed via Microsoft Edge and Google Chrome. Other browsers are not supported and should not be used.

Guidance on how to register your company on the EMR Delivery Body Portal can be found here

It is important to note that when the authorized person has signed the registration form the authorized person MUST then click SUBMIT. Failure to do so will mean that the registration will not be submitted and therefore cannot be processed by the Delivery Body.

5. The Application Process

Once a company has been registered on the EMR Delivery Body Portal, the company's Main Admin or Deputy Main Admin will be able to make an application to participate in the CfD Allocation Round. To ensure that the application meets the criteria and eligibility set out in the Contract Allocation Framework and Contracts for Difference Regulations, it is essential that the correct documentary evidence that is applicable to the technology type and individual project requirements are provided at the application stage.

It is the responsibility of the applicant to check the completed application form before submission to ensure that:

- all the mandatory fields have been completed.
- all declarations are completed.
- all uploaded documents provided on the application form are signed and dated (where necessary).

The application form can be saved before final submission to allow for additional checks to be performed by other users on the company account.

Once the application has been submitted and the application window has closed, applicants will not be able to make any changes to the application form. The application will be assessed based on the details provided.

Applicants may withdraw their application at any time before the application window closes. If they wish to resubmit a withdrawn application, they can do so by clicking the "Edit" button once the withdrawal is complete. After making the necessary edits and finalising the application, it can then be resubmitted.

6. Application Form Commons Errors and Key Points

6.1 Key Documents Required for the Application

Below are some of the key documents which applicants must provide in support of the application. Documents must be appropriately signed and dated. Some of the referenced documents may not be applicable to certain applications, based on technology type, location, or capacity.

6.1.0 Exemption Certificate

If any part of the CfD Unit overlaps with an excluded site then an exemption certificate, given by the Secretary of State (SoS), must be provided by the applicant within the relevant application. Regulation 14A states that during the exclusion period, no application may be made in respect of a CfD unit where the site of the main structures of the eligible generating station under that application is the same as, or includes any part of, the excluded site ("a temporary site exclusion"), unless an exemption certificate, given by the Secretary of State, is held by the applicant.

An eligible generator may in an allocation round make an application to which a temporary site exclusion applies, if the eligible generator—

a) holds an exemption certificate in respect of the application; and

b) provides that certificate to the delivery body with the application.

6.1.1 Supply Chain Approval Statement

The Statement in relation to supply chains should be provided with the application where the threshold generating capacity of the CFD unit is to be 300 megawatts or more, excluding Offshore Wind CFD Units.

If the CFD Unit stated in the application has an initial installed capacity estimate of less than 300 MW, then no supply chain plan approval statement needs to be provided with the application.

6.1.2 Clean Industry Bonus

A CIB (Clean Industry Bonus) statement is required for all Offshore Wind CFD Units. As per Schedule 5 requirements: "Copy of statement issued by the Secretary of State pursuant to Regulation 28C(a) of the contracts for Difference (Allocation) Regulations 2014, as amended (a "CIB Statement").

6.1.3 Certificate of Incorporation

The Certificate of Incorporation provided with the application form should be for the applicant company and not for the parent company. Schedule 5 of the Contract Allocation Framework states that where the applicant has specified in the application that the applicant is a UK registered company:

(a) a copy of the applicant's Certificate of Incorporation, or equivalent registration documentation where not registered on Companies House, is included with the application; and (b) the company registration number specified in the Certificate of Incorporation is the same as the applicant's company registration number specified in the application.

6.1.4 VAT Certification or Tax Registration Certificate

The VAT Certificate of Registration provided with the application form should be for the applicant company and not for the parent company. If a group VAT Certificate of Registration is provided, then the applicant company must be referenced by name on this certificate.

Schedule 5 of the Contract Allocation Framework states that where the applicant has specified in the application that the applicant is VAT registered: (a) a copy of the applicant's VAT Certificate of Registration is included with the application; (b) the company specified in the VAT certificate is the same as the applicant's company specified in the application and (c) the company registration number specified in the VAT Certificate (if any) is the same as the applicant's company registration number specified in the application.

If the applicant company is not listed on the certificate, a revised group VAT certificate from HMRC must be requested. A group certificate that does not list the applicant company by name does not satisfy the requirements.

6.1.5 Map of CfD Unit

CFD Unit Map Definition

A map of the CfD Unit must be provided with the application and must be provided in the format as per the Contract Allocation Framework definition. In the Allocation Round 8 Contract Allocation Framework Rules—

"**Map**" means a map showing the scale, name, shape of the CFD Unit and the Longitude and Latitude (in WGS84 format to 3 decimal places) of the Northerly, Easterly, Southerly and Westerly extreme coordinates of the site where the CFD Unit is located.

CfD Unit Map Items and Checks

To avoid a non-qualification outcome the CfD Unit "Map" provided should meet the minimum requirements and must include all the follow mandatory requirements:

- **Scale** (example could be 1:5000 / 1:500)
- **CFD Unit Name** (matching the CfD Unit Name provided in the application form)
- **Shape of the CFD Unit** (a boundary line around the entire CFD Unit site location)
- **Longitude and Latitude** (in WGS84 format to 3 decimal places of the Northerly, Easterly, Southerly and Westerly extreme coordinates of the site where the CFD Unit is located)

Further advice on maps

- Applicant maps should be provided in PDF format where possible.
- Maps provided do not need to show the access roads and/or cabling to the boundary point. Applicants will not be penalised if the map does show access roads/cabling.
- Maps provided do not need to show the location of the main assets, elements and systems forming part of, or required for, the operation of the Facility such as substations.
- Please refer to Appendix 1 - CFD Unit Map Illustrative Examples and Guidance – for further support with submission of CFD Unit Maps.

6.1.6 Planning Documentation

Each of the applicable planning consents referenced in Schedule 5 of the final Allocation Round 8 Contract Allocation Framework that apply to the CfD Unit should be provided. If a type of Applicable Planning Consent is not required or relevant to the CfD Unit, the reason for this must be sufficiently explained in the free text field.

Some common errors;

- Where the planning consents set out the capacity, that capacity should be equal to or more than the Initial Installed Capacity Estimate of the CfD Unit and the date of the Application must be before the date on which applicable planning consent(s) expire.
- If the applicable planning consent(s) have expired, then evidence of the issuing body having granted an extension or evidence that construction has commenced must be provided with the application which can be in the form of, but not limited to, a signed letter from the issuing authority. **The expiry date refers to the date by which construction must have commenced.**
- Where location and/or technology is mentioned, this must corroborate with the application form under CfD unit details as well as the CfD map.

The applicable planning consents are:

- Development Order under section 114 of Planning Act 2008;
- Transport and Works Act Order under section 3 of the Transport and Works Act 1992;
- Planning Permission under Part 3 of the Town and Country Planning Act 1990 (England and Wales) or Act 1997 (Scotland);
- Section 36 consent; and
- Marine licence under Part 4 of the Marine and Coastal Access Act 2009 (England and Wales) or if in Scottish marine area, Part 4 of the Marine Act 2010 (Scotland)

6.1.7 Connection Agreement Documentation

Regulation 25 (6) defines the Connection Agreement as "an agreement (including a countersigned offer) to connect to (a) the national transmission system for Great Britain; or (b) the distribution system, entered into by the operator of the relevant system." The connection agreement provided with the application must satisfy the checks stated in Schedule 5 of the Contract Allocation Framework, including the MW and the dates criteria.

Common errors identified in relation to Connection Agreement evidence include:

Incomplete documentation:

- Failure to provide a complete suite of Connection Agreement documentation, including the original Connection Agreement (e.g. BCA or Connection Offer) and all relevant subsequent Agreements to Vary (ATVs)
- Submission of Connection Agreements without the required appendices, preventing the Delivery Body from carrying out the checks outlined in Schedule 5 of the CAF (e.g. connection date and capacity verification).
- Connection Agreement evidence omitted entirely from the Application, preventing assessment against Schedule 5 requirements.
- Private Network Use Agreements (where applicable) not provided as part of the Application.

Only the most recent ATV submitted on the basis that it represents a restatement, where the document does not meet the criteria for a full restatement and the original Connection Agreement is therefore still required.

Signatures:

- Connection Agreements or associated documents not validly signed and dated (e.g. missing signatures across the original agreement or ATVs).
- Required countersignatures not present (e.g. for transmission connection documentation).
- Agreements not accepted within the timeframe specified in the relevant Connection Agreement, with no supporting evidence provided to demonstrate an extension or continued validity.
- Acceptance pages submitted separately without a clear and verifiable link to the corresponding Connection Agreement (e.g. absence of reference numbers or identifiable clauses).
- Signed acceptance not evidenced within the documentation provided or omitted from the Application entirely.

Assessment Mismatches

- The connection date in the Connection Agreement is later than the Target Commissioning Date (TCD) stated in the Application.
- The TEC/CEC evidenced in the Connection Agreement does not meet the Schedule 5

requirement (i.e. at least 75% of the Initial Installed Capacity Estimate).

- Inconsistencies between the Connection Agreement and the Application (e.g. technology type or project location), with no supporting justification provided.
- Private Network Use Agreements not containing the export capacity as outlined in Schedule 5 of the CAF
- No clear or identifiable connection date is present within the Connection Agreement, preventing the Delivery Body from undertaking the required connection date checks.

6.2 CfD Contract Details

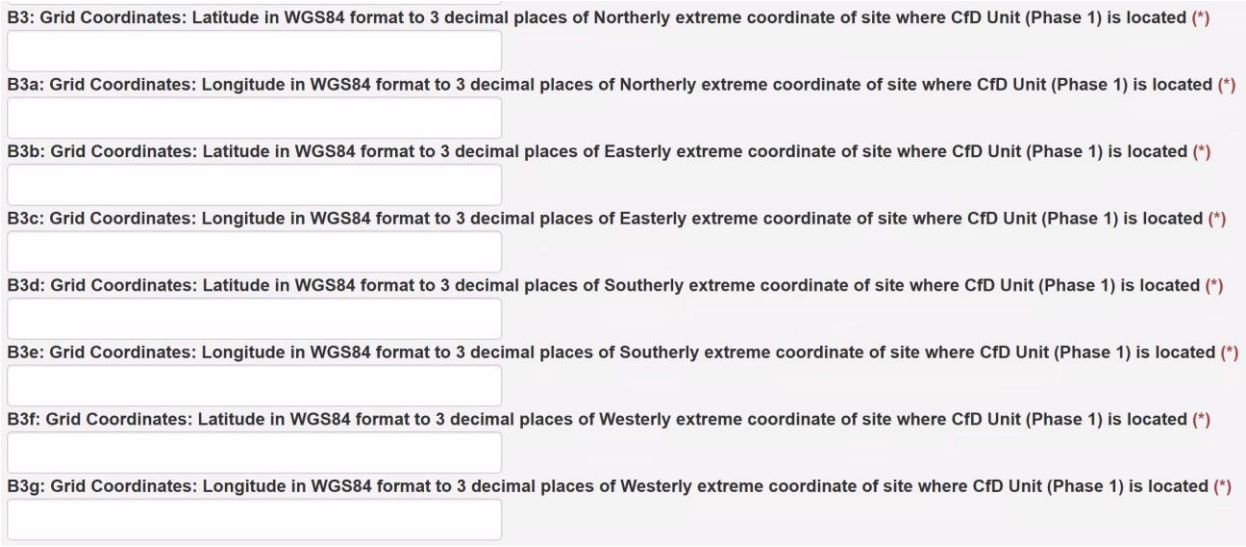
Applicants must ensure the data provided in the Incorporation section regarding the contract is accurate and filled in correctly. These details are used to determined who the contract is addressed to and who will receive the contract. The sections in the application form are found on the Incorporation Tab; Applicant details section(s) [A6-A7] and Phases Details section(s) [A11-New F].

If successful in the Contract Allocation Process, the Low Carbons Contract Company will issue the contract notices to the details stated on the application form. It will not necessarily be the Main Admin on the account at the time and therefore it is important to check the details on the application from throughout the Contract Allocation Process.

Please refer to the Delivery Body's Registration and User Guidance to review the process for updating these details.

6.3 CFD Unit Coordinates

Applicants must provide the latitude and longitude for the northerly, easterly, southerly, and westerly extreme coordinates of where the CFD unit will be located. **The grid coordinates must be provided in WGS84 format to 3 decimal places**. Coordinates should **not** be submitted in degree, minutes, and seconds (DMS), or in degrees and decimal minutes (DMM).



Applicants should carefully review this information prior to application submission to ensure accuracy. Administrative errors include inputting the latitude and longitude the wrong way around, missing a digit on the latitude and/or longitude, missing the minus sign ("-"), or inputting the incorrect digit for the latitude and/or longitude. Further advice on maps can be found in Appendix 1 of this guidance document.

The CFD unit details provided on in the application form will be checked against the applicant provided map of the CFD Unit, as well as other documentation provided with the application, such as the Applicable Planning Consent(s) and the Connection Agreement. Discrepancies with this data could lead to a non-qualification outcome due to the Delivery Body not being able to satisfy the checks as stated in Schedule 5 of the relevant Contract Allocation Framework.

6.4 Solar PV Initial Installed Capacity Estimate

The Provisional Capacity Estimate for Solar PV CfD Units should be provided in MW of AC power (MWAC). This is from advice provided by the Low Carbons Contract Company and can be found in the Final Installed Capacity Guidance for Solar PV - Low Carbon Contracts Final Installed Cap.

6.5 Additional Requirements with the Application for Technology Specific CfD Units

6.5.0 Offshore Generating Stations

Where the Application is for a CFD Unit that is to be an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate in respect of the location of the relevant CfD Unit.

- The first question in the application form on crown estate lease agreements (**B31**) asks applicants to demonstrate that a lease or agreement for lease has been granted. There are two answers for the applicant to select from:
    - Applicants should select (A) **"A Lease document, agreement for lease or an option to lease agreement granted by the Crown Estate or Crown Estate Scotland"** if the Applicant organisation is party to the lease, in most cases this means the Applicant is the named party on the Crown Estate / Crown Estate Scotland lease, agreement for lease, or option to lease. This includes if the rights in full have been transferred.
    - Applicants should select (B) **"A copy of the signed Crown Estate lease document, agreement for lease or an option to lease agreement and subsequent lease assignment and explanation letter"** if the Applicant organisation is not party to the lease documents but instead is relying on a signed lease, agreement for lease, or option to lease granted to another party, in addition to a subsequent lease assignment and an accompanying letter of explanation. For example, this could be when a proposed CFD Unit has been assigned a relevant berth agreement as part of an overall headlease or lease agreement.
    - **Applicants that do not hold the lease directly but have assigned rights are encouraged to engage with the Delivery Body before application submission**. This is to ensure that all the required information is provided at the point of application submission.
- The Lease documentation provided should clearly demonstrate the area that has been granted by the Crown Estate. This is to allow the Delivery Body to perform the relevant locational checks on the application. Where the Applicant is not a party to the lease, agreement for lease or option to take a lease — that the location of the CfD unit specified in the Application is the same as the location that appears on the letter explaining how the site operates in respect of the location of the relevant CFD unit, or in the relevant berth agreement.

6.5.1 Offshore Wind (Fixed Bottom Offshore Wind)

Applicants for an offshore wind CfD unit should note that the additional requirements of the application include:

- The Target Commissioning Date of the final phase, of multi phased units, is no later than 2 years after the Target Commissioning Date of the first phase.
- Provision of a lease document or an agreement for lease granted by the Crown Estate in respect of the location of the relevant CfD Unit.
- For the purpose of locational specific clearing rules as outlined in Schedule 5 of the CAF, Fixed-Bottom Offshore Wind Units must reflect the TNUoS Generation Charging Zone, or DNO license area, to which they connect. As per schedule 5 requirements:
    - "Where the Technology Type is (or is to be) Offshore Wind, hthe proposed CFD unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 13-27 or a Distribution System in Distribution Network Operator Licence Areas 10-16 or 19-23; or
    - the proposed CfD Unit is expected to connect to the Transmission System in Generation Use of System Tariff Zones 1- 12 or a Distribution System in Distribution Network Operator Licence Areas 17-18.

7. Guidance Documents for AR8

For further support with your application please refer to the Allocation Round guidance documents and videos on the Contracts for Difference Website: Contracts for Difference (CfD) | Guidance.

Appendix 1 - CFD Unit Map Illustrative Examples and Guidance

Applicants are required to provide a map of the CFD Unit with the application submission. This standalone guidance document has been produced to support applicants with fulfilling this requirement. Examples provided in this document are for illustrative purposes only.

Contract Allocation Framework definition

"**Map**" means a map showing the scale, name, shape of the CFD Unit and the Longitude and Latitude (in WGS84 format to 3 decimal places) of the Northerly, Easterly, Southerly and Westerly extreme coordinates of the site where the CFD Unit is located.

Map requirements:

The CfD Unit "Map" provided should meet the minimum requirements and must include all of the follow mandatory requirements (as per the definition of map):

- **Scale** (example could be 1:5000 / 1:500)
  The Delivery Body will look for a scale reference to be indicated on the provided map.
- **Name** (matching the CfD Unit Name provided in the application form)
  The Delivery Body will check for a project name to be included on the map. This must be an exact match to the name provided in application question B1 (B4 and/or B7 if phased).
- **Shape of the CFD Unit**
  The Delivery Body will check to ensure that there is a boundary line around the entire site and this connects the Northerly, Easterly, Southerly and Westerly coordinates.
- **Longitude and Latitude** (in WGS84 format to 3 decimal places) of the Northerly, Easterly, Southerly and Westerly extreme coordinates of the site where the CFD Unit is located.
  The Delivery Body will check that the map coordinates are marked on the map, and match that provided in B3, B3a, B3b, B3c, B3d, B3e, B3f, B3g (inclusive of B4a-g and B7a-g if phased). These data items could also be stated in the applicable key for the map.

Further advice on maps

- Applicant maps should be provided in PDF format.
- Maps provided do not need to show the access roads and/or cabling to the boundary point. Applicants will not be penalised if the map does show access roads/cabling.
- Maps provided do not need to show the location of the main assets, elements and systems forming part of, or required for, the operation of the Facility such as substations.

Without limitation, a CFD Unit Map that does not meet the minimum requirements will not be considered to be in the form and content acceptable to the CfD Delivery Body and may result in a non-qualification outcome.

Table of CFD Unit Map Illustrative Examples

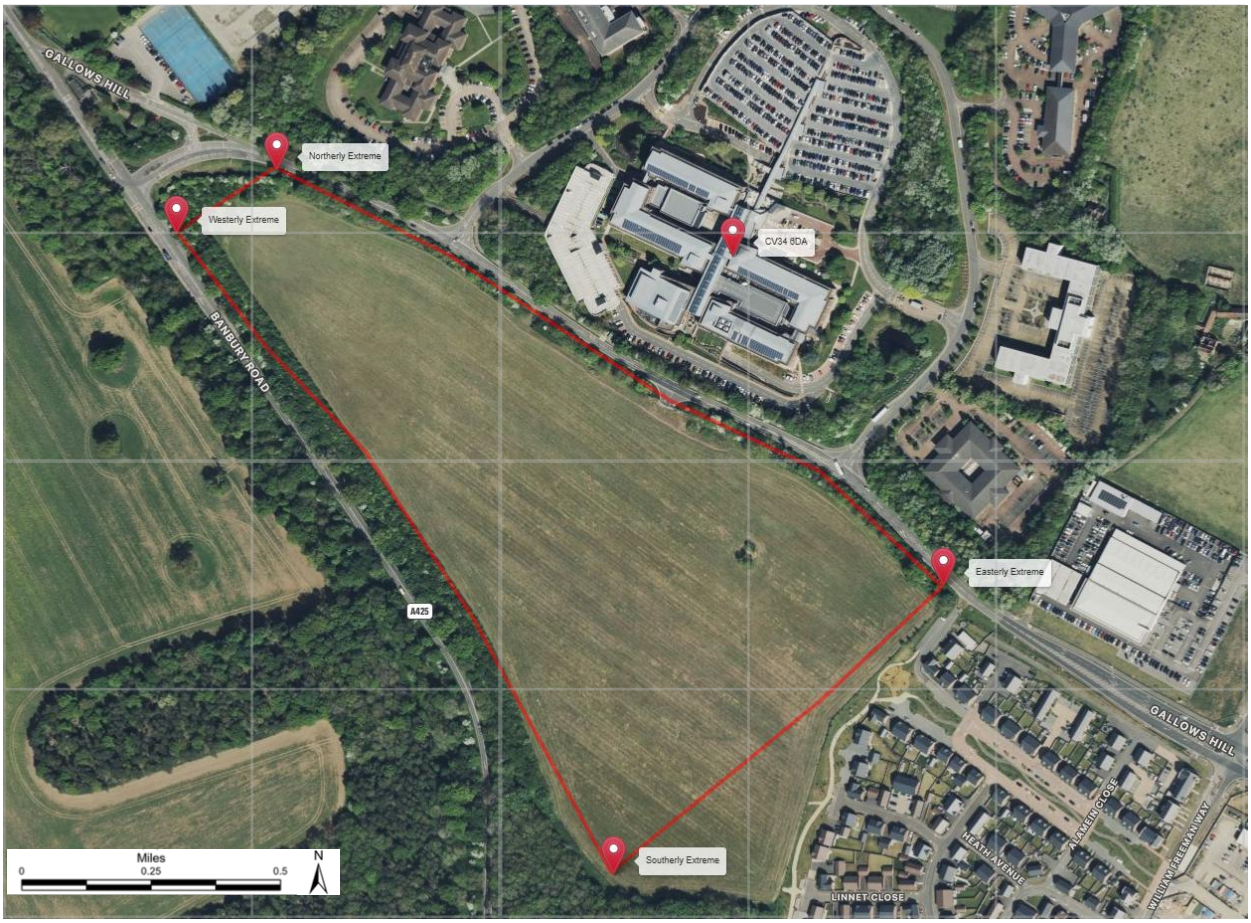
ID	CFD Unit Type	Map Type	Comments
1	Onshore	Satellite	CFD Unit with a single land parcel
2	Onshore	Standard Map	CFD Unit with a single land parcel
3	Onshore	Satellite	Map that does not meet minimum requirements
4	Onshore	Satellite	CFD Unit with multiple land parcels
5	Onshore	Standard Map	CFD Unit with multiple land parcels
6	Offshore	Satellite	CFD Unit in a single offshore area
7	Offshore	Standard Map	CFD Unit in a single offshore area
8	Offshore	Satellite	Phased CFD Unit within overall boundary area
9	Offshore	Standard Map	Phased CFD Unit within overall boundary area
10	Offshore	Satellite	Phased CFD Unit in unique boundary area
11	Offshore	Standard Map	Phased CFD Unit in unique boundary area
12	Offshore	Satellite	Two extreme coordinates are the same i.e., S&W
13	Offshore	Standard Map	Two extreme coordinates are the same i.e., S&W
14	Offshore	Satellite	CFD Unit located in an allocated berth area
15	Offshore	Standard Map	CFD Unit located in an allocated berth area

Example 1 – Onshore CFD Unit Map

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an onshore project with a single land parcel using satellite map imagery.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT ONSHORE A



CFD Unit Address:
CFD UNIT 1, Warwick Technology Park, Warwick, Warwickshire, England, United Kingdom

Postcodes (nearest):
CV34 6DA

Technology Installed:
10.0MW of Solar PV

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 52.274
Northerly Extreme Longitude: -1.572

Easterly Extreme Latitude: 52.271
Easterly Extreme Longitude: -1.565

Southerly Extreme Latitude: 52.269
Southerly Extreme Longitude: -1.566

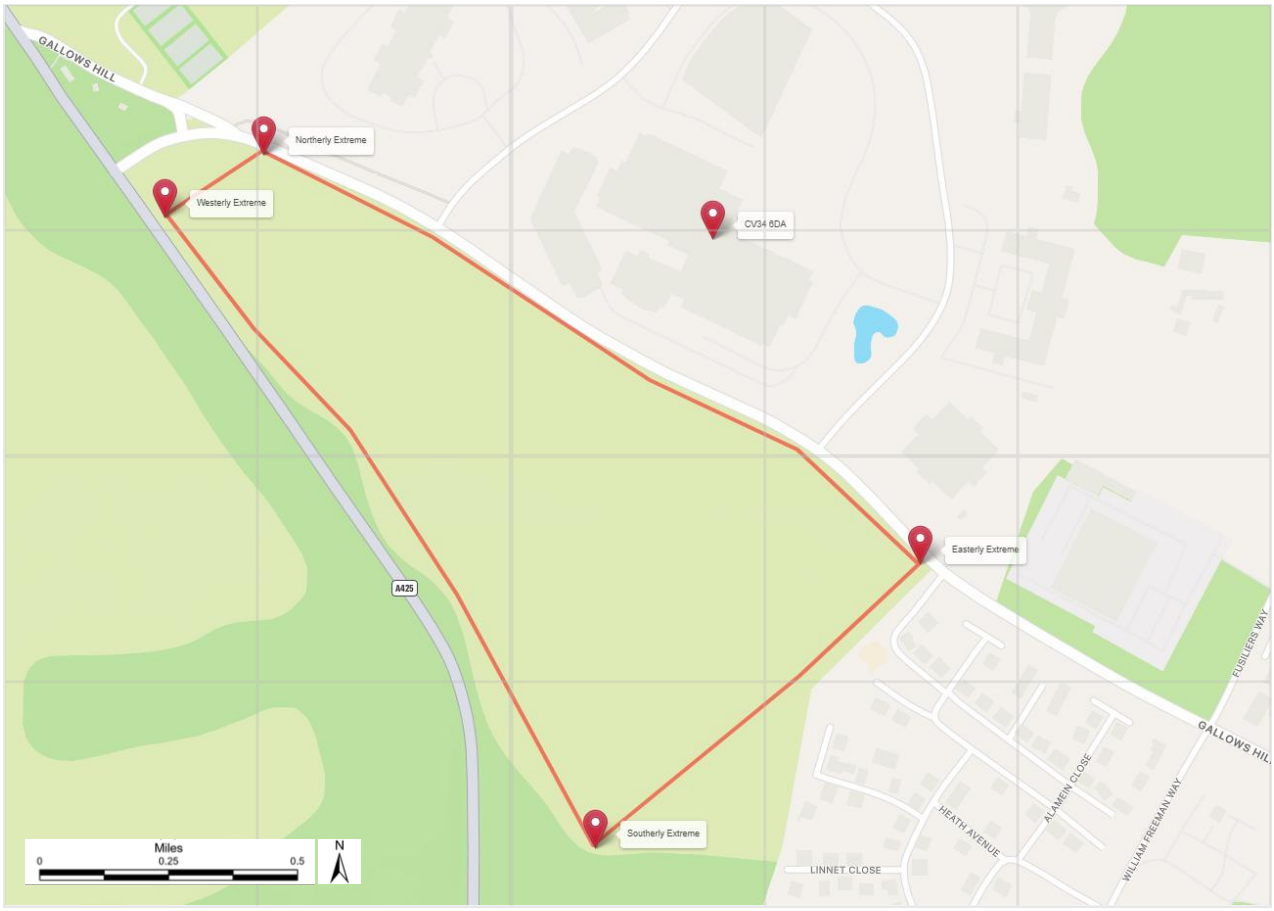
Westerly Extreme Latitude: 52.274
Westerly Extreme Longitude: -1.572

Example 2 – Onshore CFD Unit Map

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an onshore project with a single land parcel using standard map imagery.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT ONSHORE A



CFD Unit Address:
CFD UNIT 1, Warwick Technology Park, Warwick, Warwickshire, England, United Kingdom

Postcodes (nearest):
CV34 6DA

Technology Installed:
10.0MW of Solar PV

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 52.274
Northerly Extreme Longitude: -1.572

Easterly Extreme Latitude: 52.271
Easterly Extreme Longitude: -1.565

Southerly Extreme Latitude: 52.269
Southerly Extreme Longitude: -1.566

Westerly Extreme Latitude: 52.274
Westerly Extreme Longitude: -1.572

Example 3 – Onshore CFD Unit Map (not meeting criteria)

Illustrative example (not to scale) of a CFD Unit Map submission for an onshore project with a single land parcel that does not meet the minimum requirements. This is just a guide and includes some of the common areas and some expectations to meet for Applicants.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name:



CFD Unit Address:
CFD UNIT 1, Warwick Technology Park, Warwick, Warwickshire, England, United Kingdom

Postcodes (nearest):
CV34 6DA

OS Reference (centre of site):
SP294639

Technology Installed:
10.0MW of Solar PV

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 52.274
Northerly Extreme Longitude: -1.572

Easterly Extreme Latitude:
Easterly Extreme Longitude:

Southerly Extreme Latitude: 52.269
Southerly Extreme Longitude: -1.566

Westerly Extreme Latitude: 52.274
Westerly Extreme Longitude: -1.572

Missing CFD Unit Name

Missing scale and no orientation marker

Missing labels for CFD Unit Coordinates

Example 4 – Onshore CFD Unit Map

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an onshore project using a single set of extreme grid coordinates that covers multiple land parcels.

Company Name: DELIVERY BODY PROJECT LIMITED.
CFD Unit Name: CFD UNIT ONSHORE B



CFD Unit Address:
CFD UNIT 1, Warwick Technology Park, Warwick, Warwickshire, England, United Kingdom

Postcodes (nearest):
CV34 6DA

Technology Installed:
12.5MW of Solar PV

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 52.278
Northerly Extreme Longitude: -1.562

Easterly Extreme Latitude: 52.272
Easterly Extreme Longitude: -1.560

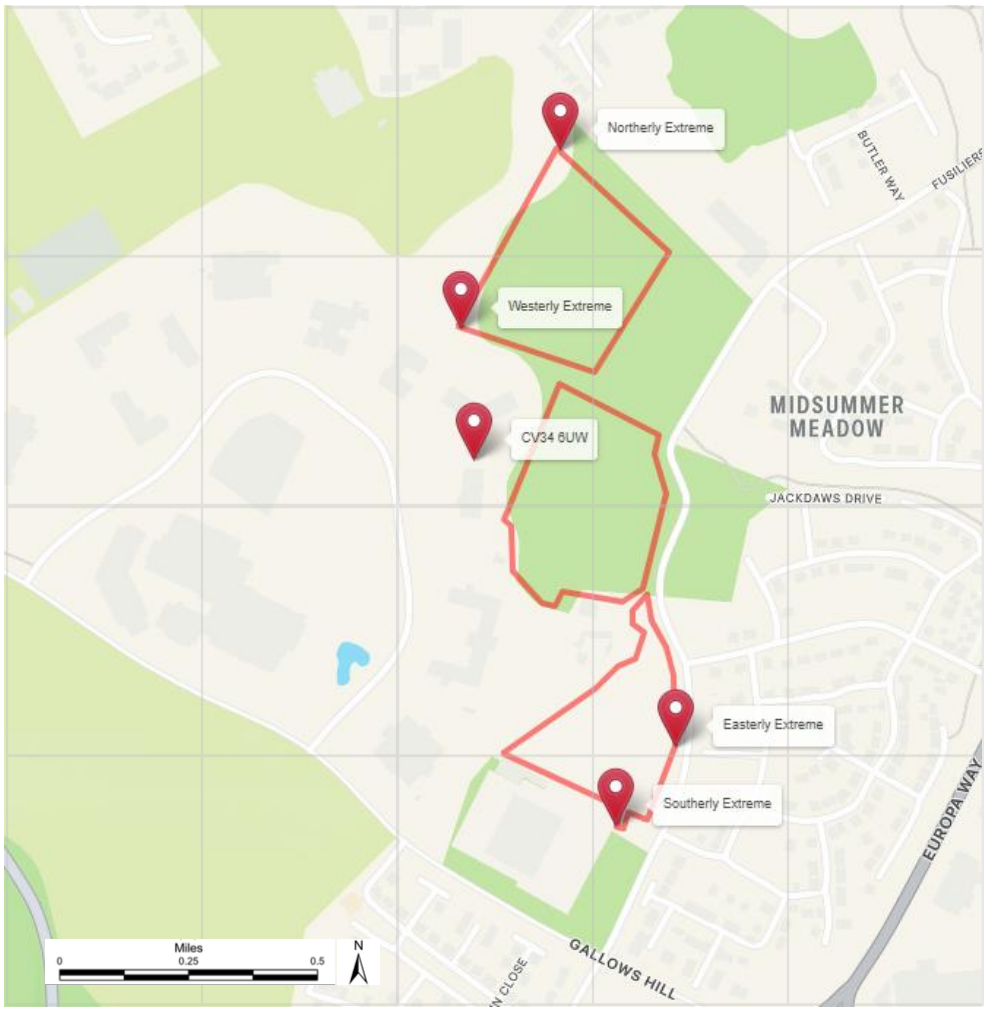
Southerly Extreme Latitude: 52.271
Southerly Extreme Longitude: -1.561

Westerly Extreme Latitude: 52.276
Westerly Extreme Longitude: -1.564

Example 5 – Onshore CFD Unit Map

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an onshore project using a single set of extreme grid coordinates that covers multiple land parcels.

Company Name: DELIVERY BODY PROJECT LIMITED.
CFD Unit Name: CFD UNIT ONSHORE B



CFD Unit Address:
CFD UNIT 1, Warwick Technology Park, Warwick, Warwickshire, England, United Kingdom

Postcodes (nearest):
CV34 6DA

Technology Installed:
12.5MW of Solar PV

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 52.278
Northerly Extreme Longitude: -1.562

Easterly Extreme Latitude: 52.272
Easterly Extreme Longitude: -1.560

Southerly Extreme Latitude: 52.271
Southerly Extreme Longitude: -1.561

Westerly Extreme Latitude: 52.276
Westerly Extreme Longitude: -1.564

Example 6 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project using satellite map imagery. There could be a single phases or multiple phases, but each phase is using the same overall boundary area/extreme coordinates.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE B



CFD Unit Address:
Offshore Lane, St Austell Bay, Charlestown, Cornwall, England, United Kingdom

Postcodes (nearest):
PL25 3NJ,

Technology Installed:
800.0MW of Offshore Wind

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 50.277
Northerly Extreme Longitude: -4.659

Easterly Extreme Latitude: 50.241
Easterly Extreme Longitude: -4.580

Southerly Extreme Latitude: 50.230
Southerly Extreme Longitude: -4.639

Westerly Extreme Latitude: 50.260
Westerly Extreme Longitude: -4.698

Example 7 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project using standard map imagery. There could be a single phases or multiple phases, but each phase is using the same overall boundary area/extreme coordinates.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE B



CFD Unit Address:
Offshore Lane, St Austell Bay, Charlestown, Cornwall, England, United Kingdom

Postcodes (nearest):
PL25 3NJ,

Technology Installed:
800.0MW of Offshore Wind

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 50.277
Northerly Extreme Longitude: -4.659

Easterly Extreme Latitude: 50.241
Easterly Extreme Longitude: -4.580

Southerly Extreme Latitude: 50.230
Southerly Extreme Longitude: -4.639

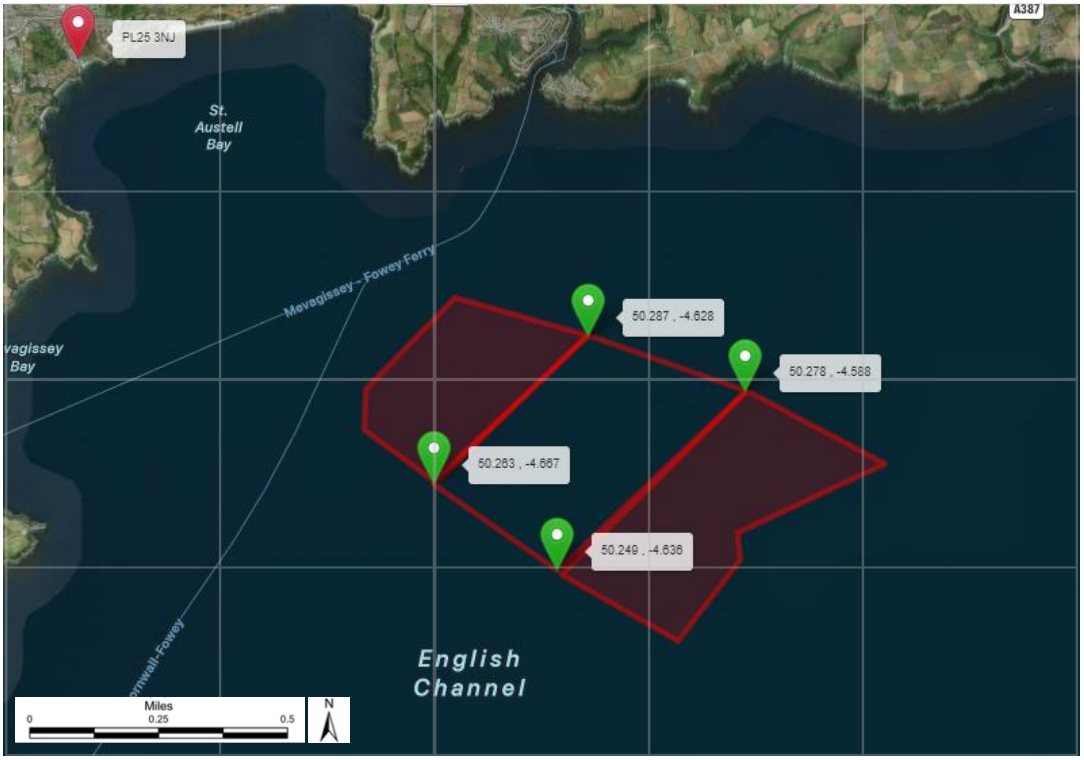
Westerly Extreme Latitude: 50.260
Westerly Extreme Longitude: -4.698

Example 8 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project using satellite map imagery. There are multiple phases, with each phase having an allocated area within the overall extreme boundary area –. highlighting Phase 2 in this example in green whereas the red shaded areas are the other phases of the CFD project.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE C



CFD Unit Address:
Offshore Lane, St Austell Bay, Charlestown, Cornwall, England, United Kingdom

Postcodes (nearest):
PL25 3NJ,

[1]**Technology Installed**:
800.0MW of Offshore Wind (Total)
300.0MW of Offshore Wind (Phase 1)

Grid Coordinates (WGS84 Format):

Northerly Phase 2 Extreme Latitude: 50.287
Northerly Phase 2 Extreme Longitude: -4.628

Easterly Phase 2 Extreme Latitude: 50.278
Easterly Phase 2 Extreme Longitude: -4.600

Southerly Phase 2 Extreme Latitude: 50.249
Southerly Phase 2 Extreme Longitude: -4.636

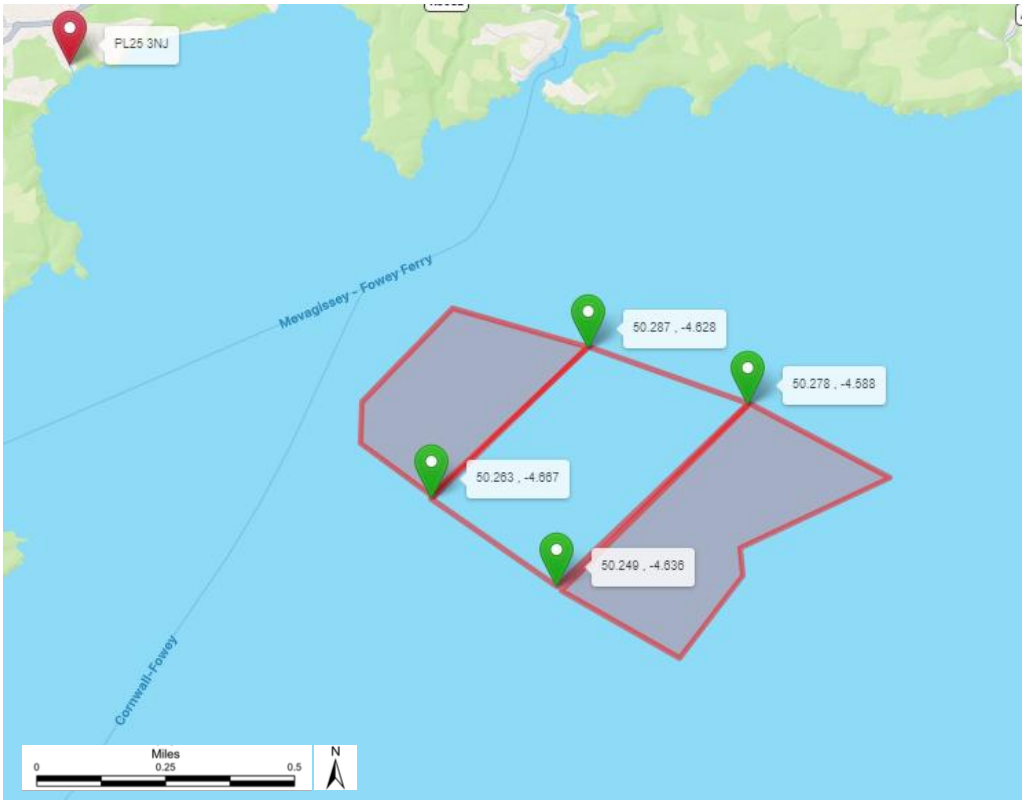
Westerly Phase 2 Extreme Latitude: 50.263
Westerly Phase 2 Extreme Longitude: -4.667

Example 9 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project using standard map imagery. There are multiple phases, with each phase having an allocated area within the overall extreme boundary area.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE C



CFD Unit Address:
Offshore Lane, St Austell Bay, Charlestown, Cornwall, England, United Kingdom

Postcodes (nearest):
PL25 3NJ,

Technology Installed:
800.0MW of Offshore Wind (Total)
300.0MW of Offshore Wind (Phase 1)

Grid Coordinates (WGS84 Format):

Northerly Phase 2 Extreme Latitude: 50.287
Northerly Phase 2 Extreme Longitude: -4.628

Easterly Phase 2 Extreme Latitude: 50.278
Easterly Phase 2 Extreme Longitude: -4.600

Southerly Phase 2 Extreme Latitude: 50.249
Southerly Phase 2 Extreme Longitude: -4.636

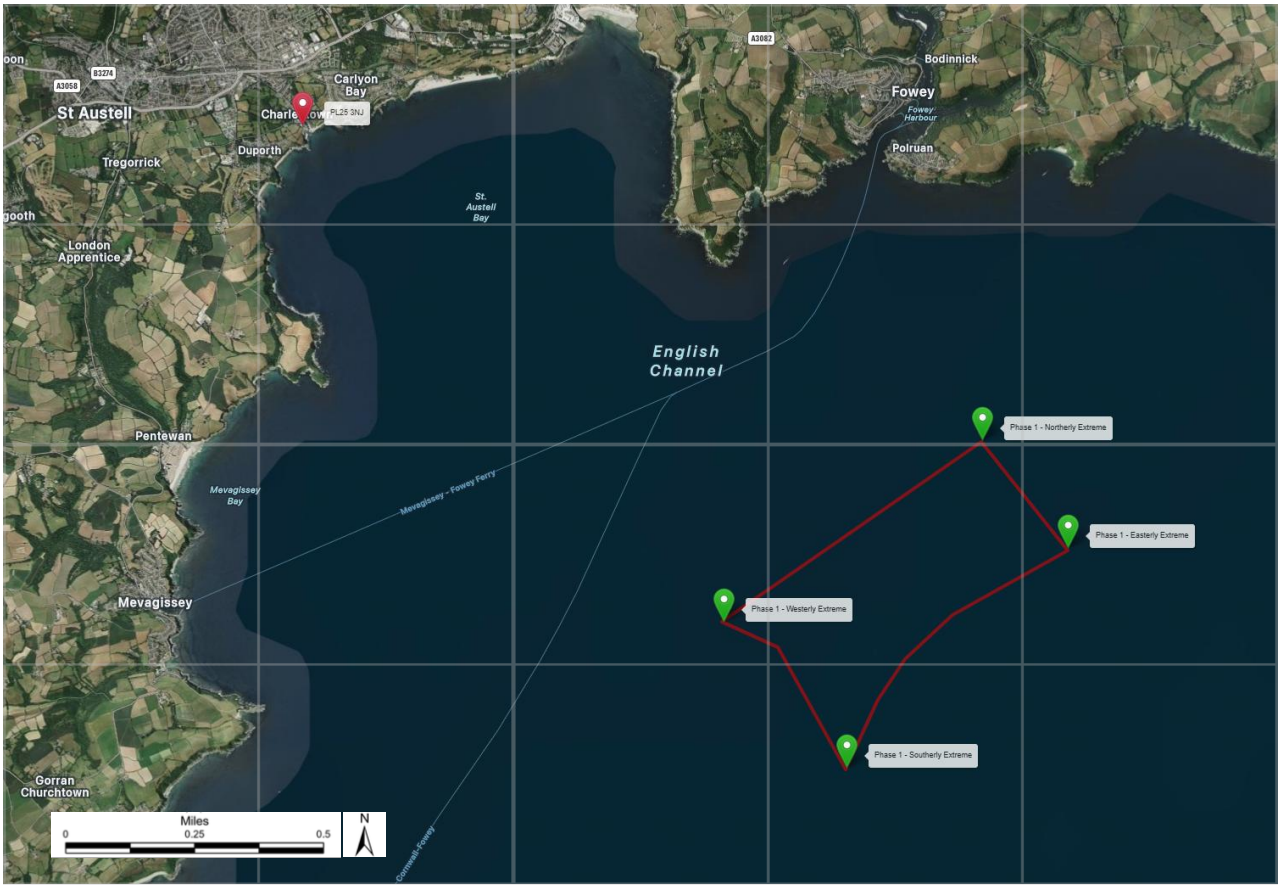
Westerly Phase 2 Extreme Latitude: 50.263
Westerly Phase 2 Extreme Longitude: -4.667

Example 10 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project using standard map imagery. There are multiple phases, with each phase having an allocated area within the overall extreme boundary area but **only showing the phase location.**

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE C



CFD Unit Address:
Offshore Lane, St Austell Bay, Charlestown, Cornwall, England, United Kingdom

Postcodes (nearest):
PL25 3NJ,

Technology Installed:
300.0MW of Offshore Wind (Phase 1)

Grid Coordinates (WGS84 Format):

Northerly Phase Extreme Latitude: 50.277
Northerly Phase Extreme Longitude: -4.6314

Easterly Phase Extreme Latitude: 50.263
Easterly Phase Extreme Longitude: -4.611

Southerly Phase Extreme Latitude: 50.239,
Southerly Phase Extreme Longitude: -4.661

Westerly Phase Extreme Latitude: 50.250
Westerly Phase Extreme Longitude: -4.680

Example 11 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project using standard map imagery. There are multiple phases, with each phase having an allocated area within the overall extreme boundary area but **only showing the phase location.**

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE C



CFD Unit Address:
Offshore Lane, St Austell Bay, Charlestown, Cornwall, England, United Kingdom

Postcodes (nearest):
PL25 3NJ,

Technology Installed:
300.0MW of Offshore Wind (Phase 1)

Grid Coordinates (WGS84 Format):

Northerly Phase Extreme Latitude: 50.277
Northerly Phase Extreme Longitude: -4.6314

Easterly Phase Extreme Latitude: 50.263
Easterly Phase Extreme Longitude: -4.611

Southerly Phase Extreme Latitude: 50.239,
Southerly Phase Extreme Longitude: -4.661

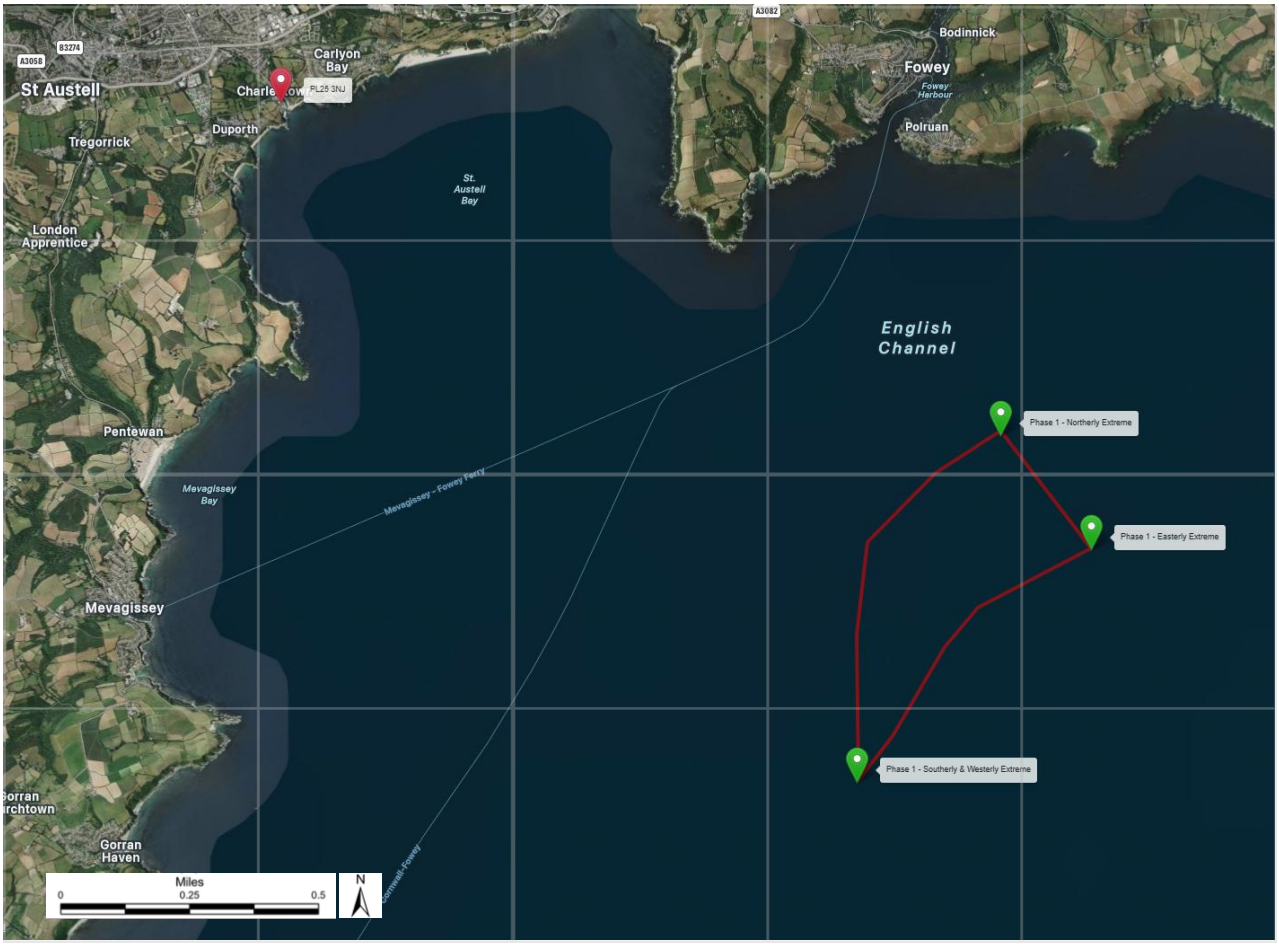
Westerly Phase Extreme Latitude: 50.250
Westerly Phase Extreme Longitude: -4.680

Example 12 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project using standard map imagery. There are multiple phases, with each phase having an allocated area within the overall extreme boundary area but **only showing the phase location.**

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE C



CFD Unit Address:
Offshore Lane, St Austell Bay, Charlestown, Cornwall, England, United Kingdom

Postcodes (nearest):
PL25 3NJ,

Technology Installed:
250.0MW of Offshore Wind (Phase 1)

Grid Coordinates (WGS84 Format):

Northerly Phase Extreme Latitude: 50.290
Northerly Phase Extreme Longitude: -4.620

Easterly Phase Extreme Latitude: 50.277
Easterly Phase Extreme Longitude: -4.602

Southerly Phase Extreme Latitude: 50.248
Southerly Phase Extreme Longitude: -4.647

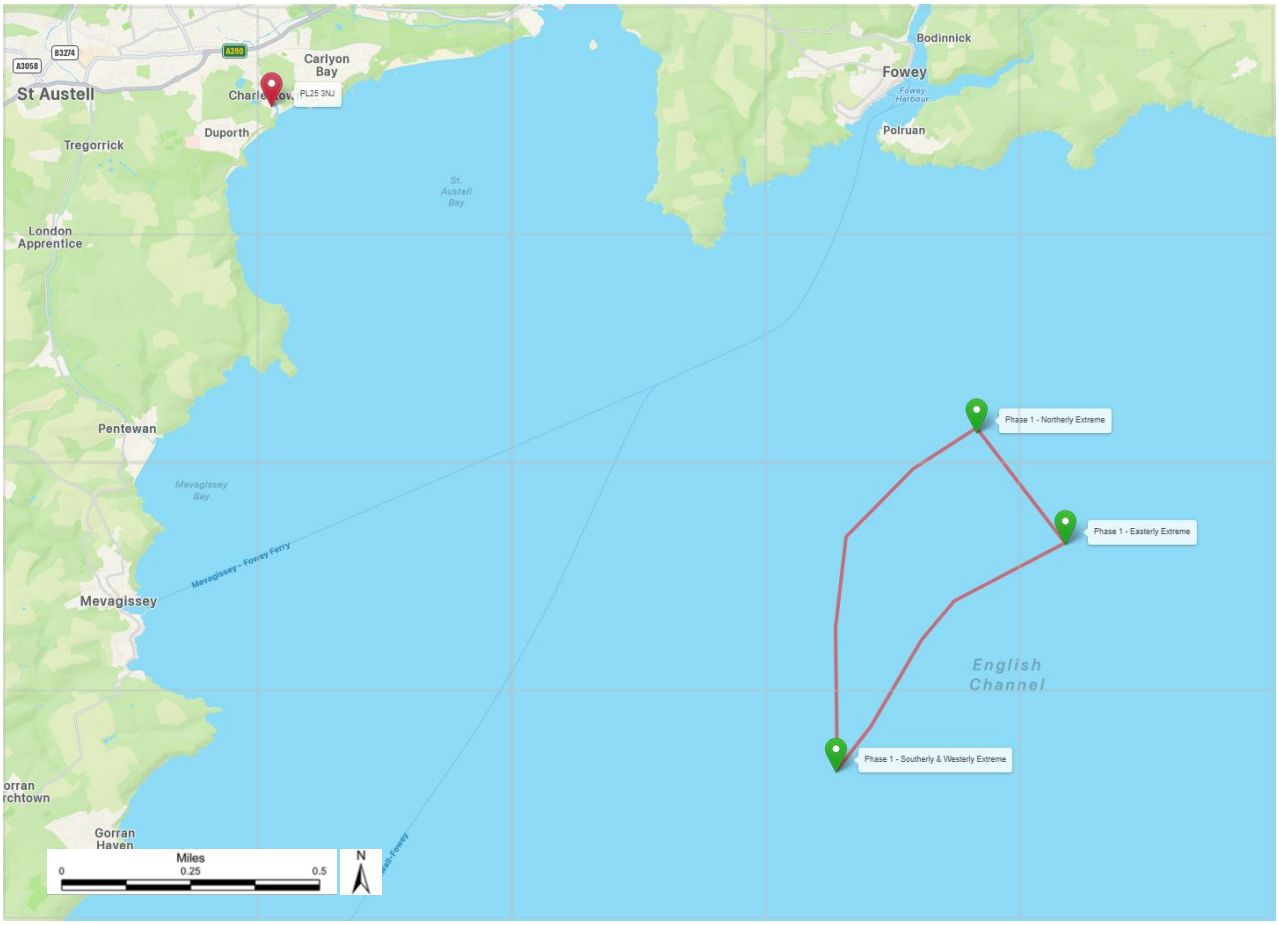
Westerly Phase Extreme Latitude: 50.248
Westerly Phase Extreme Longitude: -4.647

Example 13 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project using standard map imagery. There are multiple phases, with each phase having an allocated area within the overall extreme boundary area but **only showing the phase location.**

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE C



CFD Unit Address:
Offshore Lane, St Austell Bay, Charlestown, Cornwall, England, United Kingdom

Postcodes (nearest):
PL25 3NJ,

Technology Installed:
250.0MW of Offshore Wind (Phase 1)

Grid Coordinates (WGS84 Format):

Northerly Phase Extreme Latitude: 50.290
Northerly Phase Extreme Longitude: -4.620

Easterly Phase Extreme Latitude: 50.277
Easterly Phase Extreme Longitude: -4.602

Southerly Phase Extreme Latitude: 50.248
Southerly Phase Extreme Longitude: -4.647

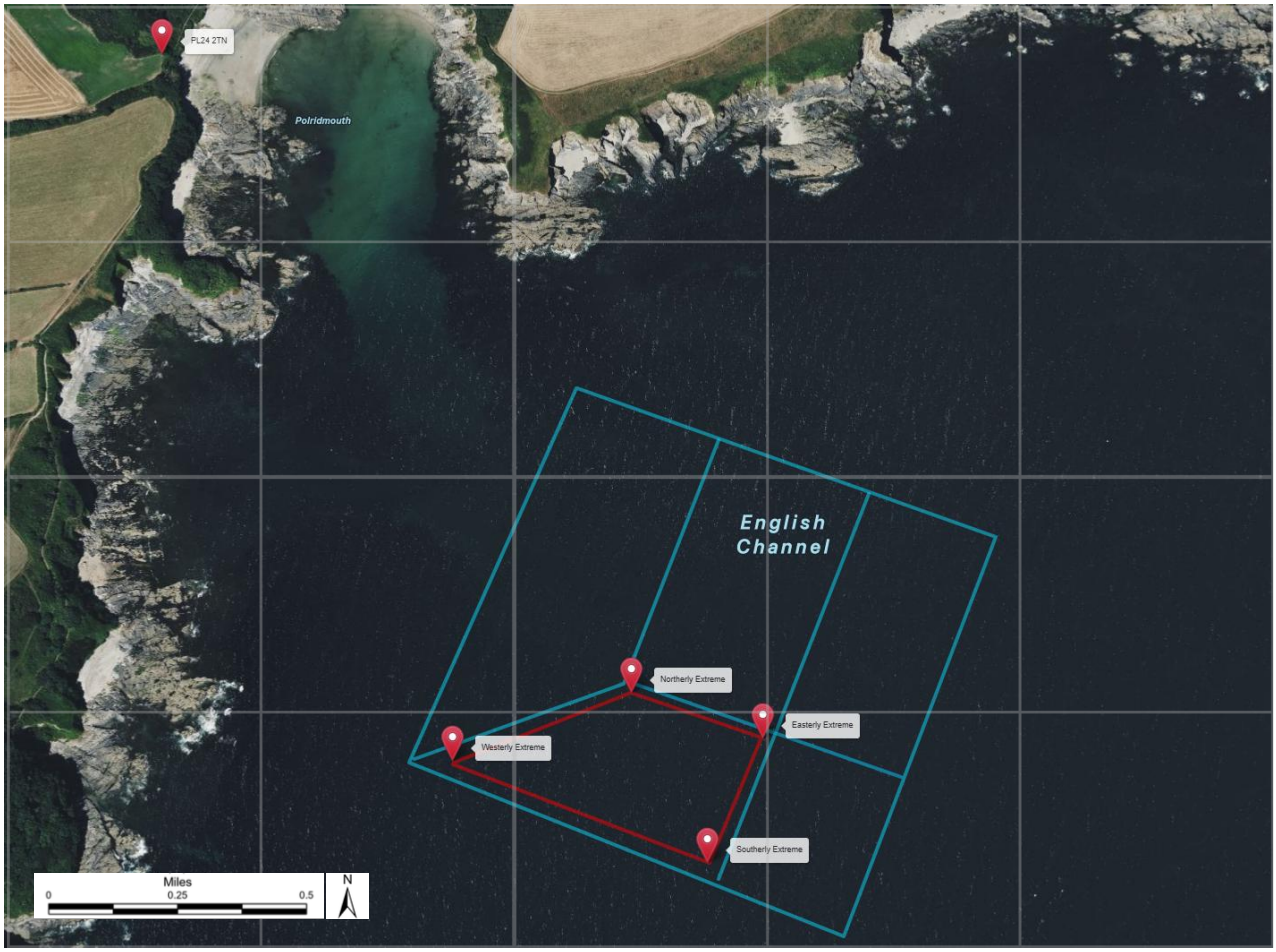
Westerly Phase Extreme Latitude: 50.248
Westerly Phase Extreme Longitude: -4.647

Example 14 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project in an allocated section of an overall lease area/berth, using satellite map imagery.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE A



CFD Unit Address:
CFD UNIT B, Farm, Fowey, Cornwall, England, United Kingdom

Postcodes (nearest):
PL24 2TN

Technology Installed:
4.0MW of Tidal Stream

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 50.317
Northerly Extreme Longitude: -4.662

Easterly Extreme Latitude: 50.317
Easterly Extreme Longitude: -4.661

Southerly Extreme Latitude: 50.316
Southerly Extreme Longitude: -4.661

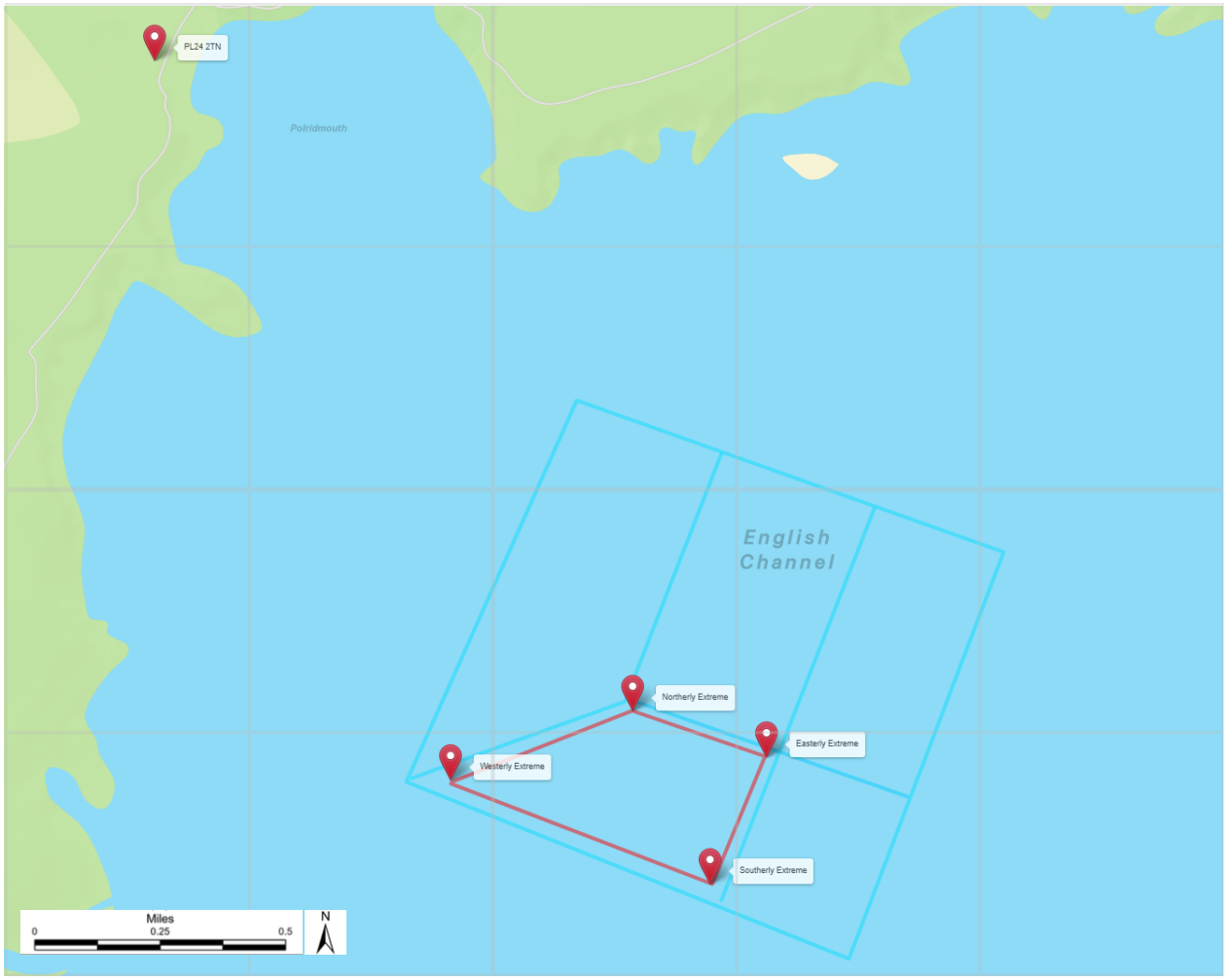
Westerly Extreme Latitude: 50.317
Westerly Extreme Longitude: -4.668

Example 15 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project in an allocated section of an overall lease area/berth, using standard map imagery.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT OFFSHORE A



CFD Unit Address:
CFD UNIT B, Farm, Fowey, Cornwall, England, United Kingdom

Postcodes (nearest):
PL24 2TN

Technology Installed:
4.0MW of Tidal Stream

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 50.317
Northerly Extreme Longitude: -4.662

Easterly Extreme Latitude: 50.317
Easterly Extreme Longitude: -4.661

Southerly Extreme Latitude: 50.316
Southerly Extreme Longitude: -4.661

Westerly Extreme Latitude: 50.317
Westerly Extreme Longitude: -4.668

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The Contracts for Difference Team

EMR Delivery Body.

NESO
National Energy System Operator