

CfD Allocation Round 8: Application Submission

Guidance Document

Version 2.2

July 2026

Public

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Please be advised that, due to frequent updates and changes to the Contract Allocation Framework each year, AI tools may produce inaccurate summaries of documents. To ensure accuracy and avoid potential misinterpretation, it is recommended to read all material including the Allocation Regulations, Contract Allocation Framework and guidance thoroughly.

Introduction

This document is intended for organisations seeking to participate in the CfD scheme. It serves as a guide for applicants on the process of preparing and submitting applications via the Delivery Body's (DB) [CfD Portal](#) for the 2026 Contracts for Difference (CfD) Allocation Round (AR8).

Provided solely as an informational resource, this document should not be considered a substitute for independent professional advice, which applicants are encouraged to obtain where appropriate.

All information contained herein is accurate as of the date of publication and reflects the details outlined in the Contract Allocation Framework. Please note that updates to this document may be made during the Application Submission Window in response to applicant queries or feedback.

Please note, a summary of key changes for this year can be found in our CfD AR8 Change guidance document.

1. Key Statutory Documents

All Applications must be completed in accordance with the CfD Regulations and Contract Allocation Framework:

Regulations

- Contracts for Difference (Allocation) Regulations 2014 (as amended)
- The Contracts for Difference (Definition of Eligible Generator) Regulations 2014 (as amended)
 - Note: The *Contracts for Difference (Allocation) (Amendment) Regulations 2026* are currently going through the draft affirmative procedure. Both the Regulations and their current status are available [here](#). This guidance assumes these regulations will be in force before the Contract Allocation Framework is completed.

Rules

- Contract Allocation Framework for Allocation Round 8 (DESNZ have made a summarised list of changes available [here](#)).

Statutory Notices

- Pot and Price Notice
- Contract Budget Notice

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CfD Portal – System Requirements

Applications must be submitted through the [CfD Portal](#). Ensure that your computer and browser are compatible with the CfD Portal before applying:

- Recommended PC Operating System: Microsoft Windows (Windows 2003 to Windows 11)
- Supported Internet Browsers:



Microsoft Edge



Google Chrome

Please note: Safari and Firefox are not supported.

File Upload Requirements:

- For uploading multiple files, please combine them into a single PDF or ZIP folder.
- **The maximum file size for an individual upload (including combined documents within a single file) is 480 MB.** If you need to submit a file that exceeds this limit, please contact the CfD Team at box.emr.cfd@neso.energy.
- **The system can accept uploads across an application that exceed a cumulative total of 480 MB.** However, applicants are strongly encouraged to save their application periodically when uploading documents. If the cumulative file size exceeds 480 MB before the application has been saved, there is a risk that some attachments may not upload correctly.
- Accepted formats: Microsoft Office files, PDF, or JPEG
- When uploading supporting evidence, Applicants should avoid using special characters within file names. Files containing special characters may, in some cases, trigger a "Virus scan discovered harmful contents" message. Where this occurs, Applicants should remove any special characters from the file name and attempt the upload again. If you continue to experience issues after renaming your files, please contact the CfD Delivery Body team at box.emr.cfd@neso.energy, providing details of the file you are attempting to upload and, where possible, a screenshot of the error message.

For security reasons the portal will automatically time out after 90 minutes. Please save your application regularly to avoid losing any changes.

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2. Eligible Technologies

Technology	Delivery Years	Round	Pot
Advanced Conversion Technology	2029/30, 2030/31	AR8	5
Anaerobic Digestion (>5MW)	2029/30, 2030/31	AR8	5
Dedicated Biomass with CHP	2029/30, 2030/31	AR8	5
Energy from Waste with CHP	2029/30, 2030/31	AR8	5
Floating Offshore Wind	2029/30, 2030/31, 2031/32	AR8	4
Geothermal	2029/30, 2030/31	AR8	5
Hydro (>5MW and 5MW)	2029/30, 2030/31	AR8	5
Landfill Gas	2029/30, 2030/31	AR8	5
Offshore Wind	2029/30, 2030/31, 2031/32	AR8	3
Onshore Wind (>5MW)	2028/29, 2029/30, 2030/31	AR8	2
Other Deepwater Offshore Wind	2029/30, 2030/31, 2031/32	AR8	4
Remote Island Wind (>5MW)	2028/29, 2029/30, 2030/31	AR8	2
Sewage Gas	2029/30, 2030/31	AR8	5
Solar PV (>5MW)	2028/29, 2029/30, 2030/31	AR8	1
Tidal stream	2029/30, 2030/31	AR8	5
Wave	2029/30, 2030/31	AR8	5

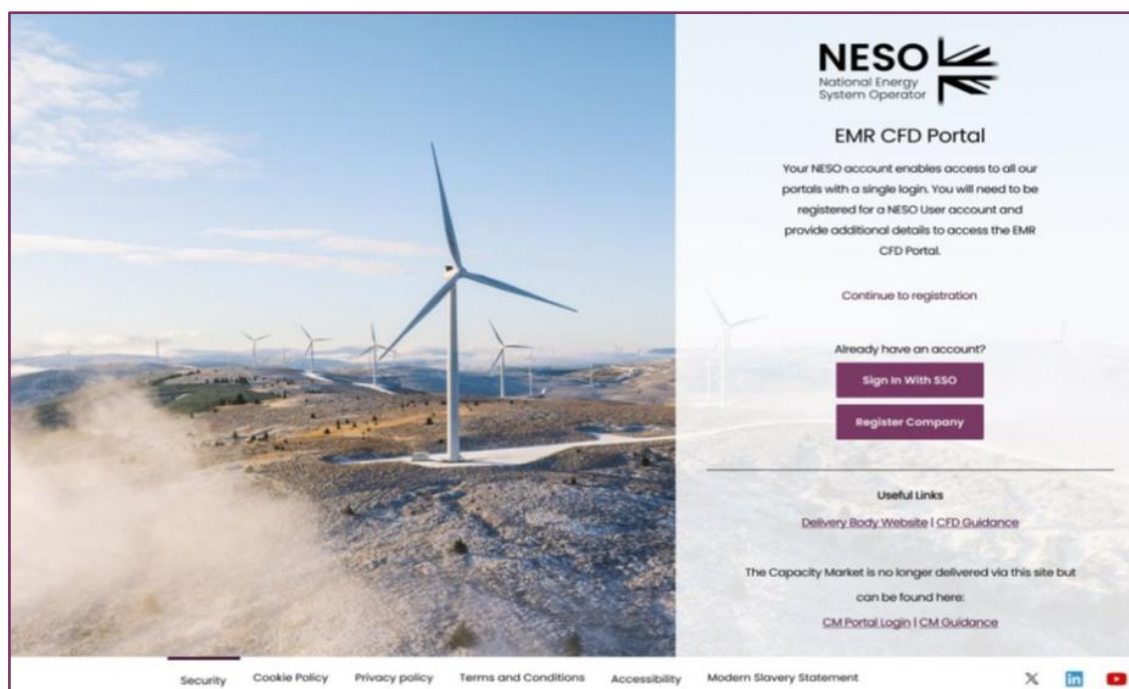
Creating an Application

Before submitting a CfD Application you will need to register your company on the [CfD Portal](#) and create a NESO account. If you already have a NESO Account, you do not need to create another one.

The [CfD AR8 Registration and User Guidance](#) will take you through this process. This Guidance is situated under the **AR8 Guidance Documents** tab in the **CfD Registration** folder **at the bottom of the page**.

After registration, you can create your Application by following the steps outlined in this guidance. To create a CfD Application, go to the EMR CfD Portal sign in page and sign in with SSO (Single Sign On).

Please be aware you will only be able to create an Application once the AR8 Application Window opens on the 20th of July.



Once logged into the EMR CfD Portal via the new Single Sign On process, follow the below steps to create a new Application:

- a) Select **Applications** from the Qualification module.

Public

NESO Electricity Market Reform
Delivery Body

My EMR

- User Management
- Companies
- My Profile
- Messaging
- Contracts for Difference

Qualification

APPLICATIONS

REVIEWS

b) Select **Create New Application**.

Create New Application

The following pop up will be displayed.

Create New Application

Step 1: Please confirm the company for which you wish to create an application for.

NATIONAL ENERGY SYSTEM C

☒ I confirm this is my company

Step 2: Confirm Technology Type

Offshore Wind

☒ I confirm this is the correct Technology Type

Step 3: Confirm the Round for which you'd like to create an application for:

2025R7

☒ I confirm I wish to create an Application for this round

Create Cancel

c) Step 1: Select your **Company** and tick the confirmation box.

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- d) Step 2: Select the **Technology** and tick the confirmation box.
- e) Step 3: Select **2026R8** and tick the confirmation box to confirm you wish to create an Application for this round.
- f) Click **Create**. (This opens the application form)

g) At the top of the Application form screen, you will see the following options:

Create new Application

Print
Download Attachments
Close
Delete
Save
Withdraw
Validate Mandatory Fields
Submit

Print: Please note that if printing from the “Edit” screen not all text may be visible, and we would recommend printing your application from the “View” mode.

Download Attachments: This allows you to download attachments uploaded within the application.

Close: Close application form and return to Applications lost. Any unsaved changes will be lost.

Delete: Delete your Application. This option is not available once your Application has been submitted.

Save: Saves your Application.

Withdraw: If you no longer wish to participate, you can withdraw your application. This option becomes available once your application has been submitted. Additionally, if you need to make revisions to your application after submission, you can utilise the withdraw option. Upon withdrawing, you will have the opportunity to edit your application before re-submitting it to the Delivery Body (DB).

Please ensure the application is re-submitted before the application window closes.

Validate Mandatory Fields: This option flags mandatory fields that haven’t been completed. It doesn’t assess whether the field is completed correctly but can help to highlight omissions. This is intended to assist but should not be relied upon.

Submit: Click to submit your application to the Delivery Body.

Note: An Application may be withdrawn by the Applicant up to and including the Application Window Closing Date. If an Auction is required, Applications can also be withdrawn during the Sealed Bid Window.

Public

Completing the Application Form

3. Application Structure

The Application form is dynamic, showing questions based on the selected technology type. Not all fields will be displayed for every applicant.

Fields marked with a red asterisk (*) are mandatory.

The application form is split into 9 sections/tabs:

- 4: General**
- 5: Incorporation**
- 6: CfD Unit Details**
- 7: Cross Subsidy**
- 8: Applicable Planning Consents**
- 9: Connection Agreement(s)**
- 10: CfD Contract**
- 11: Supply Chain Plan / Clean Industry Bonus**
- 12: Declarations**

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4. General

In this section you will need to answer specific questions relating to your CfD Unit.

A: Select whether any part of your CfD Unit overlaps with any site to which a temporary site exclusion applies.

B: If **Yes** is selected for question **A**, please upload your exemption certificate in **B**.

C: **Great Britain** will display in this field as default.

A9: The technology selected when creating the application will be displayed here.

General

A: Does any part of your CfD Unit overlap with any of the excluded sites to which a temporary site exclusion applies (as held by the Low Carbon Contracts Company)? (*)

☒ Yes ☐ No

B: Please provide a copy of your Exemption Certificate (*)

No file chosen

C: Please select that your CfD Unit is located in Great Britain? (*)

Great Britain

A9: Technology Type (*)

Apart from Offshore Wind, technologies can only have a single phase and are therefore identified as Phase 1 in this application form

Offshore Wind

Offshore Wind, Floating Offshore Wind and Other Deepwater Offshore Wind can have up to three phases. All other technologies can have only one phase, which is referred to as **Phase 1** throughout the Application form.

A10 (Offshore Wind, Floating Offshore Wind and Other Deepwater Offshore Wind only): Select up to a maximum of three phases.

A10: Number of CfD Phases (*)

3

A23 (Onshore Wind only): Select whether you are applying as a Repowered CfD Unit.

A23: Please confirm if your CFD Unit is (or is to be) a Repowered CfD Unit. (*)

☐ Yes ☐ No

5. Incorporation

[General](#)
[Incorporation](#)
[CfD Unit Details](#)
[Cross subsidy scheme](#)
[Applicable plan. consents](#)

[Connection Agreement\(s\)](#)
[CfD Contract](#)
[Supply Chain Plan](#)
[Declarations](#)

Incorporation

A2: Is the Application being made on behalf of a Company? (*)
 Note that an Unincorporated Joint Venture is not a Company for the purposes of this question, If you are an Unincorporated Joint Venture , please answer "No" to this question.

☐ Yes ☐ No

Under the Incorporation section the applicant must provide evidence of company registration, contact information and tax details. This tab has four sections:

- **Company/Applicant details**
- **Agent details** (Only applicable for applicants who are not located in Great Britain)
- **Contract Details for each CfD Unit Phase**
- **VAT details.**

The questions displayed vary depending on whether the application is being made on behalf of a company or another type of organisation. An unincorporated joint venture is not considered a company for the purposes of question A2.

Required Evidence of Incorporation

Applicants to Provide	Delivery Body Checks
• For a UK Registered Company or Registered Body, a Certificate of Incorporation from Companies House OR the relevant registration documentation. • For a Non-UK Registered Company or Corporate Body a certificate of registration.	• The Company Registration Number on the Application Form matches the Company Registration Number on the Certificate of Incorporation/the relevant Registration Documentation or the Certificate of Registration (if provided on the documentation).
UK registered Companies:	
• If Tax Registered, provide a copy of the VAT Certificate of Registration	• The Company specified in the VAT Certificate is the same as the Applicant's Company specified in the Application. If you are using a group VAT Certificate it must list the Applicant Company by

	name. If it does not you must request a revised group VAT Certificate.
	The Company Registration Number specified in the VAT Certificate (if any) is the same as the Applicant's Company Registration Number specified in the Application.
	Non-UK Companies:
	The Company specified in the tax certificate is the same as the Company specified in the Application.
If an Unincorporated Joint Venture (UJV), provide a PDF showing parties within the UJV.	Information contained within the PDF is consistent with, and supports, the information contained within the Application.

5.1 Company Details

The Company Details section is only displayed if the Application is being made on behalf of a company (**A2 = Yes**).

Click the **+** to expand the company details section.

+ Company Details

A3 – A3f, and A4: These details are automatically populated based on the company information provided at registration.

A3g (UK registered Companies only): If Northern Ireland is selected from the dropdown menu, agent details must be provided.

A3h – A3k: Enter the contact details for the preferred contact. It is not mandatory to provide a landline or Fax number, but a mobile phone number must be provided.

If successful in being awarded a CfD, the preferred contact details will be passed to the CfD Counterparty (the 'Low Carbon Contracts Company') to be used for issuing the CfD Contract(s) and managing correspondence with the Applicant. Should you need to update your contact details after submitting your Application and prior to the Auction, the Main Admin can notify us by emailing box.emr.cfd@neso.energy.

A4a: Upload a copy of your Certificate of Incorporation. **If you are relying on an alternative form of Company Registration document, please provide some additional explanatory information outlining your company structure in A4b**

Public

A3g: Region (England, Wales, Scotland or Northern Ireland) where Company is located (*)

A3h: Email address of preferred contact (*)

A3i: Landline of authorised contact to be in format "[+2 digit country code] [NUMBER without leading 0]"

A3j: Mobile Number of authorised contact to be in the format "[+2 digit country code] [NUMBER without leading 0]" (*)

A3k: Fax Number of authorised contact to be in the format "[+2 digit country code] [NUMBER without leading 0]"

A4: Company Registration Number (*)

A4a: Please upload a copy of your Certificate of Incorporation (*)

No file chosen

A4b: Should your Certificate of Incorporation require any clarification, please provide it here

Public

5.2 Applicant Details (where not a Company/Corporate Body)

This section is only displayed where the Applicant is not a Company/Corporate Body (A2 = No).

General
Incorporation
CfD Unit Details
Cross subsidy scheme
Applicable plan. consents

Connection Agreement(s)
CfD Contract
Supply Chain Plan
Declarations

Incorporation

A2: Is the Application being made on behalf of a Company? (*)
Note that an Unincorporated Joint Venture is not a Company for the purposes of this question. If you are an Unincorporated Joint Venture, please answer "No" to this question.

☐ Yes ☒ No

Click the + to display the Applicant details section.

- Applicant Details (where not a Company/Corporate Body)

A6: Do you have a Legal Personality that will allow you to enter into the CfD Contract? (*)
(Legal personality means to be capable of having legal rights and duties within a certain legal system such as to enter into contracts)

☐ Yes ☐ No

A6 (Non-registered companies only): Select whether you have a legal Personality that will allow you to enter into the CfD contract.

A7 – A7f: These details are completed as default from the details provided at Registration.

A7g (UK based Applicants only): If Northern Ireland is selected from the dropdown, agent details must be provided.

A7i – A7k: Enter the contact numbers of the preferred contact. It is not mandatory to provide a landline or fax number, but a mobile phone number must be provided.

If successful in being awarded a CfD, the preferred contact details will be passed to the CfD Counterparty (the 'Low Carbon Contracts Company') to be used for issuing the CfD Contract(s) and managing correspondence with the Applicant. Should you need to update your contact details after submitting your Application and prior to the Auction, the Main Admin can notify us by emailing box.emr.cfd@neso.energy.

C0 and New C1: Unincorporated Joint Ventures must upload a pdf setting out name, address and contact details of the parties involved in the Unincorporated Joint Venture.

C0: Are you an Unincorporated Joint Venture? (*)
☒ Yes ☐ No

New C1: Please provide a pdf setting out name, address and contact details of the parties involved in the Unincorporated Joint Venture
 No file chosen

[+ Contract Details for each CfD Unit Phase](#)

Public

5.3 Agent details

Agent Details are only required for Applicants who are not based in Great Britain.

A8: Enter the name of the Agent.

A8a – A8e: Enter the address details of the Agent. It is mandatory to complete the address line 1 and the postcode fields.

A8f: Enter the country and region of the location of the Agent.

A8h: Enter the email address of the Agent.

A8i – A8k: Enter the contact numbers of the Agent. It is not mandatory to provide a landline or fax number, but a mobile phone number must be provided.

Agent Details

A8: Name of Agent (*)
(Agent is to provide the powers of the contract to take effect as the legal powers wouldn't be able to be enforced outside their jurisdiction and so the Applicant would need someone within GB to apply on their behalf)

A8a: Address Line 1 (*)

A8b: Address Line 2

A8c: Address Line 3

A8d: City

A8e: Postcode (*)

A8f: Country in which Agent is located (*)

A8g: Region in which Agent is located (*)

A8h: Email address (*)

A8i: Landline to be in the format "+[2 digit country code] [NUMBER without leading 0]"

A8j: Mobile Number to be in the format "+[2 digit country code] [NUMBER without leading 0]" (*)

A8k: Fax Number to be in the format "+[2 digit country code] [NUMBER without leading 0]"

Public

5.4 Contract Details for Each CfD Unit Phase

These details pertain to the Company or Person entering into the CfD Contract for each phase and the Company and the Person to whom notices under the CfD contract should be addressed.

If successful in being awarded a CfD, these details will be passed to the CfD Counterparty (the 'Low Carbon Contracts Company') to be used for generating the CfD Contract(s). Please ensure these contact details are correct and regularly checked throughout the process.

Click the + to display the Contract Details for Each CfD Unit Phase

+ Contract Details for each CfD Unit Phase

A11: Select whether the Applicant identified above will be the Company/Person entering into CfD Contract for Phase 1.

- Contract Details for each CfD Unit Phase

A11: Will Applicant identified above be the Company/Person entering into CfD Contract for Phase 1? (*)

☐ Yes ☐ No

A12 – A12i: If **Yes** is selected for **A11**, then **A12 – A12i** will be auto populated based on the information provided in the Company/Applicant details section.

If **No** is selected for **A11**, **A12 – A12i**: must be manually completed.

A12: Name of Company/Person (*)		
A12a: Address Line 1 (*)		This needs to be the Company registered address
if a Company		
A12b: Address Line 2		
A12c: Address Line 3		
A12d: City		
A12e: Postcode (*)		
A12f: Country (*)	-	Country in which Company/Person is located
A12h: Email address (*)		
A12i: Landline		to be in the format "+[2 digit country code] [NUMBER without leading 0]"

For projects with multiple phases, enter the Company/Person details for each phase as each will have a separate CfD Contract:

Phase 2 Details: **A13 – A14K**

Phase 3 Details: **A15 – A16k**

Public

D: Select whether the Applicant identified above will be the Company/Person to whom notices under the CfD contract will be addressed for Phase 1.

D: Will the Applicant identified above be the Company/Person to whom notices under the CfD Contract be addressed for Phase 1? (*)

☐ Yes ☐ No

A17 – A17k: These details pertain to the Company/Person to whom notices under the CfD contract should be addressed for Phase 1.

If **Yes** is selected for **A17**, then the details will be auto populated based on the information provided in the Company/Applicant details section.

If **No** is selected for **A17**, then the Applicant can enter the required details.

D: Will the Applicant identified above be the Company/Person to whom notices under the CfD Contract be addressed for Phase 1? (*)
☐ Yes ☐ No

A17: Name of Company/Person (*)		For Phase 1, to whom should notices under the CfD Contract be addressed?
A17a: Address Line 1 (*)		This needs to be the Company registered address if a Company
A17b: Address Line 2		
A17c: Address Line 3		
A17d: City		
A17e: Postcode (*)		
A17f: Country (*)	-	Country where Party receiving notices under the CfD Contract is located
A17h: Email address (*)		
A17i: Landline		to be in the format "+[2 digit country code] [NUMBER without leading 0]"
A17j: Mobile Number (*)		to be in the format "+[2 digit country code] [NUMBER without leading 0]"
A17k: Fax Number		to be in the format "+[2 digit country code] [NUMBER without leading 0]"

For projects with multiple phases, enter the Company/Person details for each phase (as each will have a separate CfD Contract):

Phase 2 Details: **E and A18 – A18K**

Phase 3 Details: **F and A19 – A19k**

Public

5.5 VAT Details

It is not mandatory to be registered for tax in your host country but if you select **Yes** here, you will need to provide VAT Registration Number or equivalent and upload a VAT Certificate of Registration/tax certificate.

UK Companies:

A20 – A21b: If **Yes** is selected for **A20**, enter your VAT registration number in **A21** and upload your VAT Certificate of Registration in **A21a**. A Group VAT Certificate can be uploaded, provided the applicant company is listed in the group VAT Certificate. If you are using a group VAT Certificate it must list the Applicant company by name. If it does not you must request a revised group VAT Certificate from HMRC.

VAT Details

A20: Are you registered for Tax in your host country (e.g. VAT registered in UK)? (*)

It is not mandatory to be registered for tax in your host country but if you select Yes here, you will need to provide VAT Registration Number or equivalent and upload VAT Certificate of Registration/Tax Certificate

☒ Yes
 ☐ No

A21: VAT Registration Number (*)

(VAT Registration Number to be 9 digits long)

A21a: Please upload a copy of your VAT Certificate of Registration (*)

Choose File

No file chosen

A21b: Should your Registration documentation require any clarification, please provide it here

Public

Non-UK Companies:

A20 – A22b: If **Yes** is selected to **A20**, enter your VAT registration number in **A22** and upload your tax certificate in **A22a**.

VAT Details

A20: Are you registered for Tax in your host country (e.g. VAT registered in UK)? (*)
It is not mandatory to be registered for tax in your host country but if you select Yes here, you will need to provide VAT Registration Number or equivalent and upload VAT Certificate of Registration/Tax Certificate

☒ Yes
 ☐ No

A22: Registration Number for any equivalent to VAT (*)

A22a: Please upload a copy of your Tax Certificate (*)

Choose File

No file chosen

A22b: Should your Tax Certificate documentation require any clarification, please provide it here

6. CFD Unit Details

The CFD Unit Details tab requests information on the CFD Unit location, capacity, target dates, Crown Estate Lease agreements for offshore generating stations, and technology specific information for Floating Offshore Wind, Other Deepwater Offshore Wind, Remote Island Wind and Repowered CfD Units.

Section 6 walks through the steps required to complete CFD Unit details tab of the application from.

6.1 CFD Unit Name and Location

B1 – B1g: Complete the name and address details of the proposed CfD Unit. If your CFD Unit is an Offshore Generating Station, then please provide your OS reference for centre of the site as located offshore

CfD Unit Details

B1: Name of CfD Unit (Phase 1) (*)

B1a: Address Line 1 (*)
If no address for site, provide the centre of the nearest onshore substation

B1b: Address Line 2

B1c: Address Line 3

B1d: City

B1e: Postcode (*)

B1f: Country in which CfD Unit (Phase 1) is located (*)

United Kingdom

B1g: Region in which CfD Unit (Phase 1) is located (*)

-

B2 – B3g Complete the grid reference for the centre of the site where the CfD unit (Phase 1) is located and coordinates for the extreme boundary of the unit.

Public

The Delivery Body checks the location of the CfD unit details against public data, to identify the shape and boundary of the site and to ensure that the CfD Unit being applied for is not already in receipt of other funds under Government support schemes.

B2: Ordnance Survey Map Reference(s) to centre of site where CfD Unit (Phase 1) is located (centre of nearest onshore substation if Offshore Wind, Hydroelectric Power, Wave or Tidal Stream) and must be in the following format:

1st Letter will be N, T, S or H, 2nd Letter one of A (North West corner) to Z (South East corner) except I, 6 Numbers (3 digits for each Eastings and Northings - i.e. within each square how far from the SW corner of the square) (*)

SP296640

B3: Grid Coordinates: Latitude in WGS84 format to 3 decimal places of Northerly extreme coordinate of site where CfD Unit (Phase 1) is located (*)

52.273

G: Please ensure a Map of the CfD Unit is uploaded and meets the Contract Allocation Framework definitions of a Map. Some examples of maps can be found in [Appendix A](#).

***"Map"** means a map showing the scale, name, shape of the CFD Unit and the Longitude and Latitude (in WGS84 format to 3 decimal places) of the Northerly, Easterly, Southerly and Westerly extreme coordinates of the site where the CFD Unit is located.*

G: Please provide a map showing scale, shape of CfD Unit and identify Longitude and Latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates of site where CfD Unit (Phase 1) is located (*)

Choose File No file chosen

Applicants with multi phased projects are required to enter name and locational details, **including a map for each phase**, as well as capacity and target dates for each phase of the project.

- Phase 2 location details: **B4 – H** and Capacity Details: **B16 – B21**
- Phase 3 location details: **B7 – I** and Capacity Details: **B22 – B27**

Applicants should now move onto [section 6.5](#) unless your technology type is:

- Remote Island Wind, then refer to [6.2](#)
- Floating Offshore Wind, then refer to [6.3](#)
- Other Deepwater Offshore Wind, then refer to [6.4](#)

6.2 Additional Requirement for Remote Island Wind Applicants

There are additional requirements for Remote Island Wind (RIW) Applicants before moving onto the Capacity and Target Date inputs in Section 6.5. Regulation 27A(3) of the Allocation Regulations sets out the RIW conditions to be met during assessment and is shown below.

Remote island wind units

27A.—(1) This regulation applies where the relevant CFD unit is to be a remote island wind CFD unit.

(2) The applicant must demonstrate that the relevant CFD unit is expected, by the target commissioning date, to satisfy the remote island wind conditions.

(3) The remote island wind conditions referred to in paragraph (2) are that—

- (a) the CFD unit generates electricity by the use of wind;
- (b) the CFD unit is located on a remote island;
- (c) the CFD unit is connected to the national transmission system for Great Britain or to a distribution system; and
- (d) either—
 - (i) where the CFD unit is connected to the national transmission system for Great Britain, the generation circuit between the CFD unit and the main interconnected transmission system consists of not less than 50 kilometres of cabling, not less than 20 kilometres of which is subsea cabling; or
 - (ii) where the CFD unit is connected to a distribution system, the electrical connection between its grid supply point and the main interconnected transmission system consists of not less than 50 kilometres of cabling, not less than 20 kilometres of which is subsea cabling.

Note: RIW applications cannot apply with a private wire only connection.

6.2.1 Remote Island Wind Application Form Questions

RIW Applications are required to provide a schematic diagram which demonstrates that the CFD Unit will meet the remote island wind conditions. RIW Applications will be presented with question New B10. This question is a mandatory and must be answered before Application Submission.

New B10: Remote Island Wind projects only – Please upload a schematic diagram demonstrating that the RIW condition in Reg. 27A (3)(d) has been met.

New B10: Please upload evidence demonstrating that the relevant CfD Unit is expected, as at the Target Commissioning Date, to satisfy the Remote Island Wind condition set out at Regulation 27A(3)(d) of the Contracts for Difference (Allocation) Regulations 2014 (as may be amended or modified by the Allocation Framework) (*)

No file chosen

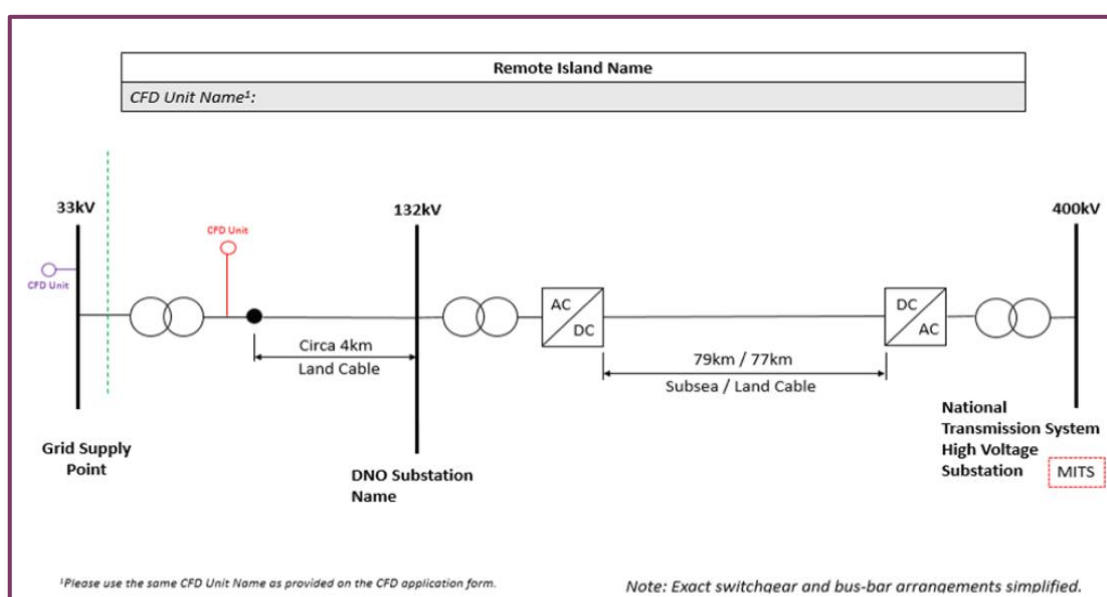
Template schematic diagrams for RIW CfD Units connecting to the national transmission system or a distribution system in Comhairleanan Eilean Siar, Orkney Islands Council, and Shetland Islands Council are available on the GOV.UK page for the Contracts for Difference Scheme.

Applicants should annotate the relevant diagram and submit it as part of their application to the Delivery Body to demonstrate that the project meets the condition in Regulation 27A(3)(d) of the Contracts for Difference (Allocation) Regulations 2014, as set out in Schedule 5 of the Contract

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Allocation Framework. The eligibility requirements for RIW are geographically neutral and applications from any geographical location within scope will be considered. RIW applicants from other island groups will find the templates useful in terms of the information that the schematic diagram must provide.

The following diagram has been taken from the Contracts for Difference (CfD): Allocation Round 7 webpage and shows how a project connecting to the Distribution network (purple) and Transmission network (red) would show their location schematically. This diagram will be updated once the final versions have been published for AR8 (if there are any changes).



[Contracts for Difference \(CfD\) Allocation Round 8: Western Isles schematic diagram template](#)
 PDF, 259 KB, 1 page
 This file may not be suitable for users of assistive technology.
[Request an accessible format.](#)

[Contracts for Difference \(CfD\) Allocation Round 8: Orkney schematic diagram template](#)
 PDF, 256 KB, 1 page
 This file may not be suitable for users of assistive technology.
[Request an accessible format.](#)

[Contracts for Difference \(CfD\) Allocation Round 8: Shetland Isles schematic diagram template](#)
 PDF, 275 KB, 1 page
 This file may not be suitable for users of assistive technology.
[Request an accessible format.](#)

Once a schematic diagram has been uploaded into question New B10, the applicant should move onto section 6.5 and continue to enter Capacity and Target Date data for the CFD Unit.

6.3 Additional Requirements for Floating Offshore Wind Applicants

There are additional requirements for Floating Offshore Wind Applicants before moving onto the Capacity and Target Date Inputs in Section 6.5.

A floating offshore wind CFD unit is an offshore wind CFD unit that satisfies the floating offshore wind conditions (quoted below), pursuant to Regulation 27ZA, Contracts for Difference (Miscellaneous Amendments) Regulations 2021.

The applicant must demonstrate (in addition to the matter referred to in regulation 27(2))¹ that the relevant CfD unit is expected, by the target commissioning date, to satisfy the floating offshore wind conditions.

“(4) The floating offshore wind conditions are that—

- (b) all turbines forming part of the relevant CFD unit—
 - i. are mounted on floating foundations; and
 - ii. are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum).”

6.3.1 Floating Offshore Wind Application Form Questions

G(i): Please upload a colour-coded depth chart of the consented area to demonstrate that the CfD Unit will be situated in an area with water of sufficient depth to be eligible as FoW. As stated in CfD Allocation Regulations 2014 (Misc. Amendments) 2021 (*)

No file chosen

G(ii): It is a requirement that all turbines forming part of the relevant CFD unit are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum). Please confirm all turbines of the relevant CfD Unit situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum). (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

G(iii): It is a requirement of Applicants to provide a declaration, signed by a Director, stating that the relevant CFD Unit will meet all the floating offshore wind conditions. Please upload a declaration, signed by a Director. As stated in CfD Allocation Regulations 2014 (Misc. Amendments) 2021 (*)

No file chosen

Question G(i): Colour-coded depth chart – Upload a colour-coded depth chart of the consented area with the project area boundary clearly marked, showing the different depths of the water.

¹ 27(2) The applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate in respect of the location of the relevant CfD unit.

The Depth Chart must:

- Show the depths of the water, clearly delineated by colour;
- Show the boundary of the consented area, clearly labelled;
- Show the boundary of the project area, clearly labelled;
- Show turbine locations clearly marked and situated in areas of water of at least 45 metres depth.

Applicants should provide their own colour-coded depth charts in response to G(i). Templates are not provided by the Delivery Body or by DESNZ on GOV.UK. Please contact the team if you require further assistance with providing a depth chart that meet the requirements.

Question G(ii): Depth declaration - Please confirm all turbines of the relevant CfD Unit are situated in offshore waters of at least 45 metres depth (measured from the seabed to chart datum).

Applicants are required to select 'yes' or 'no' to question G(ii).

Question G(iii): Director declaration - Upload a declaration from the Applicant signed by a Director², stating that the relevant CfD Unit will meet all the Floating Offshore Wind conditions.

Applicants should provide their own director declaration using company headed paper in response to G(iii). Templates are not provided by the Delivery Body or by DESNZ on GOV.UK. Please contact the team if you require further assistance with providing a director's declaration.

Once questions G(i), G(ii) and G(iii) have been completed, the applicant should move onto section 6.5 and continue to enter Capacity and Target Date data for the CFD Unit.

6.4 Additional Requirements for Other Deepwater Offshore Wind Applicants

There are additional requirements for Other Deepwater Offshore Wind Applicants before moving onto the Capacity and Target Date Inputs in Section 6.5.

A "Other Deepwater Offshore Wind CFD Unit" is an Offshore Wind CFD Unit that satisfies the Other Deepwater Offshore Wind (ODOW) conditions; as stated in Schedule 1 of the Contract Allocation Framework for Allocation Round 8.

The applicant must demonstrate the relevant CfD unit is expected, by the target commissioning date, to satisfy the Other Deepwater Offshore Wind conditions. The assessment by the Delivery Body will determine whether the project qualifies as "ODOW" based on the evidence the Applicant provides.

"Other Deepwater Offshore Wind (ODOW) conditions" are that all turbines forming part of the relevant CFD Unit, in normal operation-

² Director Definition - Schedule 1 of the Contract Allocation Framework.

(a) are mounted on foundations supported by any combination of buoyancy, support structure transferring loads to seabed through a rigid or articulating structure within water column, and/or slender tensile members/moorings, where the support structure shall not comprise:

- (i) a monopile, with a L/D ratio of less than 18 (where L is measured from seabed to chart datum and D is the diameter of monopile at the seabed), or a monopile with a seabed penetration depth exceeding 20% of the water depth measured from seabed to chart datum; or
- (ii) a jacket or lattice-structure with a width at its base at the seabed of greater than 20m; or
- (iii) a continuous gravity base structure with a depth-averaged width in the water column from seabed to chart datum of greater than 10m; and

(b) are situated in offshore waters of at least 50 metres depth (measured from the seabed to chart datum).⁹ Finally, all Applicants must submit a colour-coded depth chart of the consented area to demonstrate that the CFD Unit will be sited in an area with water of sufficient depth to be eligible as ODOW.

6.4.1 Other Deepwater Offshore Wind Questions in the Application Form

G(iv): Colour-coded depth chart - Upload a colour-coded depth chart of the consented area with the project area boundary clearly marked, showing the different depths of the water.

The Depth Chart must:

- Show the depths of the water, clearly delineated by colour;
- Show the boundary of the consented area, clearly labelled;
- Show the boundary of the project area, clearly labelled;
- Show turbine locations clearly marked and situated in areas of water of at least 50 metres depth.

G(v): Depth declaration - Please confirm all turbines of the relevant CFD Unit are situated in offshore waters of at least 50 metres depth (measured from the seabed to chart datum).

G(vi): Director declaration - Upload a declaration from the Applicant signed by a Director³, stating that the relevant CFD Unit will meet all the Other Deepwater Offshore Wind conditions.

³ Director Definition - Schedule 1 of the Contract Allocation Framework.

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G(iv): Please upload a colour-coded depth chart of the consented area to demonstrate that the CfD Unit will be situated in an area with water of sufficient depth to be eligible as Other Deepwater Offshore Wind. As stated in CfD Contract Allocation Framework (*)

No file chosen

G(v): It is a requirement that all turbines forming part of the relevant CFD unit are situated in offshore waters of at least 50 metres depth (measured from the seabed to chart datum). Please confirm all turbines of the relevant CfD Unit situated in offshore waters of at least 50 metres depth (measured from the seabed to chart datum). (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

G(vi): It is a requirement of Applicants to provide a declaration, signed by a Director, stating that the relevant CFD Unit will meet all the Other Deepwater Offshore Wind Conditions. Please upload a declaration, signed by a Director. As stated in CfD Contract Allocation Framework. (*)

No file chosen

Once questions G(iv), G(v) and G(vi) have been completed, the Applicant should move onto section 6.5 and continue to enter Capacity and Target Date data for the CFD Unit.

6.5 Capacity and Target Dates

Applicants must provide the Initial Installed Capacity Estimate, the Target Commissioning Date (TCD) and the Target Commissioning Window Start Date (TCWSD) of the CFD Unit as part of CfD Application. The definitions of these terms can be found in Schedule 1 of the Contract Allocation Framework.

6.5.1 Capacity Questions in the Application Form

B10: Select whether Phase 1 is for Established (New) or Altered (Additional) Capacity.

- Established capacity means to establish a new eligible generating station
- Altered capacity means to alter an eligible generating station to increase the generating capacity of that station by 5 megawatts or more.

Please refer to The Contracts for Difference (Definition of Eligible Generator) Regulations 2014 for further information on the different types of altered capacity.

B10: Is this Phase 1 CfD Application for Established (New) or Altered (Additional) capacity? (*)
Applicant should refer to Eligibility Regulations Clause 3, Part 5(a) and (b) for definitions of established and altered

▾

- B11:** Enter the Provisional capacity estimate for the CfD unit (Phase 1). The capacity estimate entered at Application stage is the Initial Installed Capacity Estimate for the CFD Unit. "Initial Installed Capacity Estimate" means the Generator's initial estimate of the

Installed Capacity as notified to the Delivery Body in an Application, Sealed Bid, or Flexible Bid. This follows 'Provisional Capacity Estimate' as outlined at Regulation 2.

- For Solar PV Projects the Provisional Capacity Estimate must be entered MW of AC power (MWAC).
- The capacity estimate provided at application stage for the CFD unit cannot be increased at the sealed bid stage, or following the completion of the Allocation process. The capacity estimate can be reduced ahead of the auction if required by the Applicant.
- The capacity estimate provided at Application submission will be checked against any relevant maximum caps as stated in the Applicable Planning Consent(s), as well as ensuring that the Connection Agreement supports at least 75% of the capacity estimate.

6.5.2 Target Date Questions in the Application Form

B12: Enter the TCD for the CFD Unit (Phase 1).

- The earliest date that the TCD can fall is the first day of the first Delivery Year, and (with the exception of later phases of Phased Offshore Wind CFD Units) the latest date that the TCD can fall is the last day of the final Delivery Year.
- The TCD is used for multiple checks on the CFD Application, including that the Target Commissioning Date specified in the Application for when the CFD Unit is established or altered (as relevant), appears to be on or after the connection date specified in the Connection Agreement.

B13: The delivery year is auto populated based to the TCWSD.

B11: Provisional Capacity Estimate (Gross capacity minus parasitic loads minus electrical losses) for the CfD Unit Phase 1 (in MW to 2 decimal places)

For Altered(additional) capacity, only state the additional MW

If Offshore and >1 Phase, then Provisional Capacity Estimate for the CfD Unit Phase 1 must be >=25% of the sum of Initial Installed Capacity Estimates for all phases (*)

B12: Target Commissioning Date for Phase 1 Date must be in format DD/MM/YYYY (*)

B13: Delivery Year for Phase 1 (*)

B14: Enter the TCWSD for the CFD Unit (Phase 1).

- The earliest date that the TCWSD can fall is such that the final day of the Target Commissioning Window (TCW) falls on the first day of the applicable Delivery Year.

The TCWSD determines the initial point of valuation and the Relevant Delivery Year. For example if the TCWSD was entered as the 'June 1 2030', the Relevant Delivery Year would be 2030/31, and if the TCWSD was entered as 'April 10 2031', the Relevant Delivery Year would be 2031/32.

B15: The Target Commissioning Window End Date (TCWED) and Delivery Year is auto-populated based on the TCWSD.

The system prevents the Applicant from submitting an Application where:

- The TCD is outside the TCW, and;
- The TCD is before the first day of the first Delivery Year or beyond the last day of the final Delivery Year, and;
- the TCWSD falls such that the final day of the TCW is before the first day of the applicable Delivery Year.

B14: Target Commissioning Window Start Date for Phase 1 (*)
Must be set so that the Target Commissioning Date for Phase 1 falls within the Target Commissioning Window for Phase 1

Date must be in format DD/MM/YYYY

B15: Target Commissioning Window End Date for Phase 1 (*)

6.5.3 Capacity and Target Dates for Multi Phased Projects

B4 – B27: Applicants with **multi phased** projects – a “Phased Facility” must enter the name and locational details, as well as capacity and target dates for each phase of the project.

“Phased Facility” means the Facility and all other related Phase Facilities that formed part of the same Application; as relevant, combined.

- **“Phased Fixed-Bottom Offshore Wind CFD Unit”** means a Fixed-Bottom Offshore Wind CFD Unit which is a Phased Offshore Wind CFD Unit;
- **“Phased Floating Offshore Wind CFD Unit”** means a Floating Offshore Wind CFD Unit which is a Phased Offshore Wind CFD Unit;
- **“Phased Other Deepwater Offshore Wind CFD Unit”** means an Other Deepwater Offshore Wind CFD Unit which is a Phased Offshore Wind CFD Unit;

Phase 2 details should be entered in sections **B4 – B21**

Phase 3 details should be entered in sections **B7 – B27**

During the eligibility assessment, each phase of a Phased Facility will be individually evaluated with respect to capacity and date compliance, in accordance with Connection Agreements and Applicable Planning Consents (where necessary).

The CfD Contract Allocation Framework for AR8, sets out the supplemental requirements for Phased Offshore Wind CfD Units.

In summary these are:

- If the CfD Unit is to be more than 1 phase then, after all phases are completed, the CfD Unit will have a capacity of no greater than 1500 MW;
- the first phase must represent at least 25% of the total capacity of the CfD Unit after all phases are completed;
- the first phase is targeted to complete by a date no later than 31st March of the last applicable Delivery Year (subject to any changes to the Target Dates under Regulation 34 as a result of delays to the Contract Allocation Process); and
- the Target Commissioning Date (TCD) of the final phase is no later than 2 years after the TCD of the first phase.
- the Target Dates for the second phase are the same as or after the Target Dates for the first phase. And if applicable, the Target Dates for the third phase are the same as or after the Target Dates for the first and second phases.

Please refer to Rule 4 – Supplemental Requirements of the Allocation Framework for more information on Phased Offshore Wind CfD Units.

6.5.4 CFD Unit Reference Price

B28: The reference price will be auto populated based on technology type. This will display as either Intermittent or Baseload.

B28: Reference price that applies to the CFD Unit (*)

Intermittent

Applicants should now move onto [section 6.8](#) unless your technology type is:

- An Offshore Generating Station, then refer to [6.6](#)
- A Repowered CFD Unit, then refer to [6.7](#)

6.6 Crown Estate Lease Requirements for Offshore Projects

6.6.1 Crown Estate Lease Requirements

Where the Application is for an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease (including an agreement providing for an option to take a lease) has been granted by the Crown Estate in respect of the location of the relevant CFD unit as required by Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014 (as amended).

The technology types that are required to demonstrate that a lease or an agreement for lease has been granted are Offshore Wind, Floating Offshore Wind, Other Deepwater Offshore Wind, Tidal Stream and Wave.

Where the Applicant is not party to the lease, agreement for lease (including an agreement providing for an option to take a lease, such an option to lease agreement) with The Crown Estate or Crown Estate Scotland, the following documentary evidence must also be provided–

- (a) a copy of the signed Crown Estate lease, agreement for lease or option to take a lease, together with the subsequent assignment or other lease document(s) that the Applicant relies on to demonstrate its compliance with Regulation 27(2) and;
- (b) a letter explaining how the site operates in respect of the location of the relevant CFD unit.

As set out in Rule 4(g), an exclusivity agreement granted by Crown Estate Scotland, such as through the Innovation and Targeted Oil and Gas leasing round, does not satisfy this requirement.

In addition, Schedule 5 states that if the lease, agreement for lease or option to take a lease has expired or otherwise ceased to have effect, it does not satisfy this requirement.

6.6.2 Crown Estate Lease Application Form Questions

There are three questions in the application form that should be completed for Offshore Generating Stations. Questions B31 and B32 are mandatory, with B32a being an optional question where applicants can provide further information if required.

B31: Select the lease agreement type applicable to your CfD Unit.

B31: Where the Application is for an Offshore Generating Station, the Applicant must demonstrate that a lease or an agreement for lease has been granted by the Crown Estate in respect of the location of the relevant CFD unit as required by Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014 (as amended). Please select the agreement type granted in respect of your CfD Unit. (*)

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- **Select (A) "A Lease document, agreement for lease or an option to lease agreement granted by the Crown Estate or Crown Estate Scotland"** if the Applicant organisation is party to the lease, in most cases this means the Applicant is the named party on the Crown Estate / Crown Estate Scotland lease, agreement for lease, or option to lease. This includes if the rights in full have been transferred.
- **Select (B) "A copy of the signed Crown Estate lease document, agreement for lease or an option to lease agreement and subsequent lease assignment and explanation letter"** if the Applicant organisation is not party to the lease documents but instead is relying on a signed lease, agreement for lease, or option to lease granted to another party, in addition to a subsequent lease assignment and an accompanying letter of explanation. For example this could be when a proposed CFD Unit has been assigned a relevant berth agreement as part of an overall headlease or lease agreement.

B32: Upload evidence of your lease agreements. Multiple documents can be uploaded in a zip file or combined as a single pdf document.

B32: Please provide evidence of your lease, including any lease assignment if applicable, as described above. (*)

An exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy this requirement, as stated in Schedule 5 of the Contract Allocation Framework

No file chosen

- The information uploaded in B32 should satisfy the checks that the Delivery Body will conduct against the CFD application as stated in Schedule 5.
- These checks by the Delivery Body include that the location of the CFD Unit specified in the Application form is the same as the location that appears on the agreement for lease documentation. For example:
 - The location as stated in the 'Development Site' plan which shows the coordinates of the area granted on the lease agreement, is the same as the location of the CFD Unit as stated in the Application Form.
 - Where the Applicant is not a party to the lease, agreement for lease or option to take a lease – that the location of the CfD unit specified in the Application is the same as the location that appears on the letter explaining how the site operates in respect of the location of the relevant CFD unit, or in the relevant berth agreement.

B32a: Additional explanatory information can be given in **B32a** if required.

B32a: Should your Crown Estate Lease/Agreement for Lease require any clarification, please provide it here

6.7 Additional Requirements for Repowering Projects

A repowered project means a CFD Unit which has obtained Applicable Planning Consents to establish an Eligible Generating Station following the Decommissioning of an existing Eligible Generating Station; or alter an Eligible Generating Station by Decommissioning part of it to replace that part. For the avoidance of doubt the only eligible repowering technology in Allocation Round 8 is Onshore Wind.

6.7.1 Repowered Project Requirements

Applicants for a Repowered CFD Unit must demonstrate that the proposed CFD Unit is to have a capacity of more than 5MW and be an Eligible Repowering Technology. For Allocation Round 8 an “Eligible Repowering Technology” means onshore wind technology.

Additional questions for repowered projects questions will only be displayed for Onshore Wind applicants who have selected **Yes** to question **A23** (*Please confirm if your CFD Unit is (or is to be) a Repowered CfD Unit.*) on the **General** tab.

6.7.2 Repowered Application Questions

There are three questions in the application form that should be completed for CFD Units which are from an eligible repowering technology. Questions B33 is mandatory, with B33a and B33b are being optional questions where applicants can provide further information if required.

B33: Please provide evidence to demonstrate that the Generating Station, or part of it, that is the subject of Decommissioning, will or has reached the end of its operating life by the Relevant Delivery Year set out in the Application. (*)

Eligible Documents:

1. A copy of the Interim Operational Notification (ION) for the Generating Station OR
2. If the Generating Station is an embedded Generator, the grid connection notice from the relevant Distribution Network Operator OR
3. If the Generating Station has previously received subsidies under the Renewables Obligation Scheme, a document issued by Ofgem that includes the commissioning date OR
4. Where the site is connected via private network, documentary evidence for the date of energisation.

No file chosen

B33a: What is the Commercial Operation Date of the Generating Station, or part of it, that is the subject of Decommissioning, (in format DD/MM/YYYY) from your uploaded evidence.

Note: The Generating Station's grid connection date, or alternatively, if a recipient of RO subsidies, its commissioning date will be taken as a proxy of Commercial Operation Date.

B33b: Please specify where in your uploaded evidence the Commercial Operation Date is located. This could be page number, placement, or any other clarification required.

For question **B33** Applicants must upload one of the eligible documents listed below:

1. A copy of the Interim Operational Notification (ION) for the Generating Station OR
2. If the Generating Station is an embedded Generator, the grid connection notice from the relevant Distribution Network Operator OR
3. If the Generating Station has previously received subsidies under the Renewables Obligation Scheme, a document issued by Ofgem that includes the commissioning date OR
4. Where the site is connected via private network, documentary evidence for the date of energisation.

For **B33a** and **B33b** applicants should confirm the commercial operation date and where it can be found within the document uploaded in question **B33**.

- The Generating Stations grid connection date, or alternatively, if a recipient of RO subsidies, it's commissioning date will be taken as proxy of Commercial Operation date.
- This information will be used to calculate the operating life of the existing Eligible Generating Station. The operating life will be used to demonstrate that the Repowering CFD Unit has or will have reached the end of its 25-year operating life on or before the unit's TCD.

6.8 Shared Consents

Applicants must also answer a final question on the CFD Unit Details Tab of the Application form. Question B34 asks the applicant to state if any consents or agreements are shared with any other CFD Units – CFD Units with existing agreements or known as being submitted as part of this Allocation Round.

B34: If your planning consents, connection agreement or lease agreement are shared with an existing CfD Unit or another Eligible Generating Station which has an ongoing CFD Application, please provide the name of the existing CFD Unit and/or the name of the Eligible Generating Station with an ongoing CFD Application.

B34: Where your Applicable Planning Consent(s), Connection Agreement, or lease agreement (including agreement for lease or option to lease) for the proposed CFD Unit is shared with either an existing CFD Unit or another proposed CFD Unit entering this round, please provide the name and identifier of the CFD Unit(s). (If your unit does not share documents with another unit, please state this in the free-text field provided.) (*)

7. Cross Subsidy

Regulation 14(5), (9), (10) and (11) of the Contracts for Difference (Allocation) Regulations and the round specific Allocation Framework set out where an Applicant is excluded from applying for a CfD. CfD units receiving the subsidies listed below are ineligible for a CfD.

The exemptions are in relation to specific unit, rather than the Applicant. All Applicants shall be asked to make the following declarations in the application process:

- The CfD Unit is **not in receipt of Non-Fossil Fuels Order (NFFO)**; and
- The CfD Unit is **not in receipt of Scottish Renewables Obligation (SRO)**; and
- The CfD Unit is **not in receipt of a Capacity Market Agreement**, or; where an application for a Capacity Market Agreement has been made but not yet determined; and
- The CfD Unit is **not in receipt of a CfD Agreement or Investment Contract**; and
- The CfD Unit is **not in receipt of Renewables Obligation (RO)** subsidy; and
- The CfD Unit is **not in receipt of an accreditation under the Renewable Heat Incentive (RHI) Regulations 2011**.

Note: In accordance with Regulation 14ZA of the Contracts for Difference (Allocation) Regulations, Applications for **Repowering** CfD Units are not excluded applications under paragraphs (5), (9), (10) and (11) of regulation 14.

This section must still be completed where the application is for a Repowered CFD unit.

Applicants to Provide	Delivery Body Checks
Declarations that the CfD Unit is not in receipt of subsidies for CM, CfD, NFFO, SRO or RHI (if Energy from Waste with CHP).	Check using locational parameters against public data whether CfD Unit already in CM, CfD, NFFO or SRO and RO.
Declaration that CfD Unit not in receipt /in receipt* of subsidies for RO (*If in receipt, confirm type of dual scheme plant).	Rely on declaration for RHI.

The Delivery Body will check that the name, postcode, geographic coordinates, and/or the Ordnance Survey Grid Reference of the CfD Unit specified is not a site where an accreditation applies (except where separate metering arrangement, or where the Application is for a Repowered CfD Unit, mean it is not an excluded application).

C1: Select whether the CfD Unit is accredited in the Renewables Obligation or has a current application for accreditation with Ofgem.

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C2 – C4: If **Yes** is selected for **C1 (Is the CfD Unit accredited in the Renewables Obligation or has a current application for accreditation with Ofgem?)**, questions **C2** and **C4** will be displayed. **C2** is auto populated and cannot be changed. Please enter the MW capacity of the whole station in **C4**.

Responses to questions **C2** and **C4** will not be assessed for Repowered CfD Unit applications, but the fields should still be completed.

C6 – C8: Complete the declarations to confirm whether the CfD Unit is receiving any other Government subsidies.

Cross subsidy scheme

C1: Is the CfD Unit accredited in the Renewables Obligation or has a current application for accreditation with Ofgem? (*)

By selecting **"Yes"** the Applicant is making the declaration that a renewables obligation "accreditation" or an application for "accreditation", which has not yet been determined, applies or has applied to the relevant CfD Unit.

By selecting **"No"** the Applicant is making the declaration that neither a renewables obligation "accreditation" nor an application for "accreditation", which has not yet been determined, applies or has applied to the relevant CfD Unit.

Applicants selecting **"Yes"** will be identified as Dual Scheme Plant and will be asked to identify the Type of Dual Scheme Plant

☒ Yes ☐ No

C2: Type of Dual Scheme Plant (*)

Additional Capacity



C4: What is the capacity to 2 decimal places in MW of the whole station? (*)

For Biomass Conversion this will default to the answer provided to Question B30

8. Applicable Planning Consents

As part of normal project construction and operation, a generation project may require several planning consents both for the generation facility and to connect to a Transmission or Distribution Network. Only certain types of consents are relevant for CfD Qualification; these are defined in Regulation 24(1) and known as 'Applicable Planning Consents'.

Unconsented Fixed-bottom offshore wind projects:

Planning requirements have been relaxed to allow fixed-bottom offshore wind projects to apply for a CfD while awaiting full planning consent. **Unconsented planning documents should be uploaded, along with a Director's Declaration confirming that no Applicable Planning Consents are refused, in the relevant planning section as detailed below.**

The Directors' declaration must be completed using the form provided in Schedule 7 of the Contract Allocation Framework, and dated no earlier than 20 working days prior to the start of the Application submission Window.

Applicants using this mechanism for unconsented projects must be aware that if their application is successful, it is mandatory that **the Director's Declaration confirming that no Applicable Planning Consents are refused must be re-signed and resubmitted no later than 5pm on the penultimate day of the Sealed Bid Window and must be dated no earlier than 11 working days before the last day of the Sealed Bid Window.**

As per Rule 16.5, if a newly signed Director's Declaration, in the form set out in Schedule 7, is not provided within the mandated timeframes **then the Application will be treated as withdrawn and the project will be unable to take part in the Allocation Round.**

Repowered CfD Units

There are additional Planning requirements for Repowered CfD Units. Further detail is below.

8.1 Requirements for Unconsented Fixed Bottom Offshore Wind

High level requirements and the checks the Delivery Body perform are set out below. However, please see Schedule 5 of the Contract Allocation Framework for full details.

Applicants to Provide	Delivery Body Checks
For England and/or Wales: signed and dated copy of the notification of decision to accept an application for Examination for an Order Granting Development Consent issued by The Planning	- Location & technology consistency. - MW in Pending Applicable Planning Consents $\geq$ capacity applied for.

Public

Inspectorate which must be dated at least 12-months before the CFD Application Closing Date OR; - For Scotland: copy of the Public Notice of Application for the relevant Application which must have been first publicised at least 12-months before the CFD Application Closing Date - Directors⁴ Declaration, completed using the Schedule 7 template, confirming that at the time of Application, the Applicant has a valid Pending Applicable Planning Consent(s) which has not been refused. - Where the Applicable Planning Consent for the Eligible Generating Station has been obtained, the Applicant must provide a copy of the relevant Applicable Planning Consent and the notice	Pending Applicable Consent notices for the Eligible Generating Station only, must be dated at least 12-months before the CFD Application Closing Date Where the Eligible Generating Station is based in Scotland, the date refers to the date the public notice was first publicised. The Delivery Body will refer to the dated provided by the Scottish government which for transparency we have included in Appendix B of this document. <i>(Pending Applicable Planning Consent notices or Applicable Planning Consents obtained which are relevant for enabling electricity generation from the proposed CFD unit to be supplied to the national Transmission System, the Distribution System, or a Private Network, do not need to be dated 12 months before the CFD Application Closing Date).</i>
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8.2 Requirements for Repowered CfD Units

Applicants to Provide	Delivery Body Checks
- Copy of all Applicable Planning Consent(s) with expiry dates and dates of issue. If dates are not present in planning consent, evidence of this information from issuing authority must be provided. The expiry date refers to the date by which construction must have commenced. This is normally three or five years from the date the consent is granted. - Where Applicable Planning Consents have passed their expiration date, evidence of the issuing authority granting an extension. - Evidence in the Applicable Planning Consent in the form of an express Decommissioning plan	- Applicable Planning Consent(s) and Map checked to verify that the Applicant plans, or has undertaken, Decommissioning of the existing Eligible Generating Station, or part of it. - Applicable Planning Consent(s) should evidence plans for the existing Eligible Generating Station or part of it to undergo Decommissioning. Evidence should be provided whether or not the Decommissioning of the existing

⁴ Director definition – Schedule 1 of the Contract Allocation Framework.

Public

which demonstrates the plan for Decommissioning of the existing Eligible Generation Station or a part of it, including the removal or refurbishment of the foundations.

- Where Decommissioning work has started, evidence of the issuing authority acknowledging this.
- A Map of the Existing Generating Station.
- The geographic coordinates of the Eligible Generation Station to be decommissioned, contained within the Map provided under point 5 and/or the Decommissioning Plan provided under point 3.
- Where the Applicable Planning Consent does not specify the consented capacity (in MW) of the proposed CfD unit for which the Application is being submitted, the Applicant must provide evidence from the issuing authority confirming this, which can include, but not limited to – a signed letter from the issuing authority

Eligible Generating Station or part of it has already been undergone.

- Applications for a Repowered CfD Unit, where the existing Eligible Generating Station or part of it will undergo or has undergone Decommissioning, must demonstrate that the consented capacity is equal to or more than the Initial Installed Capacity Estimate of the CFD Unit specified in the Application.
- Applicable Planning Consents and evidence will be checked to verify that the technology specified is as an Eligible Repowering Technology

8.3 Requirements for all other applications:

Applicants to Provide	Delivery Body Checks
Requirements for all other applications: • Relevant Planning Decision Notice (where relevant) from the issuing authority for each Applicable Planning Consent that applies to the CfD Unit. • If either the issue or expiry dates are not included in the Applicable Planning Consent(s) provided, evidence of these dates from the issuing authority must be provided. The expiry date refers to the date by which construction must have commenced. This is normally three or five years from the date the consent is granted.	• Location & technology consistency. • MW in planning decision notice $\geq$ capacity applied for. • Planning Decision Notice has not expired at the date of the CfD Application.

Public

-
- Where Applicable Planning Consents have passed their expiration date but work has not started, evidence of the issuing authority granting an extension.
 - Where Applicable Planning Consents have passed their expiration date and work has started, evidence of the issuing authority acknowledging this, which can be in the form of, but not limited to, a signed letter from the issuing authority, and evidence of the issuing authority granting an extension.
 - Where the Applicable Planning Consent specifies a technology, which is different from the technology that is in the Application, evidence to clarify this which can include, but not limited to— a signed letter from the issuing authority to confirm that the technology has been updated to what is provided in the Application
-

Copies of all applicable planning consent(s) should include **a signed and dated Planning Decision Notice** from the issuing authority, where relevant. If the Planning Consent has expired, evidence of an authorised extension must be provided. Expiry date refers to the date by which construction must have begun. This is normally three or five years from the date the consent is granted.

If the expiry date is not evidenced within the Planning Consent itself, then the Applicant must provide evidence of this date from the issuing authority.

Where planning consents specify a technology, if that technology differs to the technology on the Application form, clarification evidence must be provided.

Planning Committee Meeting Minutes, Confirmation of Application, and Outline Planning Permission are not acceptable evidence of planning consents.

The applicable planning consents tab is split into five sections:

- **Development Order**
- **Transport and Works Act Order (If the CfD Unit is an offshore project in Welsh waters)**
- **Planning permission**
- **Section 36**
- **Marine Licence**

Public

For any planning type that is not required for your CfD Unit, please provide the **reason** why it's not applicable in the relevant field in each section. If you are relying on having an alternative type of planning consent to explain why one of the Applicable Planning Consents is not relevant, this must be demonstrated by providing the alternative planning consent on which you are relying.

Note that the Transport and Work Act Order will only be displayed if the CfD Unit is an Offshore project located in Wales.

After uploading the applicable planning consents, a declaration is required to confirm that all relevant planning consents have been provided (question **D41**). This question will be displayed only after completing the planning consents details.

Within the Applicable planning consents tab, open each Planning consent type by clicking the '+' symbol to expand the questions.

The screenshot shows a web application interface with a top navigation bar containing tabs: General, Incorporation, CfD Unit Details, Cross subsidy scheme, Applicable plan. consents (which is the active tab), and Connection Agreement(s). Below this, there are sub-tabs: CfD Contract, Supply Chain Plan, and Declarations. The main content area is titled 'Applicable planning consents' and contains a list of planning consent types, each with a plus sign icon to its left, indicating it can be expanded:

- + Development Order
- + Transport and Works Act Order
- + Planning permission
- + Section 36
- + Marine Licence

8.4 Development Order

Please note: the Development Consent Order itself must be provided, not just the Decision Letter, as the Decision Letter does not contain all the information required to enable the DB's checks.

D1: Select whether a Development Order is one of your applicable planning consents.

D2: Only displayed where **D1=No**. Applicants are required to provide the **reason** as to why the applicable planning consent is not required for the CfD Unit. If the capacity for which the Application relates is above the relevant NSIP threshold, a DCO must be provided or sufficient explanation for non-applicability given.

Development Order

D1: Is a Development Order one of your applicable planning consents? This is the Development Consent Order under section 114 of Planning Act (*)

☐ Yes ☒ No

D2: Provide reason why Development Order is not required for your CfD Unit (*)

D1a - D8c: Only displayed where **D1=Yes**. Please upload a copy of your Development Order in **D1a**.

Questions **D1b** to **D8c** are not mandatory but any information provided is used to assist the Delivery Body in the Assessment process.

Development Order

D1: Is a Development Order one of your applicable planning consents? This is the Development Consent Order under section 114 of Planning Act (*)

☒ Yes ☐ No

D1a: It is a requirement of Applicants to provide a copy of their Development Order. Please upload a copy of your Development Order (*)

No file chosen

D1b: Should your Development Order require any clarification, please provide it here

D3: Where available, provide Ordnance Survey Map Reference from your Development Order**D3a: Where available, indicate the reference of the document where the Ordnance Survey Map Reference can be found**

Public

8.5 Transport and Works Act Order

The Transport and Works Act Order is only applicable for offshore projects in Welsh waters.

This section is not available to Other Deepwater Offshore Wind (ODOW). For any ODOW application where a Transport and Works Act Order is applicable, please upload the relevant documentation in one of the other planning sections.

D9: Select whether a Transport and Works Act Order is one of your applicable planning consents.

D10: Only displayed where **D9=No**. Please provide the reason why a Transport and Works Act Order is not required for the CfD Unit.

Transport and Works Act Order

D9: Is a Transport and Works Act Order one of your applicable planning consents? This is the Order under section 3 of the Transport and Works Act 1992 (*)

☐ Yes
☒ No

D10: Provide reason why Transport and Works Act Order is not required for your CfD Unit (*)

D9a – D16c: Only displayed where **D9=Yes**. Please upload a of your Transport and Works Act Order in **D9a**.

Questions **D9b** to **D16c** are not mandatory but any information provided is used to assist the Delivery Body in the Assessment process.

Transport and Works Act Order

D9: Is a Transport and Works Act Order one of your applicable planning consents? This is the Order under section 3 of the Transport and Works Act 1992 (*)

☒ Yes
☐ No

D9a: It is a requirement of Applicants to provide a copy of their Transport and Works Act Order. Please upload a copy of your Transport and Works Act Order (*)

No file chosen

D9b: Should your Transport and Works Act Order require any clarification, please provide it here

Public

8.6 Planning permission

D17: Select whether a Planning Permission is one of your applicable planning consents.

D18: Only displayed where **D17=No**. Please provide the reason why Planning Permission is not required for the CfD Unit.

[Planning permission](#)

D17: Is a Planning Permission one of your applicable planning consents?
In England and Wales this is permission under Part 3 of the Town and Country Planning Act 1990.

In Scotland this is permission under Part 3 of the Town and Country Planning (Scotland) Act 1997. (*)

☐ Yes ☒ No

D18: Provide reason why Planning Permission is not required for your CfD Unit (*)

D17a – D24c: Only displayed where **D17=Yes**. Please upload a copy of your Planning Permission in **D17a**.

Questions **D17b** to **D24c** are not mandatory but any information provided is used to assist the Delivery Body in the Assessment process.

[Planning permission](#)

D17: Is a Planning Permission one of your applicable planning consents?
In England and Wales this is permission under Part 3 of the Town and Country Planning Act 1990.

In Scotland this is permission under Part 3 of the Town and Country Planning (Scotland) Act 1997. (*)

☒ Yes ☐ No

D17a: It is a requirement of Applicants to provide a copy of their Planning Permission. Please upload a copy of your Planning Permission. (*)

No file chosen

D17b: Should your Planning Permission require any clarification, please provide it here

Public

8.7 Section 36 Consent

D25: Select whether a Section 36 Consent is one of your applicable planning consents.

D26: Only displayed where **D25=No**. Please provide the reason why a Section 36 Consent is not required for the CfD Unit.

Section 36

D25: Is a Section 36 one of your applicable planning consents? This is Consent under section 36 of the Electricity Act 1989 (*)

☐ Yes ☒ No

D26: Provide reason why Section 36 is not required for your CfD Unit (*)

D25a – D32c: Only displayed where **D25=Yes**. Please upload a of your Section 36 Consent in **D25a**.

Questions **D25b** to **D32c** are not mandatory but any information provided is used to assist the Delivery Body in the Assessment process.

Section 36

D25: Is a Section 36 one of your applicable planning consents? This is Consent under section 36 of the Electricity Act 1989 (*)

☒ Yes ☐ No

D25a: It is a requirement of Applicants to provide a copy of their Section 36. Please upload a copy of your Section 36. (*)

Choose File No file chosen

D25b: Should your Section 36 require any clarification, please provide it here

9. Connection Agreements

There are three “types of connection” that can be selected in the Connection Agreement tab:

Direct Connection:

Direct Connection has the meaning given in Regulation 25(6) and is defined as a connection to –

- a) the national transmission system for Great Britain; or
- b) the distribution system,

which applies to all the electricity generated by the relevant CfD unit.

Partial Connection:

Partial Connection has the meaning given in Regulation 25(6) and is defined as a connection to –

- a) the national transmission system for Great Britain; or
- b) the distribution system,

which applies to part only of the electricity generated by the relevant CfD unit.

Islanded CfD Unit:

An “Islanded CfD Unit” is a CfD Unit to which neither a Direct Connection nor a Partial Connection applies or is intended to apply.

For the avoidance of doubt, “Islanded CfD Unit” is historical term used within the CfD scheme and has the same meaning as a “Private Wire Network” as outlined in Schedule 5 of the CAF and does not refer to Remote Island Wind.

Connections Reform Impact – AR8

This section provides a high-level overview of key changes resulting from Connections Reform, with further detail set out in the subsequent “Required Documents” section.

What’s changing?

Gate 2/Gate 1 CPR

Only projects with a **Gate 2** or **Gate 1 with Connection Point and Capacity Reservation (CPCR)** status will be eligible to apply.

This must be evidenced through either the provision of:

- a) The Applicant’s **signed and countersigned post-reform Gate 2 or Gate 1 CPR Connection Agreement** (please note, if the post-reform Connection Agreement has not been signed and countersigned it cannot be used as evidence at Application); or
- b) If the Applicant cannot provide the evidence described in (a) then the Applicant’s **G2tWQ Notification** indicating either a **Gate 1 CPR or Gate 2 status**. If an Applicant is relying on their G2tWQ Notification their connection date (for the purpose of the DB performing the checks against the Target Commissioning Date (TCD)) will be evidenced through their

most recent pre-reform contractual position (i.e. Existing Connection Agreement⁵ or subsequent AtV).

IMPORTANT: Consistent with the approach taken in AR7, Applicants are required to submit a **"full suite"** of Connection Agreement documents as part of their application. This includes the **original Connection Agreement**, as well as any **subsequent ATVs relevant to the CfD unit** in the Application, containing all necessary information to enable the checks outlined in Schedule 5 to be carried out by the DB and all documents must be **signed and dated accordingly** to be considered valid.

Acceleration/Advancement

Through the CMP435 process, some projects with an existing connection date within Gate 2 Phase 2 (2031–2035) submitted a **'Requested Advancement Date'** for acceleration to a new connection date within Gate 2 Phase 1 (2026–2030). These projects may apply into AR8 on the basis of their **'Requested Advancement Date'**, as evidenced through the copy of their **CMP435 Application**. To support this, Applicants must provide a copy of their **CMP435 Application**, the **G2TWQ Notification demonstrating Gate 2 Phase 1 status**, and the **Existing Connection Agreement below 5 below** (demonstrating an existing connection date within Gate 2 Phase 2).⁵

Where sufficiently evidenced, the 'Requested Advancement Date' **will be used as the connection date for eligibility checks**. **This applies only to projects advancing from a date within Gate 2 Phase 2 to Phase 1, and not to acceleration within either Phase 1 or Phase 2.**

Unsigned/Countersigned Post Reform Offers

Unsigned (including countersignatures) Gate 2 Connection Offers, or unsigned Gate 1 CPR Connection Offers will not be considered as part of the assessment of AR8 eligibility and will be **disregarded** by the Delivery Body. These documents will not be treated as a failure to meet the Regulation 25 definition of a Connection Agreement, as this requirement will be assessed using Existing Connection Agreements⁵⁵ above provided.

Distribution Connected Projects Below TIA Threshold

Distribution connected projects with an export capacity below the relevant Transmission Impact Assessment threshold as outlined in CMP446 and which is demonstrated in their connection agreement and therefore do not require a Transmission Impact Assessment, and are not subject to satisfying Gate 2 requirements, do not need to provide evidence of a Gate 1 CPR or Gate 2 status.

Applicants that do not need to provide evidence of a Gate 1 CPR or Gate 2 status should explain this in response to question E15(b) where you can provide any further comments on your Connection Status.

⁵ For the avoidance of doubt, "Existing Connection Agreement" in this guidance refers to the pre-reform Connection Agreement where a countersigned post-reform agreement cannot be evidenced.

9.1 Required Documents

In accordance with the requirements set out in Schedule 5 of the Contract Allocation Framework, Applicants are required to submit documentary evidence as part of their Application. The specific evidence required varies depending on the connection type and is detailed in the table below.

Connection Type	Required Documents
Direct Connection	As per Schedule 5 of the Contract Allocation Framework (CAF) under “Connection Agreements – Documentary Evidence” the Applicant must provide a copy of the Connection Agreement applicable to the CfD Unit: <i>“Where a Direct Connection applies or is to apply to the relevant CFD Unit, a copy of the Connection Agreement applicable to the CFD Unit which allows for such connection to the relevant Transmission System or Distribution System”.</i> Note: The evidence required at Application stage will vary depending on whether the Applicant holds a new countersigned post-reform Connection Agreement. 1) If the Applicant does not hold a new, countersigned, post-reform Connection Agreement then they must provide: ➤ The Existing Connection Agreement⁵ (pre-reform) (including the original BCA/Connection Agreement and any subsequent ATV’s). ➤ Full G2tWQ Notification indicating either Gate 1 CPR or Gate 2 status, which may include (without limitation) the notification email by the relevant counterparty or a letter.⁶ ➤ Unsigned (including countersignatures) Gate 2 or Gate 1 CPR Connection Offers will not be considered as part of the assessment of AR8 eligibility and will be disregarded in full. 2) If the Applicant holds a new, countersigned, post-reform Connection Agreement: ➤ This is sufficient for Application purposes and any eligibility checks will be carried out against this document (Note: any previous ATV’s / original BCA must still be provided and hold the relevant signatures for the Connection Agreement to be considered valid). ➤ G2tWQ Notification not required where a new, post-reform countersigned Connection Agreement is provided.

⁶ Any evidence of a G2tWQ Notification contained within an email, letter or similar should be provided in its full context i.e. the entire email or letter should be submitted including the sender/recipient details.

3) **Applicants applying on advancement basis:** As outlined in the AR8 Contract Allocation Framework – Schedule 5 under “**Connection Agreements – Documentary Evidence**”, any projects applying on an advancement basis from Phase 2 to Phase 1 (as evidenced by the G2TWQ Notification) must provide:

- **A copy of their CMP435 Application** as part of their CfD Application evidencing the ‘**Requested Advancement Date**’, which is within Phase 1.⁷
- **Existing Connection Agreement⁵ above⁵ above** (pre-reform, including the original BCA/Connection Agreement and any subsequent ATV’s) evidencing that their existing connection date is in Phase 2.
- **Full G2TWQ Notification demonstrating Gate 2 Phase 1.**⁶

General Requirements for Connection Agreement Evidence

Connection Agreement documentation provided must include the **full suite of documents that together constitute the Connection Agreement**, including:

- The **original Bilateral Connection Agreement (BCA) / Connection Offer**.
- Any **subsequent variations** or **Agreements to Vary** (AtVs)
- All **relevant schedules and appendices** forming part of the Connection Agreement documentation, sufficient to enable the Delivery Body (NESO) to carry out the required checks in accordance with Schedule 5 of the Contract Allocation Framework (CAF).
- Any ATVs should display a **clear linkage to the original agreement** (e.g. reference numbers).
- All Connection Agreement documentation (Original BCA/ATV’s) must be **signed by the Applicant and Countersigned** as well as **dated accordingly**.
- **Submitting only selected pages (for example, signature or acceptance pages alone) is not sufficient** and may result in the application being assessed as incomplete.
- As outlined in AR8 Contract Allocation Framework (CAF) Schedule 5 under “**Connection Agreements: Documentary Evidence**”: Where the Connection Offer **has expired** and/or **has been signed following the Connection offer expiry date**, the Applicant must demonstrate that

⁷ For the avoidance of doubt, this must be the entire CMP435 Application to enable validation that the evidence relates to the proposed CFD Unit.

the **expiry date was extended** and that the Connection Agreement is still enforceable **which may include (without limitation) a letter from the relevant counterparty.**

- Where the Connection Agreement **specifies a technology**, which is **different** from the technology that the Application relates to, **evidence must be provided to clarify this** which may include (without limitation) a **signed letter** from the relevant party to confirm that the technology has been updated to what is provided in the Application.

Partial Connection The documentary evidence required for **Partial Connections** will depend on whether the Applicant is the **operator of the Private Network.**

As set out in **Schedule 5 of the Contract Allocation Framework**, under “*Connection Agreements – Documentary Evidence*”, and in accordance with **Regulation 25(4)**:

Where a Partial Connection applies or is to apply to the relevant CfD Unit, the Applicant must provide:

- *A copy of the Connection Agreement applicable to the CFD Unit which allows for such connection to the relevant Transmission System or Distribution System; and*
- *Unless the owner of the CFD Unit is also the owner of the Private Network, a copy of the Private Network Use Agreement applicable to the CFD Unit which allows the CFD Unit to connect to the Private Network.*

Where the Applicant is the operator of the Private Network:

The Applicant must provide a copy of the **Connection Agreement** applicable to the CFD Unit which allows for such connection to the relevant **Transmission System** or **Distribution System.**

If the Applicant **does not hold a new, countersigned, post-reform Connection Agreement** then they must provide:

- The **Existing Connection Agreement**⁵ (pre-reform) (including the original BCA/Connection Agreement and any subsequent ATV's).
- **Full G2tWQ Notification** indicating either **Gate 1 CPCR** or **Gate 2 status**, which may include (without limitation) **the notification email by the relevant counterparty or a letter.**⁶
- **Unsigned** (including countersignatures) Gate 2 or Gate 1 CPCR Connection Offers **will not be considered** as part of the assessment of AR8 eligibility and will be disregarded in full.

General Requirements for Connection Agreement Evidence:

Connection Agreement documentation provided must include the **full suite of documents that together constitute the Connection Agreement**, including:

- The original Bilateral Connection Agreement (BCA) / Connection Offer.
- Any **subsequent variations or Agreements to Vary (AtVs)**
- Any ATVs should display a clear linkage to the original agreement (e.g. reference numbers).
- All Connection Agreement documentation (Original BCA/ATV's) must be **signed by the Applicant and Countersigned** as well as **dated accordingly**.
- **Submitting only selected pages (for example, signature or acceptance pages alone) is not sufficient** and may result in the application being assessed as incomplete.
- As outlined in AR8 Contract Allocation Framework (CAF) Schedule 5 under "**Connection Agreements: Documentary Evidence**": Where the Connection Offer **has expired** and/or **has been signed following the Connection offer expiry date**, the Applicant must demonstrate that the **expiry date was extended** and that the Connection Agreement is still enforceable **which may include (without limitation) a letter from the relevant counterparty**.
- Where the Connection Agreement specifies a technology, which is different from the technology that the Application relates to, evidence must be provided to clarify this which may include (without limitation) a signed letter from the relevant party to confirm that the technology has been updated to what is provided in the Application.

Where the Applicant is not the operator of the Private Network:

As per Regulation 25(4) / Schedule 5 of the Contract Allocation Framework, the Applicant must provide copies of:

- *the **private network use agreement** applicable to the relevant CFD unit that allows the CFD unit to access a connection to the national transmission system for Great Britain or the distribution system; and a copy of the Private Network Use Agreement applicable to the relevant CFD Unit*
- *the **connection agreement** between the operator of the private network and the national system operator or the distribution system.*

The Applicant must provide a copy of the **Connection Agreement** applicable to the CFD Unit which allows for such connection to the relevant

Transmission System or Distribution System.

If the Applicant **does not hold a new, countersigned, post-reform Connection Agreement** then they must provide:

- The **Existing Connection Agreement**⁵ (pre-reform) (including the original BCA/Connection Agreement and any subsequent ATV's).
- **Full G2tWQ Notification** indicating either **Gate 1 CPCR** or **Gate 2 status**, which may include (without limitation) **the notification email by the relevant counterparty or a letter**.⁶
- **Unsigned** (including countersignatures) Gate 2 or Gate 1 CPCR Connection Offers **will not be considered** as part of the assessment of AR8 eligibility and will be disregarded in full.

Private Network Use Agreement

- The Private Network Use agreement **must be signed by and dated** accordingly to be considered valid.
- As per Schedule 5 of the Contract Allocation Framework under "Connection Agreements – Requirement", where the Applicant has **specified that a Private Network Use Agreement applies**, such Private Network Use Agreement **states the exporting capacity to that private network** and the **capacity in the private network that is accessible under the agreement**.

General Requirements for Connection Agreement Evidence:

Connection Agreement documentation provided must include the **full suite of documents that together constitute the Connection Agreement**, including:

- The original Bilateral Connection Agreement (BCA) / Connection Offer.
- Any **subsequent variations** or **Agreements to Vary (ATVs)**
- Any ATVs should display a clear linkage to the original agreement (e.g. reference numbers).
- All Connection Agreement documentation (Original BCA/ATV's) must be **signed by the Applicant and Countersigned** as well as **dated accordingly**.
- **Submitting only selected pages (for example, signature or acceptance pages alone) is not sufficient** and may result in the application being assessed as incomplete.
- As outlined in AR8 Contract Allocation Framework (CAF) Schedule 5 under "**Connection Agreements: Documentary Evidence**": Where the

Connection Offer **has expired** and/or **has been signed following the Connection offer expiry date**, the Applicant must demonstrate that the **expiry date was extended** and that the Connection Agreement is still enforceable **which may include (without limitation) a letter from the relevant counterparty**.

- Where the Connection Agreement **specifies a technology**, which is **different** from the technology that the Application relates to, **evidence must be provided to clarify this** which may include (without limitation) a **signed letter** from the relevant party to confirm that the technology has been updated to what is provided in the Application.

Islanded CfD Unit Documentary evidence for islanded connections is only applicable where the owner of the CfD unit is not the operator of the Private Network⁸.

In this instance, the Applicant must provide:

In accordance with Regulation 25(3):

- A copy of a private network use agreement applicable to the relevant CFD Unit

The Private Network Use agreement **must be signed by and dated** accordingly to be considered valid.

9.2 Delivery Body Checks

In accordance with **Schedule 5 of the Contract Allocation Framework and Regulation 25 of The Contracts for Difference (Allocation) Regulations 2014 (as amended)**, the Delivery Body will carry out a series of checks on the connection-related documentary evidence submitted with an Application.

These checks are undertaken to confirm that the application information is consistent and that the connection arrangements relied upon meet the minimum requirements set out in the Framework and Regulations.

Connection Type	Delivery Body Checks
Direct Connection	<u>MW</u> As per Schedule 5 of the Contract Allocation Framework checks under "Connection Agreements – MW": <u>Transmission Connected:</u>

⁸ CfD Unit and operator of Private Network can be the same entity

-
- *“Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit and the connection is or will be to the **national Transmission System** for Great Britain, the Transmission Entry Capacity specified in the Connection Agreement is at least 75% of the Initial Installed Capacity Estimate of the CFD Unit.”*

Distribution Connected:

- *“Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit and the connection is or will be to a **Distribution System**, the capacity specified in the Connection Agreement entered into permits at least 75% of the Initial Installed Capacity Estimate of the proposed CFD Unit to connect to the Distribution System.”*

Where multiple **Connection Agreements (including ATVs) are provided, capacity checks** will be **assessed against the most recent countersigned document** containing the relevant information. Applicants must ensure all **relevant appendices are included** to enable the capacity checks to be performed; omission of required information is likely to result in a failure of this assessment.

Staged / Phased CfD Units – Capacity Checks.

As per Schedule 5 – **Connection Agreements “Dates”** – *“Where the Connection Agreement is staged, the cumulative connection capacity will not satisfy the requirements if the connection dates for stages included within the CfD Unit are after the Target Commissioning Date of the CfD Unit as specified in the Application. This also applies to Phased Offshore Wind CfD Units where later staged connection dates exceed the Target Commissioning Dates for later Phases.”*

This means that only capacity specified in the Connection Agreement and available on or before the Target Commissioning Date (TCD) stated in the Application— and, for phased applications, on or before the TCD for each relevant phase— will be considered when assessing compliance with the 75% requirement against the Initial Installed Capacity.

Dates

As per Schedule 5 of the Contract Allocation Framework under **“Connection Agreements – Dates”**

“Where the Applicant has specified that a Direct Connection applies or is to apply to the relevant CFD Unit, the Target Commissioning Date specified in the Application for when the CFD Unit is established or altered (as relevant), appears to be on or after the connection date specified in the

Connection Agreement.”

- Where multiple Connection Agreements (including ATVs) are provided, **date checks will be assessed against the most recent countersigned document** containing the relevant information.
- Applicants **must ensure all relevant appendices are included** to enable the date checks to be performed; omission of required information is likely to result in a failure of this assessment.

Projects Applying on an advancement basis (acceleration)

- **Where the applicant is applying on an advancement basis from Phase 2 to Phase 1, the ‘Requested Advancement Date’ evidenced by the Applicant’s CMP435 Application⁷ will take precedence over the Connection Date specified in the Existing (pre-reform) Connection Agreement when performing the assessment against the TCD.**
- Checks to ensure the CMP435 Application demonstrates a **link to the CfD Application.**⁷
- Checks to confirm that the connection date in the Existing Connection Agreement⁵ falls within Gate 2 Phase 2, and that the **Full G2tWQ Notification displays Gate 2 phase 1**, indicating acceleration.⁶

Document Completeness

The Delivery Body will check to ensure that the Application provides the full suite of Connection Agreement documentation relevant to the Application.

Where the Applicant **does not hold a new, countersigned, post-reform Connection Agreement**, checks to ensure that the following have been provided:

- The **Existing Connection Agreement**⁵ (pre-reform) (including the original BCA/Connection Agreement and any subsequent ATV’s).
- **Full G2tWQ Notification** indicating either **Gate 1 CPCR** or **Gate 2 status**, which may include (without limitation) **the notification email by the relevant counterparty or a letter.**⁶
- Checks to ensure the Full G2tWQ Notification demonstrates a **link to the CfD Application.**
- Checks to confirm the Connection Agreement documentation includes all relevant information (such as appendices / schedules / milestone tables which enable the Delivery Body to carry out the necessary checks as stated in Schedule 5 of the CAF.

Signatures

As per the definition of "Connection Agreement" in accordance with Regulation 25(6) of The Contracts for Difference (Allocation) Regulations 2014, the Delivery Body will perform checks to ensure that all relevant Connection Agreement Documentation (including and ATVs) provided in the Application have been signed by all relevant parties and have been dated accordingly.

Examples of where signatures **may be considered a failure**:

- A signed acceptance form has not been provided.
- Full suite of Connection Agreement Documents has not been signed; this includes the Original BCA / Connection Offer as well as any relevant ATVs.
- The Connection Agreement or Connection Offer is subject to a signing window (after which it lapses) and has not been signed within the required period and no evidence has been provided to demonstrate the expiry period has been extended.
- The signed offer of acceptance does not display the same reference number as the corresponding Connection Agreement.

Technology

As per Schedule 5 of the Contract Allocation Framework under "**Connection Agreements – Technology**":

"Where the Applicant has specified in the Application that a Direct Connection or a Partial Connection applies or is to apply to the relevant CFD Unit, there is nothing in the Connection Agreement that indicates that the technology of the CFD Unit to which the Connection Agreement applies is not the same as the category of Eligible Generating Station for the CFD Unit specified in the Application."

Where the technology in the Connection Agreement is different to that of the CFD Unit stated in the Application, the Delivery Body will check to ensure that the Applicant has provided evidence to clarify this in accordance with Schedule 5 of the Contract Allocation Framework under "**Connection Agreements – Documentary Evidence**":

- *"4. Where the connection agreement specifies a technology, which is different from the technology that the Application relates to, evidence must be provided to clarify this which may include (without limitation) a signed letter from the relevant party to confirm that the technology has been updated to what is provided in the Application."*

Location

Where location of the CfD Unit is specified in the Connection Agreement, the Delivery Body will perform checks to ensure this is consistent with the location specified by the postcode, geographic coordinates, and/or the Ordnance Survey Grid Reference for the CFD Unit specified in the Application.

Partial Connection **Where the Applicant is the operator of the Private Network:**

As per Regulation 25(4) of **The Contracts for Difference (Allocation) Regulations 2014 (as amended)**, the Applicant must provide a copy of the Connection Agreement applicable to the CFD Unit which allows for such connection to the relevant **Transmission System** or **Distribution System**.

Where the Applicant **does not hold a new, countersigned, post-reform Connection Agreement**, checks to ensure that the following have been provided:

- The **Existing Connection Agreement**⁵ (pre-reform) (including the original BCA/Connection Agreement and any subsequent ATV's).
- **Full G2tWQ Notification** indicating either **Gate 1 CPCR** or **Gate 2 status**, which may include (without limitation) **the notification email by the relevant counterparty or a letter**.⁶
- Checks to ensure the Full G2tWQ Notification demonstrates a **link to the CfD Application**.
- Any ATVs should display a clear link to the original agreement (e.g. reference numbers).
- The Delivery Body will check to ensure that the Application provides the full suite of Connection Agreement documentation relevant to the Application.

Where the Applicant is not the operator of the Private Network:

As per Regulation 25(4) / Schedule 5 of the Contract Allocation Framework, the Applicant must provide copies of:

- *the private network use agreement applicable to the relevant CFD unit that allows the CFD unit to access a connection to the national transmission system for Great Britain or the distribution system; and a copy of the Private Network Use Agreement applicable to the relevant CFD Unit*
- *the connection agreement between the operator of the private network and the national system operator or the distribution system*

Private Network Use Agreement

- The Delivery Body will check the **Private Network Use Agreement** to ensure this is signed and dated accordingly.

The Delivery Body will also perform checks to ensure that the Private Network Use Agreement exhibits the required capacity information in accordance with Schedule 5 of the Contract Allocation Framework under **"Connection Agreements – Requirement"**

- *"Where the Applicant has specified that a Private Network Use Agreement applies, such Private Network Use Agreement states the exporting capacity to that private network and the capacity in the private network that is accessible under the agreement."*

Connection Agreement

Where the Applicant **does not hold a new, countersigned, post-reform Connection Agreement**, checks to ensure that the following have been provided:

- The **Existing Connection Agreement**⁵ (pre-reform) (including the original BCA/Connection Agreement and any subsequent ATV's).
- **Full G2tWQ Notification** indicating either **Gate 1 CPCR** or **Gate 2 status**, which may include (without limitation) **the notification email by the relevant counterparty or a letter**.⁶
- Checks to ensure the G2tWQ Notification demonstrates a **link to the CfD Application**.⁶
- Any ATVs should display a clear link to the original agreement (e.g. reference numbers).
- The Delivery Body will check the Connection Agreement documentation provided includes the **full suite of documents** that together constitute the agreement.

Signatures

As per the definition of "Connection Agreement" in accordance with Regulation 25(6) of The Contracts for Difference (Allocation) Regulations 2014, the Delivery Body will perform checks to ensure that all relevant Connection Agreement Documentation (including and ATVs) provided in the Application have been signed by all relevant parties and have been dated accordingly.

- Where one or more Connection Agreement relevant to the Application has not been signed and dated accordingly, this is likely to result in a failure of the assessment.

Examples of where signatures **may be considered a failure**:

- A **signed acceptance form has not been provided.**
- **Full suite of Connection Agreement Documents has not been signed**; this includes the Original BCA / Connection Offer as well as any relevant ATVs.
- The Connection Agreement or Connection Offer **is subject to a signing window (after which it lapses)** and **has not been signed within the required period** no evidence has been provided to demonstrate the expiry period has been extended.
- The signed offer of acceptance **does not display the same reference number as the corresponding Connection Agreement.**

Technology

As per Schedule 5 of the Contract Allocation Framework under “**Connection Agreements – Technology**”:

“Where the Applicant has specified in the Application that a Direct Connection or a Partial Connection applies or is to apply to the relevant CFD Unit, there is nothing in the Connection Agreement that indicates that the technology of the CFD Unit to which the Connection Agreement applies is not the same as the category of Eligible Generating Station for the CFD Unit specified in the Application.

Where the technology in the Connection Agreement is different to that of the CFD Unit stated in the Application, the Delivery Body will check to ensure that the Applicant has provided evidence to clarify this in accordance with Schedule 5 of the Contract Allocation Framework under “**Connection Agreements – Documentary Evidence**”:

- *“4. Where the connection agreement specifies a technology, which is different from the technology that the Application relates to, evidence must be provided to clarify this which may include (without limitation) a signed letter from the relevant party to confirm that the technology has been updated to what is provided in the Application.”*

Location

Where location of the CfD Unit is specified in the Connection Agreement, the Delivery Body will perform checks to ensure this is consistent with the location specified by the postcode, geographic coordinates, and/or the Ordnance Survey Grid Reference for the CFD Unit specified in the Application.

Islanded CfD Unit

Where the Applicant is the operator of the Private Network:

The Delivery Body will check to ensure that a statement has been provided confirming that the Applicant is, or is to be the operator of the private

network to which the relevant CFD unit exports or is to export electricity, in accordance with Regulation 25(3)(a) of **The Contracts for Difference (Allocation) Regulations 2014 (as amended)**.

Note: This statement is built into the Application form in the CfD Portal as a mandatory field.

- The Delivery Body will also check to ensure the Applicant has completed the declaration in the Application confirming that where the Application is for an Islanded CFD Unit, no Direct or Partial connection currently exists or will in the future.

Note: This declaration is built into the Application form in the CfD Portal as a mandatory field.

Where the Applicant is not the operator of the Private Network:

As per Regulation 25(3)(b), where a direct connection or a partial connection does not apply or is not to apply to the relevant CFD unit, and the Applicant is not the owner of the private network, a copy of the Private network use agreement applicable to the CFD unit must be provided.

Private Network Use Agreement

- The Delivery Body will check the **Private Network Use Agreement** to ensure this is signed and dated accordingly.
- The Delivery Body will also perform checks to ensure that the Private Network Use Agreement demonstrates the required capacity information in accordance with Schedule 5 of the Contract Allocation Framework under **"Connection Agreements – Requirement"**:

"Where the Applicant has specified that a Private Network Use Agreement applies, such Private Network Use Agreement states the exporting capacity to that private network and the capacity in the private network that is accessible under the agreement."

Public

9.3 Application Questions

This section sets out the application questions that will apply to each Application, based on the CfD Unit's connection type.

Further details on what constitutes sufficient documentary evidence for connection agreements are provided in [Step 9.1, "Required Documents"](#).

Information on the specific checks carried out by the Delivery Body is set out in [Step 9.2, "Delivery Body Checks"](#).

E1: Select the 'Type of Connection' which is applicable to the CfD Unit from the dropdown menu.

The screenshot shows a web form titled 'Connection Agreement(s)'. At the top, there are tabs: 'General', 'Incorporation', 'CfD Unit Details', 'Cross subsidy scheme', and 'Applicable plan. consents'. Below these are sub-tabs: 'Connection Agreement(s)', 'CfD Contract', 'Supply Chain Plan', and 'Declarations'. The 'Connection Agreement(s)' sub-tab is active. The main heading is 'Connection Agreement(s)'. Below it, the question is 'E1: Type of Connection (*)' with the instruction 'Confirm type of connection that applies to the CfD Unit?'. A dropdown menu is open, showing three options: 'Direct' (highlighted in blue), 'Partial', and 'Islanded CfD Unit'.

- For **Direct** Connection Types, proceed to [Step 9.4](#)
- For **Partial** Connection Types, proceed to [Step 9.5](#)
- For **Islanded** Connection Types, proceed to [Step 9.6](#)

9.4 Direct Connection

E1(a): Connection Point Location Question

This is a new requirement for AR8, introduced to enable Applicants to specify the Generation Use of System Tariff Zone or Distribution Network Operator Licence Area for the purposes of the Locational Specific Clearing Rules, as set out in "AR8 Schedule 5: Locational Specific Clearing Rules."

Public

Although this question will appear mandatory for all technology types within the Application form, it is **only applicable to Offshore Wind technology type for AR8**⁹. For other technology types, this question does not need to be completed and will not affect eligibility.

Applicant must select one of the following radio buttons:

E1(a): Please confirm the connection point for the proposed CFD Unit (*)

- ☐ The proposed CFD Unit is expected to connect to the TNUoS Tariff Zones 13-27 or a Distribution System in DNO Licence Areas 10-16 or 19-23
- ☐ The proposed CFD Unit is expected to connect to the TNUoS Tariff Zones 1-12 or a Distribution System in DNO Licence Areas 17-18

E2: Select Transmission or Distribution from the drop-down menu.

E2: Confirm if transmission or distribution connection (*)

-

-

Transmission

Distribution

- For Direct Transmission Connected, proceed to [Step 9.4.1](#)
- For Direct Distribution Connected, proceed to [Step 9.4.2](#)

9.4.1 Question Path for Direct & Transmission connected CfD Units

E3 – E5 Questions are only applicable for Fixed Bottom Offshore Wind, Floating Offshore Wind and Other Deepwater Offshore Wind (ODOW).

E3: Does single metering or apportioned metering apply for Phase 1? (*)

Do you intend to treat phases as individual projects for the purposes of metering ('single metering') or use an apportionment methodology to assign net generation to each individual phase ('apportioned metering')

-

E4: Does single metering or apportioned metering apply for Phase 2? (*)

-

E5: Does single metering or apportioned metering apply for Phase 3? (*)

-

E7: Upload the relevant Connection Agreement documents. **If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.**

⁹ For the avoidance of doubt, reference to "Offshore Wind" in this guidance document refers specifically to Fixed-Bottom Offshore Wind CfD Units.

Public

Where the Connection Agreement specifies a technology, which is different from the technology stated in the application, evidence must be provided to clarify this.

E7: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Transmission System Operator. (*)

No file chosen

Note: Applicants must provide the full suite of connection agreement documentation in this field, including all required signatures. Failure to provide complete and correctly signed documentation is a common cause of application failure. For specific requirements relating to Direct Transmission Connected Units, please refer to [Section 9.1 – “Required Documents – Direct Connection”](#)

E15(a) – E15(b): Questions E15(a) and E15(b) have been introduced to capture additional evidence requirements arising from Connections Reform, in accordance with Schedule 5 of the Contract Allocation Framework. These questions allow Applicants to provide relevant supporting evidence, including (but not limited to):

- Full Gate 2 to Whole Queue (G2tWQ) Notification.⁶
- Evidence of a ‘Requested Advancement Date’ within the CMP435 Application for Applicants applying on an ‘advancement basis’.⁷
- Any other supporting information relating to Connections Reform that may assist the Application and/or the Delivery Body’s assessment.

E15(a): Please upload any further Connection evidence as required by the Contract Allocation Framework (*)
Please use this field to provide any Connection Reform related evidence not already provided but which is required by the Contract Allocation Framework and the Delivery Body Guidance.

No file chosen

E15(b): Provide any further comments on your Connection status (*)
If there is any further information that you would like us to consider for your Application in relation to Connection Reform, please provide this here.

E16–E19: While Questions E16 to E19 are not mandatory, Applicants are strongly encouraged to complete them, as the information provided supports the Delivery Body’s assessment and enables a more efficient checking process.

Public

E16: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E16a: Where available, indicate the reference of the document where the location can be found

E16b: Where available, indicate the page number of the document where the location can be found

E16c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

9.4.2 Question Path for Direct & Distribution connected CfD Units

E6: Direct and distribution connected CfDs only. Confirm whether you are intending to be 'licence exempt embedded' or 'licence connected'.

E6: Are you intending to be 'licence exempt embedded' or 'licence connected'? (Please refer to definitions in Schedule 1 of the Allocation Framework) (*)

E8: Upload the relevant Connection Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Where the Connection Agreement specifies a technology, which is different from the technology stated in the application, evidence must be provided to clarify this.

E8: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Distribution Network Operator. (*)

No file chosen

Note: Applicants must provide the full suite of connection agreement documentation in this field, including all required signatures. Failure to provide complete and correctly signed documentation is a common cause of application failure. For specific requirements relating to Direct Distribution Connected Units, please refer to [Section 9.1 – “Required Documents – Direct Connection”](#)

Public

E15(a)–E15(b): Questions E15(a) and E15(b) have been introduced to capture additional evidence requirements arising from Connections Reform, in accordance with Schedule 5 of the Contract Allocation Framework. These questions allow Applicants to provide relevant supporting evidence, including (but not limited to):

- Full Gate 2 to Whole Queue (G2tWQ) Notification.⁶
- Evidence of a ‘Requested Advancement Date’ within the CMP435 Application for Applicants applying on an ‘advancement basis’.⁷
- Any other supporting information relating to Connections Reform that may assist the Application and/or the Delivery Body’s assessment.

E15(a): Please upload any further Connection evidence as required by the Contract Allocation Framework (*)
Please use this field to provide any Connection Reform related evidence not already provided but which is required by the Contract Allocation Framework and the Delivery Body Guidance.

No file chosen

E15(b): Provide any further comments on your Connection status (*)
If there is any further information that you would like us to consider for your Application in relation to Connection Reform, please provide this here.

E20 – E23c: While Questions **E20 to E23c** are not mandatory, Applicants are strongly encouraged to complete them, as the information provided supports the Delivery Body’s assessment and enables a more efficient checking process.

E20: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E20a: Where available, indicate the reference of the document where the location can be found

E20b: Where available, indicate the page number of the document where the location can be found

E20c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

9.5 Partial Connections

E1(a): Connection Point Location Question

This is a new requirement for AR8, introduced to enable Applicants to specify the Generation Use of System Tariff Zone or Distribution Network Operator Licence Area for the purposes of the Locational Specific Clearing Rules, as set out in "AR8 Schedule 5: Locational Specific Clearing Rules."

While this question will appear mandatory for all technology types within the Application form, it is **only applicable to Offshore Wind⁹ technology type for AR8**. For other technology types, this question does not need to be completed and will not affect eligibility.

Applicant must select one of the following radio buttons:

E1(a): Please confirm the connection point for the proposed CFD Unit (*)

☐ The proposed CFD Unit is expected to connect to the TNUoS Tariff Zones 13-27 or a Distribution System in DNO Licence Areas 10-16 or 19-23

☐ The proposed CFD Unit is expected to connect to the TNUoS Tariff Zones 1-12 or a Distribution System in DNO Licence Areas 17-18

E2: Select **Transmission** or **Distribution** from the drop-down menu.

E1: Type of Connection (*)
Confirm type of connection that applies to the CfD Unit?

Partial

E2: Confirm if transmission or distribution connection (*)

-

Transmission

Distribution

Work to which the CfD Unit exports or is to export

☐ Yes ☐ No

E9: Select whether you are or will be the operator of the Private Wire Network

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)

☐ Yes ☐ No

- For Applicants **who are** the operator of the Private Wire Network, proceed to Step [9.5.1](#)
- For Applicants **who are not** the Operator of the Private Wire Network, proceed to Step [9.5.2](#)

9.5.1 Question Path for Applicants who are selecting a Partial Connection Type and are the Operator of Private Wire Network.

E10: Upload relevant Connection Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Where the Connection Agreement specifies a technology, which is different from the technology stated in the application, evidence must be provided to clarify this.

E10: Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Transmission System Operator or Relevant Distribution Network Operator. (*)

No file chosen

Note: Applicants must provide the full suite of Connection Agreement documentation in this field, including all required signatures. Failure to provide complete and correctly sign documentation is a common cause of application failure. For specific requirements relating to Partial Connected CfD Units, please refer to [Section 9.1 – “Required Documents – Partial Connection](#)

E15(a)–E15(b): Questions E15(a) and E15(b) have been introduced to capture additional evidence requirements arising from Connections Reform, in accordance with Schedule 5 of the Contract Allocation Framework. These questions allow Applicants to provide relevant supporting evidence, including (but not limited to):

- Full Gate 2 to Whole Queue (G2tWQ) Notification.⁶
- Evidence of a ‘Requested Advancement Date’ within the CMP435 Application for Applicants applying on an ‘advancement basis’.⁷
- Any other supporting information relating to Connections Reform that may assist the Application and/or the Delivery Body’s assessment.

E15(a): Please upload any further Connection evidence as required by the Contract Allocation Framework (*)

Please use this field to provide any Connection Reform related evidence not already provided but which is required by the Contract Allocation Framework and the Delivery Body Guidance.

No file chosen

E15(b): Provide any further comments on your Connection status (*)

If there is any further information that you would like us to consider for your Application in relation to Connection Reform, please provide this here.

While Questions **E24** to **E25c** are not mandatory, Applicants are strongly encouraged to complete them, as the information provided supports the Delivery Body’s assessment and enables a more efficient checking process.

Public

E24: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E24a: Where available, indicate the reference of the document where the location can be found

E24b: Where available, indicate the page number of the document where the location can be found

E24c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

9.5.2 Question Path for Applicants who are selecting a Partial Connection Type and are not the Operator of Private Wire Network.

E11/E12: Upload the relevant Connection Agreement documents and Private Network Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

E11: Please provide a copy of connection agreement(s)/countersigned offer(s) between Operator of Private Wire Network and Transmission System Operator or Relevant Distribution Network Operator. (*)

No file chosen

E12: Please provide a copy of the Private Network Use Agreement between Applicant and Operator of Private Wire Network. (*)

No file chosen

Note: Applicants must provide the full suite of connection agreement documentation in this field, including all required signatures. Failure to provide complete and correctly signed documentation is a common cause of application failure. For specific requirements relating to Partial Connected Units, please refer to [Section 9.1 – “Required Documents – Partial Connection”](#)

Public

E15(a)–E15(b): Questions E15(a) and E15(b) have been introduced to capture additional evidence requirements arising from Connections Reform, in accordance with Schedule 5 of the Contract Allocation Framework. These questions allow Applicants to provide relevant supporting evidence, including (but not limited to):

- Gate 2 to Whole Queue (G2tWQ) Notification.⁶
- Evidence of a 'Requested Advancement Date' within the CMP435 Application for Applicants applying on an 'advancement basis'.⁷
- Any other supporting information relating to Connections Reform that may assist the Application and/or the Delivery Body's assessment.

E15(a): Please upload any further Connection evidence as required by the Contract Allocation Framework (*)
Please use this field to provide any Connection Reform related evidence not already provided but which is required by the Contract Allocation Framework and the Delivery Body Guidance.

No file chosen

E15(b): Provide any further comments on your Connection status (*)
If there is any further information that you would like us to consider for your Application in relation to Connection Reform, please provide this here.

While questions **E26** to **E29c** are not mandatory, Applicants are strongly encouraged to complete them, as the information provided supports the Delivery Body's assessment and enables a more efficient checking process.

E26: Where available, provide location from your connection agreement(s)/countersigned offer(s)

E26a: Where available, indicate the reference of the document where the location can be found

E26b: Where available, indicate the page number of the document where the location can be found

E26c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

9.6 Islanded Connection (Private Network CfD Unit)

Connection Point Location Question

This is a new requirement for AR8, introduced to enable Applicants to specify the Generation Use of System Tariff Zone or Distribution Network Operator Licence Area for the purposes of the Locational Specific Clearing Rules, as set out in "AR8 Schedule 5: Locational Specific Clearing Rules."

While this question will appear mandatory for all connection / technology types within the Application form, it is only applicable to Islanded where the technology type is also Offshore Wind. **If the application is Islanded but not Offshore Wind⁹ then this question does not need to be completed and will not affect eligibility.**

E1(a): Where the Application is Islanded and Fixed Bottom Offshore Wind technology type, the Applicant must select the first radio button ***"The proposed CfD Unit is expected to connect to the Transmission System in Generation Use of system Tariff Zones 13-27 or a Distribution System in Distribution Network Operator Licence Areas 10-16 or 19-23."***

E1(a): Please confirm the connection point for the proposed CFD Unit (*)

- ☐ The proposed CFD Unit is expected to connect to the TNUoS Tariff Zones 13-27 or a Distribution System in DNO Licence Areas 10-16 or 19-23
- ☐ The proposed CFD Unit is expected to connect to the TNUoS Tariff Zones 1-12 or a Distribution System in DNO Licence Areas 17-18

E9: Select whether you will be the operator of the Private Wire Network

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)

☐ Yes ☐ No

- For Islanded CfD Units, where the Applicant is also the Operator of the Private Wire Network, proceed to Step [9.6.1](#)
- For Islanded CfD Units, where the Applicant is also the Operator of the Private Wire Network, proceed to Step [9.6.2](#)

Public

9.6.1 Question Path for Islanded CfD Unit & Operator of Private Wire Network

If you are the Operator of the Private Wire Network, you only need to answer **E9** and the declaration in Question **E13**.

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)
☒ Yes ☐ No

E13: Where an Islanded CfD Unit, please confirm that no Direct connection or Partial connection currently or will exist in the future (*)
 By selecting the response "Yes" the Applicant is making this declaration
☐ Yes ☐ No

9.6.2 Question Path for Islanded CfD Unit & not the Operator of Private Wire Network

If **No** is selected in **E9**, Fields **E12** and **E13** fields will be displayed.

Upload the relevant Private Network Agreement documents. If you have multiple files to upload, please compile them into a single PDF or ZIP Folder.

Confirm that no Direct connection or Partial connection currently or will exist in the future.

E9: Are you or will you be the operator of Private Wire network to which the CfD Unit exports or is to export electricity? (*)
☐ Yes ☒ No

E12: Please provide a copy of the Private Network Use Agreement between Applicant and Operator of Private Wire Network. (*)
 No file chosen

E13: Where an Islanded CfD Unit, please confirm that no Direct connection or Partial connection currently or will exist in the future (*)
 By selecting the response "Yes" the Applicant is making this declaration
☐ Yes ☐ No

Note: Failure to provide a valid Private Network Use agreement is a common cause of application failure. For specific requirements as well as Delivery body checks relating to Islanded CfD Units where the Applicant is not the Operator of the Private Network, please refer to [Section 9.1 – “Required Documents – Islanded CfD Unit”](#) / [9.2 – “Delivery Body Checks – Islanded CfD Unit”](#)

Public

E15(a)–E15(b) Questions E15(a) and E15(b) are not applicable to Islanded Applications, although they will appear as mandatory in the Application form. Islanded Applications may leave these questions unanswered without affecting their eligibility.

E15(a): Please upload any further Connection evidence as required by the Contract Allocation Framework (*)
Please use this field to provide any Connection Reform related evidence not already provided but which is required by the Contract Allocation Framework and the Delivery Body Guidance.

No file chosen

E15(b): Provide any further comments on your Connection status (*)
If there is any further information that you would like us to consider for your Application in relation to Connection Reform, please provide this here.

While questions **E28** to **E29c** are not mandatory, Applicants are strongly encouraged to complete them, as the information provided supports the Delivery Body's assessment and enables a more efficient checking process.

E28: Where available, provide location from your Private Network Use Agreement

E28a: Where available, indicate the reference of the document where the location can be found

E28b: Where available, indicate the page number of the document where the location can be found

E28c: Provide any further comments on your location which will help us to identify this as the location of your CfD Application

Public

10. CfD Contract

Select an option from the drop-down list. The available options vary depending on the technology.

A Private Wire CfD Agreement can only be selected if the applicant has answered either **Partial** or **Islanded CfD Unit** to Question **E1: Connection Agreement Type**.

The screenshot shows the 'CfD Contract' tab selected in a navigation bar. Below the title 'CfD Contract', there is a question 'F1: Which CfD Agreement are you entering into? (*)'. A dropdown menu is open, showing the following options: 'Generic', 'Private Wire', 'Phased (Single metering)', 'Phased (Apportioned metering)', and 'Unincorporated Joint Venture Agreement'. To the right of the dropdown, the text 'Modification Agreement with the LCCC? (*)' is visible.

Select '**Standard Terms**' or '**Modification Agreement**' from the dropdown menu.

The screenshot shows the question 'F2: Have you agreed to use the Standard Terms or agreed a Modification Agreement with the LCCC? (*)'. A dropdown menu is open, showing the following options: 'Standard Terms' and 'Modification Agreement'.

10.1 Standard Terms

The final versions of the Standard Terms and Conditions for use in CfD Allocation Round 8 (AR8) can be found on GOV.UK - <https://www.gov.uk/government/publications/contracts-for-difference-cfd-allocation-round-8-standard-terms-and-conditions>.

The Version number for Allocation Round 8 will be **Version 8**.

The screenshot shows the question 'F3: Please confirm you are agreeing to use version Version 8 - 1 June 2026 of the Standard Terms (*)'. Below the question, it says 'By selecting "Yes" the Applicant is confirming that the above version of the Standard Terms will be used.' There are two radio buttons: 'Yes' (selected) and 'No'.

Public

10.2 Modification Agreement

If **Modification Agreement** has been selected, then Applicants must provide the reference number and the date the modification was agreed with LCCC.

F2: Have you agreed to use the Standard Terms or agreed a Modification Agreement with the LCCC? (*)

Modification Agreement

F4: Please provide reference number for Modification Agreement (*)

|

F5: Please provide date that Modification Agreement was agreed with LCCC (*)

10.3 Additional declarations for Private Wire CfD Agreement

If **Private Wire** is selected for the CfD Agreement Type, it is a requirement to confirm that the Applicant is a **Private Network Generator** and provide a signed directors¹⁰ declaration.

Further details and the definition of Private Network Generator can be found in Schedule 5 of the Contract Allocation Framework.

New F6 (i): To be eligible to apply for a Private Network CfD Agreement, it is a requirement for the applicant to be a Private Network Generator (as defined in Schedule 1 of the Allocation Framework). Please confirm that the Applicant is a Private Network Generator (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes
 ☐ No

New F6 (ii): It is a requirement of Applicants to provide a declaration, signed by a Director, stating that the applicant is a Private Network Generator and meets the full definition of Private Network Generator (as defined in Schedule 1 of the Allocation Framework). Please upload a declaration, signed by a Director, as stated in Schedule 5 of the CfD Allocation Framework (*)

Choose File

No file chosen

If **Private Wire** is selected for the CfD Agreement Type, it is a requirement for the Applicant to confirm that it will not, via a Private Network or directly connected cable, supply electricity to an Offshore Installation (as defined in Schedule 1 of the Contract Allocation Framework); or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation, and provide a signed directors declaration.

¹⁰ Director definition – Schedule 1 of the Contract Allocation Framework.

Public

Question New **F7(ii)** will only be displayed after selecting **Yes** to Question New **F7(i)**.

New F7 (i): To be eligible to apply for a Private Network CfD Agreement, it is a requirement for the Applicant to confirm that it will not, via a Private Network or directly connected cable, supply electricity to an Offshore Installation (as defined in Schedule 1 of the Allocation Framework); or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☒ Yes ☐ No

New F7 (ii): It is a requirement of Applicants to submit a declaration, signed by a director, confirming that the Applicant will not supply electricity via a Private Network or directly connected cable to an Offshore Installation (as defined in Schedule 1 of the CfD Allocation Framework), or a person that supplies electricity via a Private Network or directly connected cable to an Offshore Installation. Please upload a declaration, signed by a director, as stated in Schedule 5 of the CfD Allocation Framework. (*)

No file chosen

Public

11. Supply Chain Plan / Clean Industry Bonus

Applicants for Offshore Wind, Offshore Wind-Scotland, and Floating Offshore Wind will see a tab titled **Clean Industry Bonus**.

All Other Applicants will see a tab titled **Supply Chain Plan**.

11.1 Supply Chain Plan

- 11.1.1 Projects of 300MW and above (Excluding Offshore Wind, Offshore Wind-Scotland, and Floating Offshore Wind), must submit a copy of their Supply Chain Approval Certificate, as provided by the Secretary of State.

Applicants to Provide	Delivery Body Checks
Applicants must provide a statement made by the Secretary of State under regulation 11 of the Electricity Market Reform (General) Regulations 2014 in relation to the relevant CfD unit.	The Delivery Body will verify name on certificate vs. CfD Unit name and validity of approval certificate. Check that the date of the application falls within the time period in the Approval Certificate.

- 11.1.2 If the capacity entered in the CfD Unit Details Tab is equal to or greater than 300 MW, and the Technology Type is a technology other than Offshore Wind, Offshore Wind-Scotland or Floating Offshore Wind, then the applicant must provide a statement by the Secretary of State for the Department for Energy Security and Net Zero (DESNZ) approving the Supply Chain Plan submitted in respect of that station, and section G1 will be displayed as below.

The screenshot shows a web interface with a top navigation bar containing tabs: General, Incorporation, CfD Unit Details, Cross subsidy scheme, and Applicable plan. consents. Below this is a sub-navigation bar with tabs: Connection Agreement(s), CfD Contract, Supply Chain Plan (which is highlighted), and Declarations. The main content area is titled 'Supply Chain Plan' and contains a section labeled 'G1: Please provide copy of Approval Certificate for Supply Chain Plan (*)'. Below this label is a file upload area with a 'Choose File' button and the text 'No file chosen'.

- 11.1.3 If the CfD unit capacity or technology type does not require a supply chain plan certificate to be uploaded, then no questions will be visible.

Public

[General](#)
[Incorporation](#)
[CfD Unit Details](#)
[Cross subsidy scheme](#)
[Applicable plan. consents](#)

[Connection Agreement\(s\)](#)
[CfD Contract](#)
[Supply Chain Plan](#)
[Declarations](#)

Supply Chain Plan

Nothing to fill-in currently on this tab

11.2 Clean Industry Bonus (Sustainable Industry Rewards)

- 11.2.1 Where the technology of the proposed CfD Unit is Offshore Wind, Floating Offshore Wind, or Other Deepwater Offshore Wind, a copy of their CIB Statement must be submitted. Please upload this in **G2**.

Applicants to Provide

- Copy of statement issued by the Secretary of State pursuant to Regulation 28C(a) of the Contracts for Difference (Allocation) Regulations 2014, as amended (a "CIB Statement").
- For the avoidance of doubt, statements where investment values have been redacted by the Secretary of State can be provided as evidence.

Delivery Body Checks

- Where the Applicant has specified in the Application that Regulation 27B(2) applies in respect of the Application for the CFD Unit, the name of the CFD Unit specified in the CIB Statement appears to be the same as the name of the CFD Unit specified in the Application.
- the CFD allocation round to which the Application relates is the same as the allocation round specified in the CIB Statement.
- the date the Application is submitted falls within the time period specified in the CIB Statement as being the time period within which an Application may be submitted.

[General](#)
[Incorporation](#)
[CfD Unit Details](#)
[Cross subsidy scheme](#)
[Applicable plan. consents](#)

[Connection Agreement\(s\)](#)
[CfD Contract](#)
[Clean Industry Bonus](#)
[Declarations](#)

Clean Industry Bonus

G2: Please provide a copy of your CIB Statement in accordance with Regulation 27B(2).
Clean Industry Bonus is also known as Sustainable Industry Reward (SIR).

No file chosen

Public

12. Declarations

12.1 Declarations for All Applicants

All Applicants are required to complete the Declarations in **H1** to **H6** and **H11**

General
Incorporation
CFD Unit Details
Cross subsidy scheme
Applicable plan, consents

Connection Agreement(s)
CFD Contract
Supply Chain Plan
Declarations

Declarations

H1: Each Applicant must declare that the Application is one to which a Contract Allocation Process applies in the allocation round (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H2: Each Applicant must declare that the Application is not an excluded application. (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H3: Each Applicant must declare that the Application meets the general qualification requirements set out or referred to in Chapter 3 of the Allocation Regulations, as amended or modified by the Contract Allocation Framework (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H4: Each Applicant must declare that the Application, where applicable, meets the additional qualification requirements set out or referred to in Chapter 4 of the Allocation Regulations, as amended or modified by the Contract Allocation Framework (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H5: Each Applicant must declare that included in the form which comprises part of the Application is the information necessary to enable the "delivery body" to: make the determination under paragraph (1) of Regulation 17 of the Allocation Regulations; and give the "CFD notification" were the Application to be a "successful application", including information listed or referred to in Schedule 1 of the Allocation Regulations. (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

H6: Each Applicant must declare that in all material respects, all information provided with or in the Application is true and correct (and to the extent that a copy of a document has been provided, that it is a true and correct copy). (*)
By selecting the response "Yes" the Applicant is making the declaration above.
☐ Yes ☐ No

Public

Declaration **H11** requires the applicant to confirm that they are aware that it is a contractual obligation that the BM Unit Metered Volume and, in the case of a Private Network Generator, the Metered Volume, comprises all output electricity generated by the Facility.

New H11: Each Applicant must confirm that it is aware that it is a contractual obligation that the BM Unit Metered Volume and, in the case of a Private Network Generator, the Metered Volume, comprises all output electricity generated by the Facility. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

12.2 Additional Declaration for Offshore Generating Stations

Declaration **H12**: Where the application is for an Offshore Generating Station, the Applicant must confirm that it is aware that an exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014.

New H12: Each Applicant must confirm that where the Application is for an Offshore Generating Station, the Applicant must confirm that it is aware that an exclusivity agreement granted by Crown Estate Scotland through the Innovation and Targeted Oil and Gas leasing round does not satisfy Regulation 27(2) of the Contracts for Difference Allocation Regulations 2014. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

12.3 Additional Declarations for Advanced Conversion Technology (ACT) Applicants

Declaration **H7** For **ACT**, the Applicant must demonstrate that the CfD Unit is expected to comply with the Physical Separation Requirement (PSR) by submission of a process flow diagram in the application form.

Requiring the synthesis and combustion processes to be separated ensures clear distinction between ACT and less advanced processes that are closer to conventional boiler technologies.

Please refer to the [ACT Guidance documents](#) which have been produced to support Applicants with the ACT requirements. The ACT guidance was produced in Allocation Round 3 and is still valid for Allocation Round 7.

Further details on the specific requirements for the process flow diagram can be found in Schedule 5 section of the AR8 Contract Allocation Framework.

H7 : Please upload a process flow diagram demonstrating that the CfD Unit will meet the Physical Separation Requirement defined in the most recently published version of the CfD Standard Terms and Conditions. It should show that at all times the Synthesis Chamber and Combustion Chamber will be separated by a conduct or pipe:

- a. which will be used for transporting the Advanced Fuel produced in the Synthesis Chamber to the Combustion Chamber;
- b. which will include at least one connection that allows for sampling of the Advanced Fuel;
- c. within which no combustion will occur; and
- d. which has an operating Compression Unit or Purification Unit within it or connected to it.

By uploading the diagram, the applicant confirms they intend to satisfy the Physical Separation Requirement defined in the most recently published version of the CfD Standard Terms and Conditions. (*)

No file chosen

12.4 Additional Declarations for Dedicated Biomass & Energy from Waste Applicants

Declaration **H8** – Dedicated Biomass (i.e. those technologies which must deploy with CHP) must declare that they are aware of the requirement in CfD contract terms to accredit under the CHPQA standard and to deliver a valid CHPQA certificate to LCCC as and when required.

H8: Each Applicant must declare that they are aware that the CfD Agreement requires a valid CHPQA Certificate in respect of the project to be delivered to the CfD Counterparty as a 'Further Condition Precedent'. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

Public

12.5 Additional Declarations for Floating Offshore Wind Applicants

The mandatory declaration **H10** will only be visible for applicants who are applying for a Floating Offshore Wind CfD Unit.

H10: It is a requirement that all turbines forming part of the relevant CFD unit are mounted on floating foundations. Please confirm all turbines of the relevant CfD Unit mounted on floating foundations. (*)

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

12.6 Additional Declarations for Hybrid Metering

Declarations **H13** and **H14** will be visible for applicants to confirm if their CfD facility is to become part of a Hybrid BM Unit, that applicant are aware that any Hybrid Metering requests requires approval by LCCC and meets the requirements set out in the Standard Terms & Conditions.. Any applicant using this mechanism must complete these Declarations.

H13: Do you intend to give notice to LCCC to request that your CfD Facility becomes part of a Hybrid BM Unit?

-

H14: Please confirm that you are aware that approval of any hybrid metering request is subject to LCCC being satisfied that the request meets the requirements set out in the Standard Terms and Conditions.

By selecting the response "Yes" the Applicant is making the declaration above.

☐ Yes ☐ No

Next Steps

Allocation Round 8 Timelines

The AR8 timelines for offshore wind technologies, and all non-offshore wind technologies can be accessed [here](#).

Application Window Closure

Once the Application Window has closed, the Qualification Assessment process begins

The Delivery Body will then determine whether an Application qualifies to take part in the Contract Allocation Process.

Qualification Assessment of Applications

The Delivery Body will determine Qualification based on the information provided by the Applicant and in accordance with the requirements of the Eligibility Regulations, Allocation Regulations and the Round specific Contract Allocation Framework.

Main Admins and Deputy Main Admins associated with the Company submitting the application will receive notifications regarding the outcome of qualification assessment, as well as the future results milestones. Please refer to the [CfD AR8 Registration and User Guidance](#) for more information.

The Contract Allocation Framework provides a list of the checks that the Delivery Body must carry out when assessing Applications. Applicants should refer to Schedule 5 of the Round specific Contract Allocation Framework.

Qualification Assessment of Applications – Non-Qualification Outcome

Failure to meet any of the Qualification Criteria and any additional information requirements will result in the Delivery Body making a non-qualification determination.

More information about how to raise a Non-Qualification Review, or Non-Qualification Appeal, can be found in our CfD AR8 Non-Qualification Review (Tier 1) Submission Guidance and CfD AR8 Non-Qualification Appeal (Tier 2) Submission Guidance.

Withdrawal of Applications

An Application may be withdrawn by the Applicant up to and including the Application Window Closing Date, and, pursuant to Regulation 16(4), if an Auction is required and where a Notice of Auction has been issued by the Delivery Body, an Application may be withdrawn by the Applicant up to and including the Sealed Bid Submission Closing Date.

Where the Applicant is an Unconsented Fixed-Bottom Offshore Wind CFD Unit, the Applicant must, no later than the Working Day before the Submission Closing Date, submit a signed and dated Director's declaration using the template provided in **Schedule 7** to the Delivery Body confirming that no relevant Pending Applicable Planning Consents have been refused. The Director's

signature must be dated no earlier than 11 Working Days before the Submission Closing Date. If an Applicant fails to comply with the requirement in this Rule, its Application will be treated as withdrawn (and, for the purposes of Rule 15.2, treated as withdrawn in accordance with Rule 15.1).

Further information on the Withdrawals of Applications can be found in Rule 15 of the Contract Allocation Framework.

Glossary of Terms

ACT: Advanced Conversion Technology

AR8: Allocation Round 8

BM: Balancing Mechanism

CfD: Contracts for Difference

CHP: Combined Heat and Power

CHPQA: Combined Heat and Power Quality Assurance

CIB: Clean Industry Bonus

DB: Delivery Body

EMR: Electricity Market Reform

LCCC: Low Carbon Contracts Company

NFFO: Non-Fossil Fuels Order

OFTO: Offshore Transmission Owner

RHI: Renewable Heat Incentive

RO: Renewables Obligation

SRO: Scottish Renewables Obligation

TCD: Target Commissioning Date

TCW: Target Commissioning Window

TCWSD: Target Commissioning Window Start Date

TNUoS: Transmission Network Use of System

UJV: Unincorporated Joint Venture

Appendix A: Map Examples

Applicants are required to provide a map of the CFD Unit with the application submission. This standalone guidance document has been produced to support applicants with fulfilling this requirement. Examples provided in this document are for illustrative purposes only.

Contract Allocation Framework definition

“Map” means a map showing the scale, name, shape of the CFD Unit and the Longitude and Latitude (in WGS84 format to 3 decimal places) of the Northerly, Easterly, Southerly and Westerly extreme coordinates of the site where the CFD Unit is located.

Map requirements:

The CfD Unit “Map” provided should meet the minimum requirements and must include all of the following mandatory requirements (as per the definition of map):

- **Scale** (example could be 1:5000 / 1:500)
The Delivery Body will look for a scale reference to be indicated on the provided map.
- **Name** (matching the CfD Unit Name provided in the application form)
The Delivery Body will check for a project name to be included on the map. This must be an exact match to the name provided in application question B1 (B4 and/or B7 if phased).
- **Shape of the CFD Unit**
The Delivery Body will check to ensure that there is a boundary line around the entire site and this connects the Northerly, Easterly, Southerly and Westerly coordinates.
- **Longitude and Latitude** (in WGS84 format to 3 decimal places) of the Northerly, Easterly, Southerly and Westerly extreme coordinates of the site where the CFD Unit is located.
The Delivery Body will check that the map coordinates are marked on the map, and match that provided in B3, B3a, B3b, B3c, B3d, B3e, B3f, B3g (inclusive of B4a-g and B7a-g if phased). These data items could also be stated in the applicable key for the map.

Map Examples included in this guidance document are stated in the table below.

Further guidance can be found in the Application Common Errors document for AR8.

ID	CFD Unit Type	Map Type	Comments
1	Onshore	Satellite	CFD Unit with a single land parcel
2	Onshore	Standard Map	CFD Unit with a single land parcel
3	Onshore	Satellite	Map that does not meet minimum requirements
4	Offshore	Standard Map	CFD Unit in a single offshore area

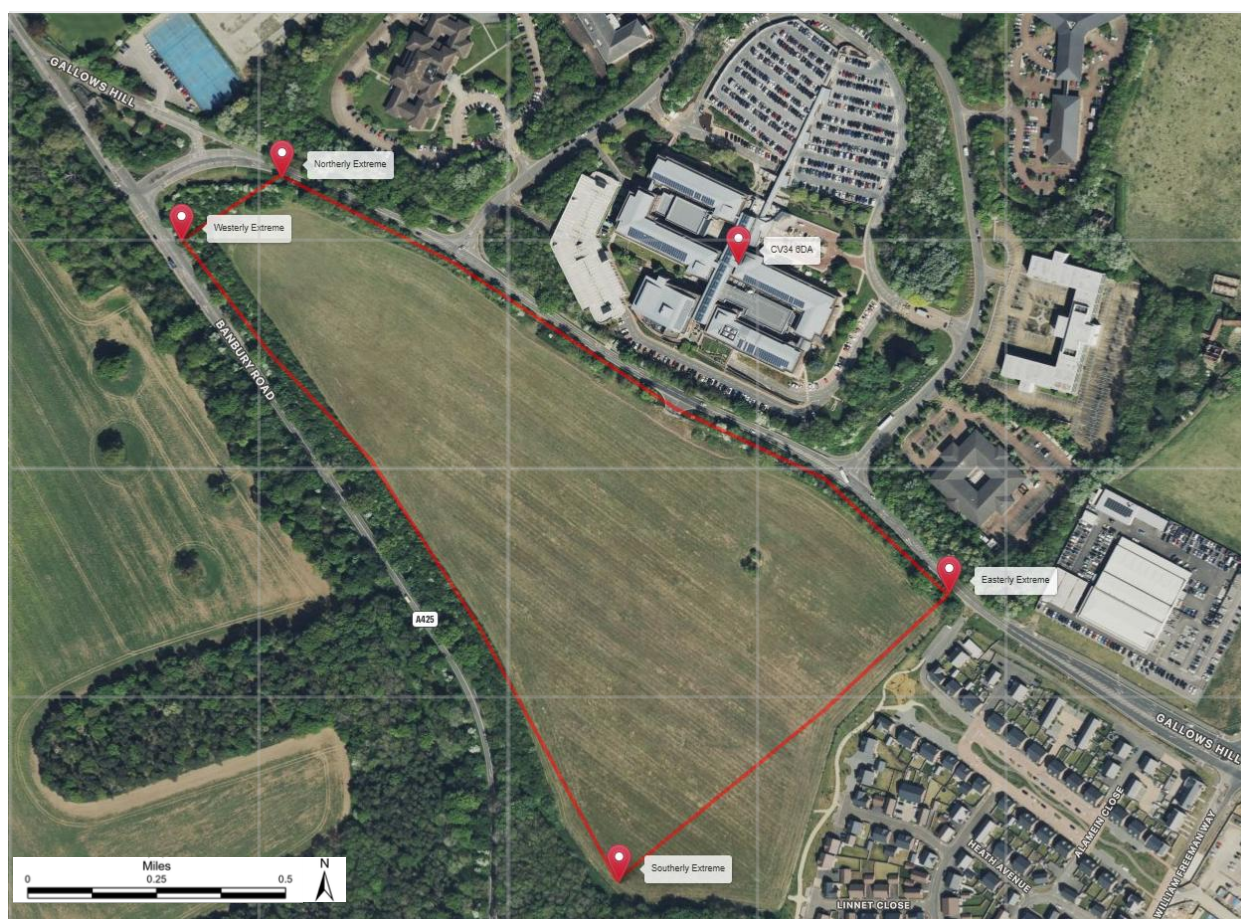
Public

Example 1 – Onshore CFD Unit Map

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an onshore project with a single land parcel using satellite map imagery.

Company Name: DELIVERY BODY PROJECT LIMITED.

CFD Unit Name: CFD UNIT ONSHORE A



CFD Unit Address:

CFD UNIT 1, Warwick Technology Park, Warwick,
Warwickshire, England, United Kingdom

Postcodes (nearest):
CV34 6DA

Technology Installed:
10.0MW of Solar PV

Grid Coordinates (WGS84 Format):

Northerly Extreme Latitude: 52.274

Northerly Extreme Longitude: -1.572

Easterly Extreme Latitude: 52.271

Easterly Extreme Longitude: -1.565

Southerly Extreme Latitude: 52.269

Southerly Extreme Longitude: -1.566

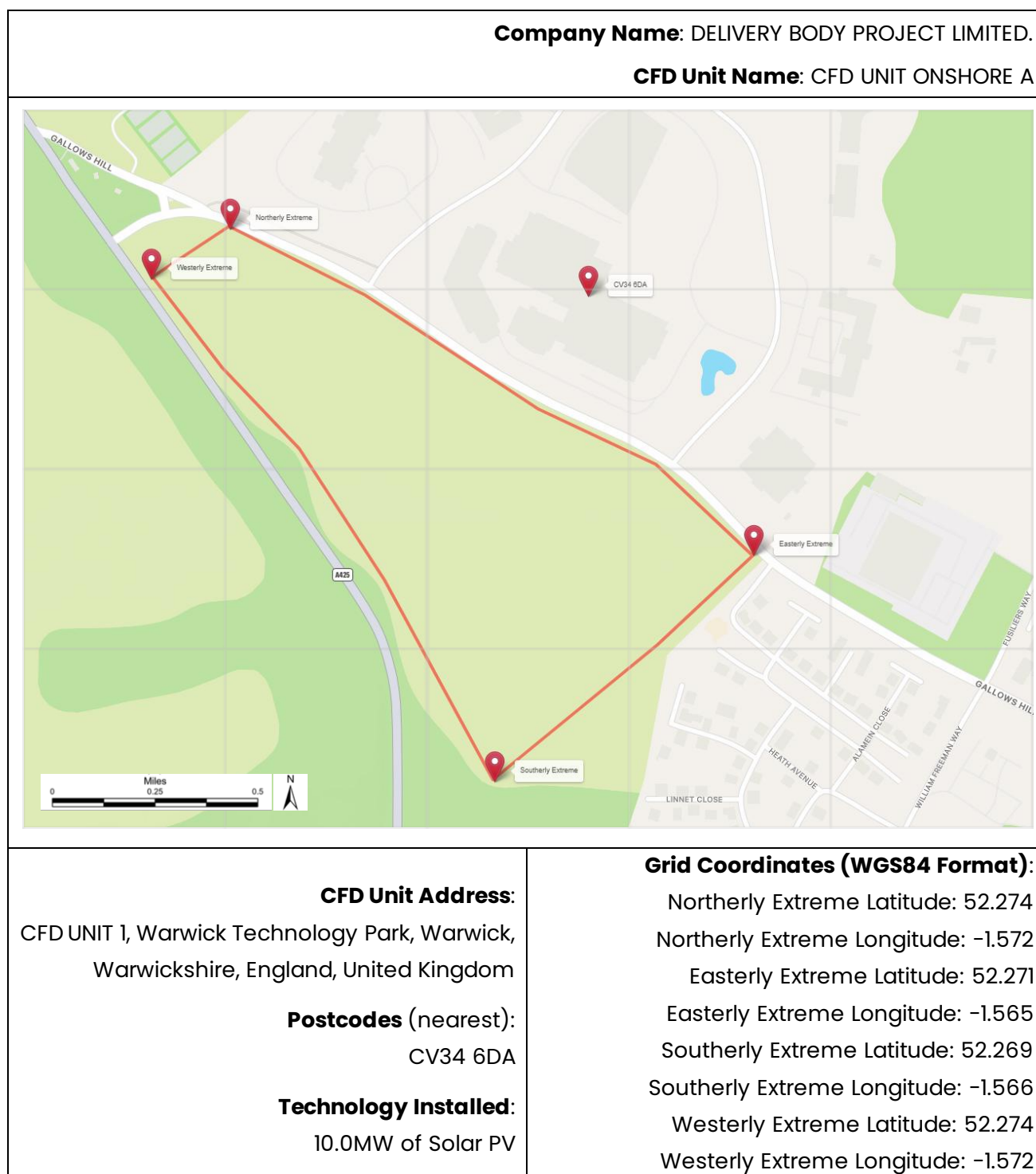
Westerly Extreme Latitude: 52.274

Westerly Extreme Longitude: -1.572

Public

Example 2 – Onshore CFD Unit Map

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an onshore project with a single land parcel using standard map imagery.



Example 3 – Onshore CFD Unit Map (not meeting criteria)

Illustrative example (not to scale) of a CFD Unit Map submission for an onshore project with a single land parcel that does not meet the minimum requirements. This is just a guide and includes some of the common areas and some expectations to meet for Applicants.

Company Name: DELIVERY BODY PROJECT LIMITED.
CFD Unit Name:

CFD Unit Address:
 CFD UNIT 1, Warwick Technology Park,
 Warwick, Warwickshire, England, United
 Kingdom
Postcodes (nearest):
 CV34 6DA
OS Reference (centre of site):
 SP294639
Technology Installed:
 10.0MW of Solar PV

Grid Coordinates (WGS84 Format):
 Northerly Extreme Latitude: 52.274
 Northerly Extreme Longitude: -1.572
 Easterly Extreme Latitude:
 Easterly Extreme Longitude:
 Southerly Extreme Latitude: 52.269
 Southerly Extreme Longitude: -1.566
 Westerly Extreme Latitude: 52.274
 Westerly Extreme Longitude: -1.572

Missing
CFD Unit
Name

Missing scale
and no
orientation
marker

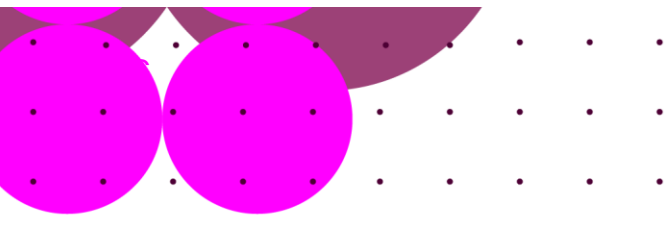
Missing
labels for
CFD Unit
Coordinates

Public

Example 4 – Map of an Offshore CFD Unit

Illustrative Example (not to scale) of an acceptable CFD Unit Map submission for an offshore project using standard map imagery. There could be a single phases or multiple phases, but each phase is using the same overall boundary area/extreme coordinates.

Company Name: DELIVERY BODY PROJECT LIMITED. CFD Unit Name: CFD UNIT OFFSHORE B	
	
CFD Unit Address: Offshore Lane, St Austell Bay, Charlestown, Cornwall, England, United Kingdom Postcodes (nearest): PL25 3NJ, Technology Installed: 800.0MW of Offshore Wind	Grid Coordinates (WGS84 Format): Northerly Extreme Latitude: 50.277 Northerly Extreme Longitude: -4.659 Easterly Extreme Latitude: 50.241 Easterly Extreme Longitude: -4.580 Southerly Extreme Latitude: 50.230 Southerly Extreme Longitude: -4.639 Westerly Extreme Latitude: 50.260 Westerly Extreme Longitude: -4.698



Public

Appendix B: Unconsented Offshore Wind Scotland Planning Dates

The following are public notice dates for projects in the application process provided to the Delivery Body by the Scottish Government. This information is accurate as of 19/6/26

Project	Date Public Notice First Publicised
Caledonia	12 December 2024

Public

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