

# **CMP471: Interim Connection Date Delay Process Ahead of CMP434 Gated Application Window**

Workgroup Number 1, 11 June 2026

Online Meeting via Teams

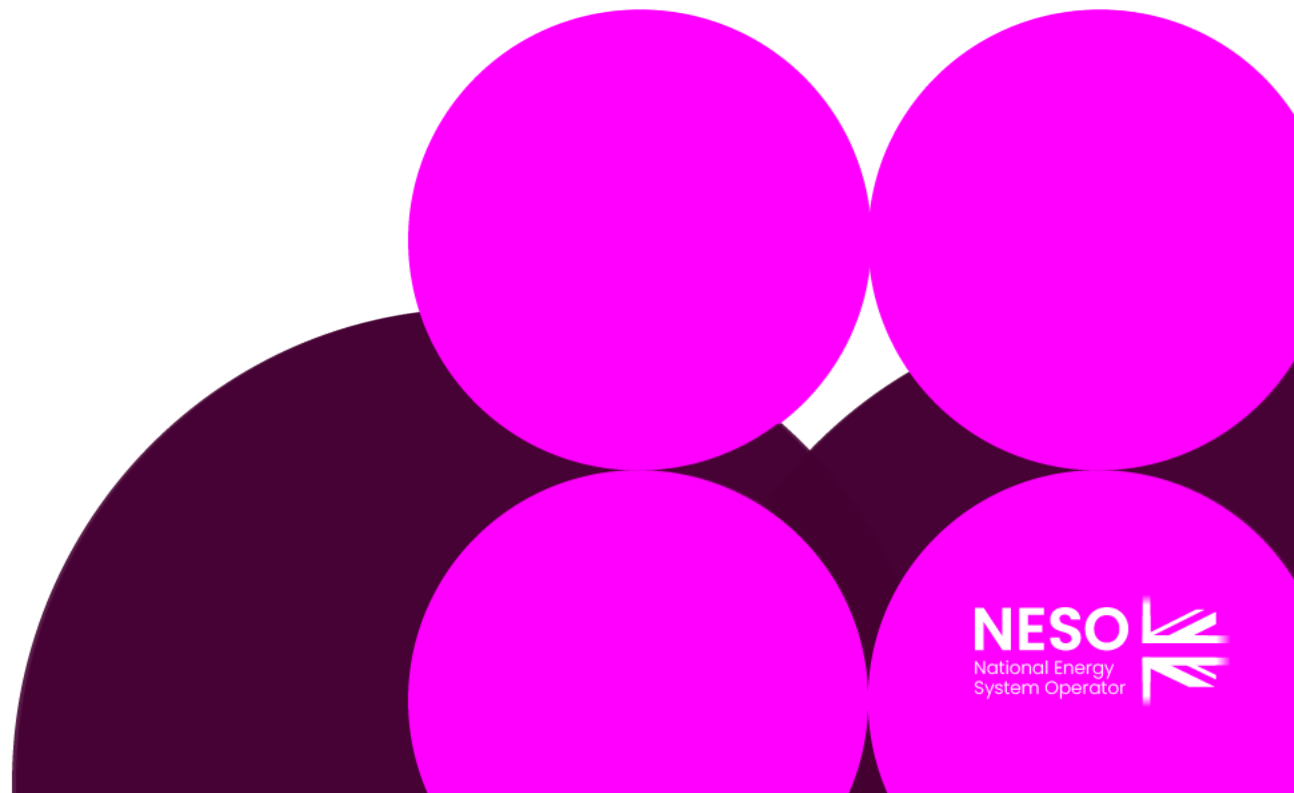
# WELCOME

# Agenda

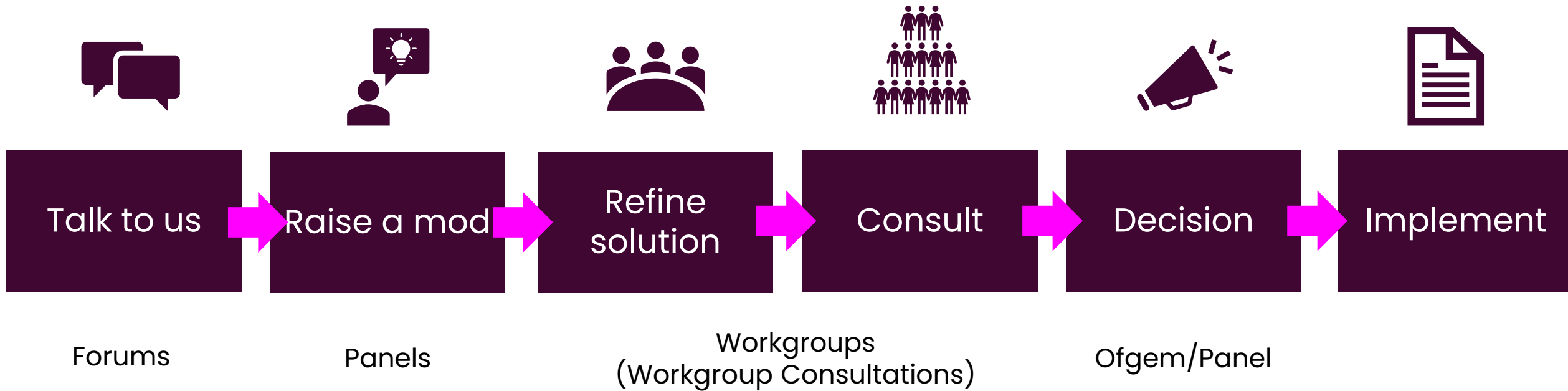
Topics to be discussed	Lead
Introductions	Chair
Code Modification Process Overview <ul style="list-style-type: none"> <li>• Workgroup Responsibilities</li> <li>• Workgroup Alternatives and Workgroup Vote</li> </ul>	Chair
Objectives and Timeline <ul style="list-style-type: none"> <li>• Walk-through of the timeline for the modification</li> </ul>	Chair
Review Terms of Reference	All
Proposer presentation	Proposer
Questions from Workgroup Members	All
Agree Terms of Reference	All
Cross Code Impacts	All
Any Other Business	Chair
Next Steps	Chair

# Modification Process

Teri Puddefoot – NESO Code Administrator



# Code Modification Process Overview



# Refine Solution Workgroups



- If the proposed solution requires further input from industry in order to develop the solution, a Workgroup will be set up.
- The Workgroup will:
  - further refine the solution, in their discussions and by holding a **Workgroup Consultation**
  - Consider other solutions, and may raise **Alternative Modifications** to be considered alongside the Original Modification
  - Have a **Workgroup Vote** so views of the Workgroup members can be expressed in the Workgroup Report which is presented to Panel

# Consult Code Administrator Consultation

- The Code Administrator runs a consultation on the **final solution(s)**, to gather final views from industry before a decision is made on the modification.
- After this, the modification report is voted on by Panel who also give their views on the solution.



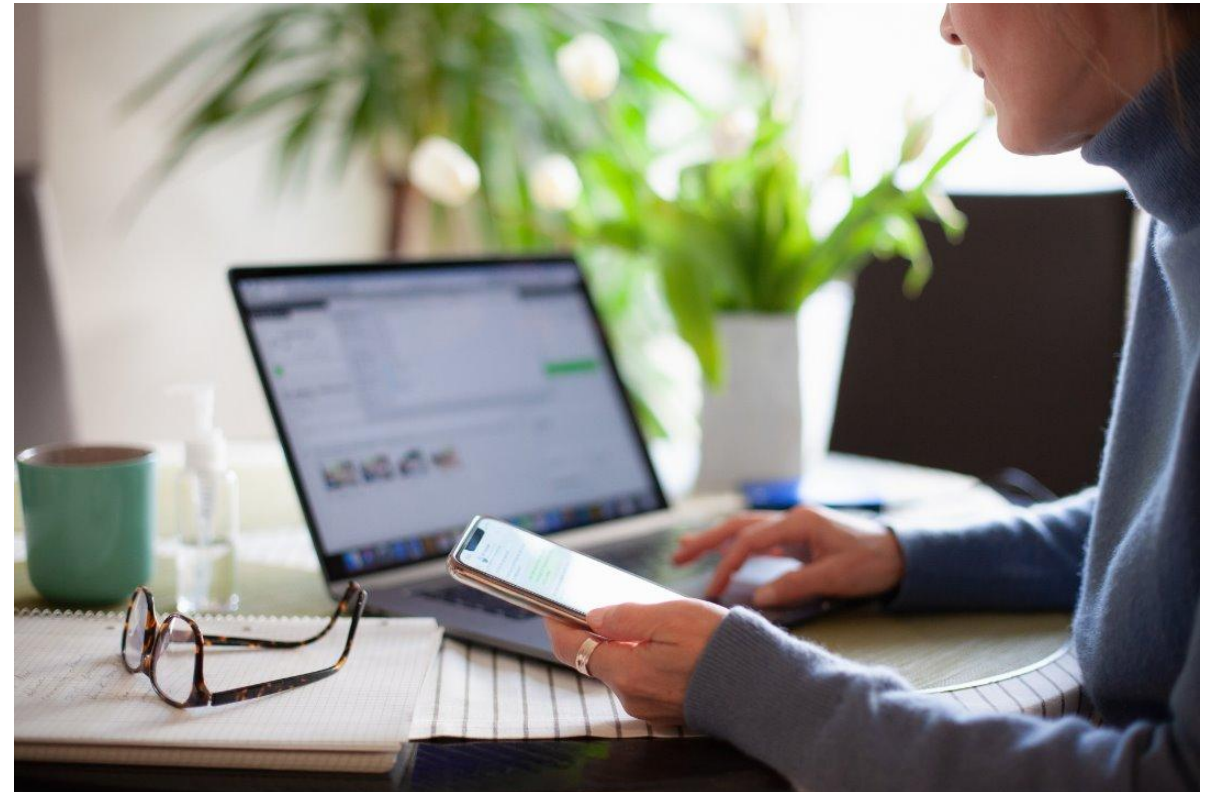
# Decision



- Dependent on the Governance Route that was decided by Panel when the modification was raised
- **Standard Governance:** Ofgem makes the decision on whether or not the modification is implemented
- **Self-Governance:** Panel makes the decision on whether or not the modification is implemented
  - an appeals window is opened for 15 days following the Final Self Governance Modification Report being published

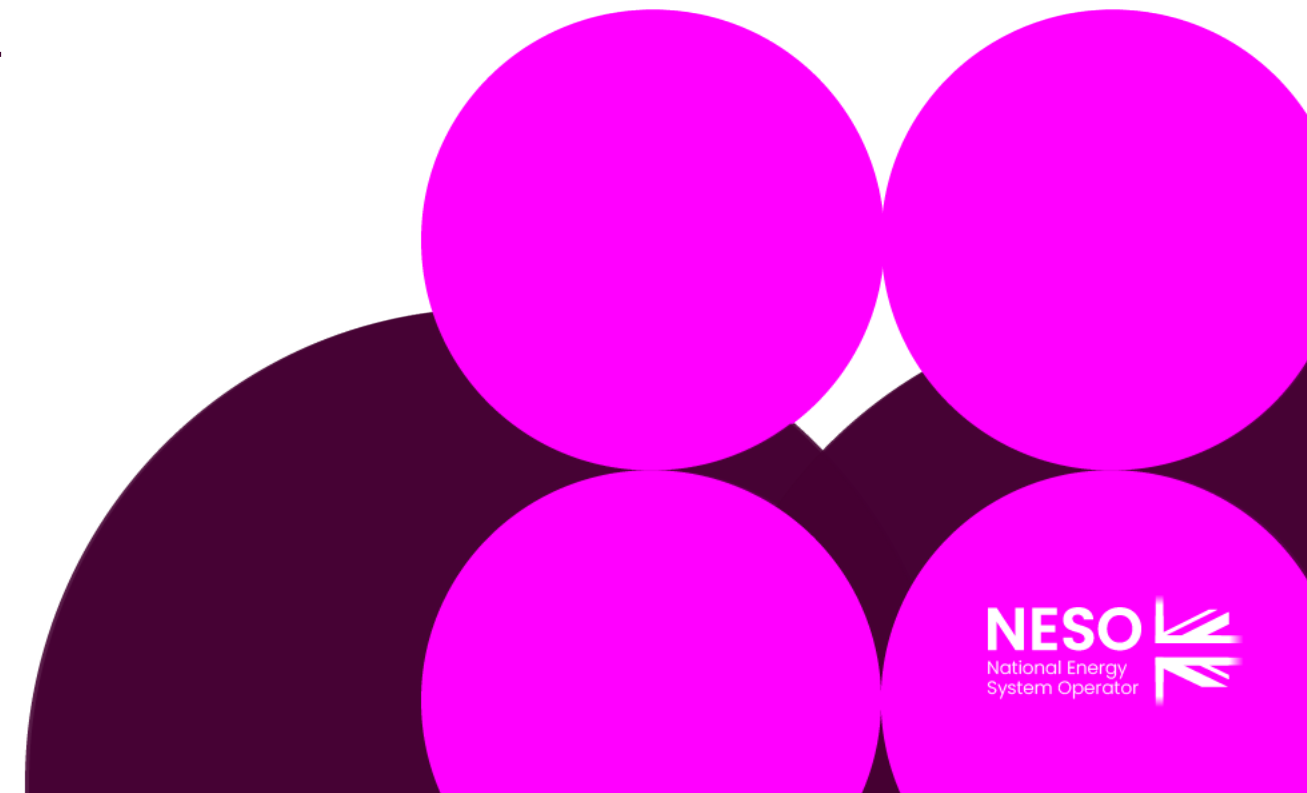
# Implement

- The Code Administrator implements the final change which was decided by the Panel / Ofgem on the agreed date.



# Workgroup Responsibilities and Membership

Teri Puddefoot – NESO Code Administrator



## Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

# Workgroup Membership

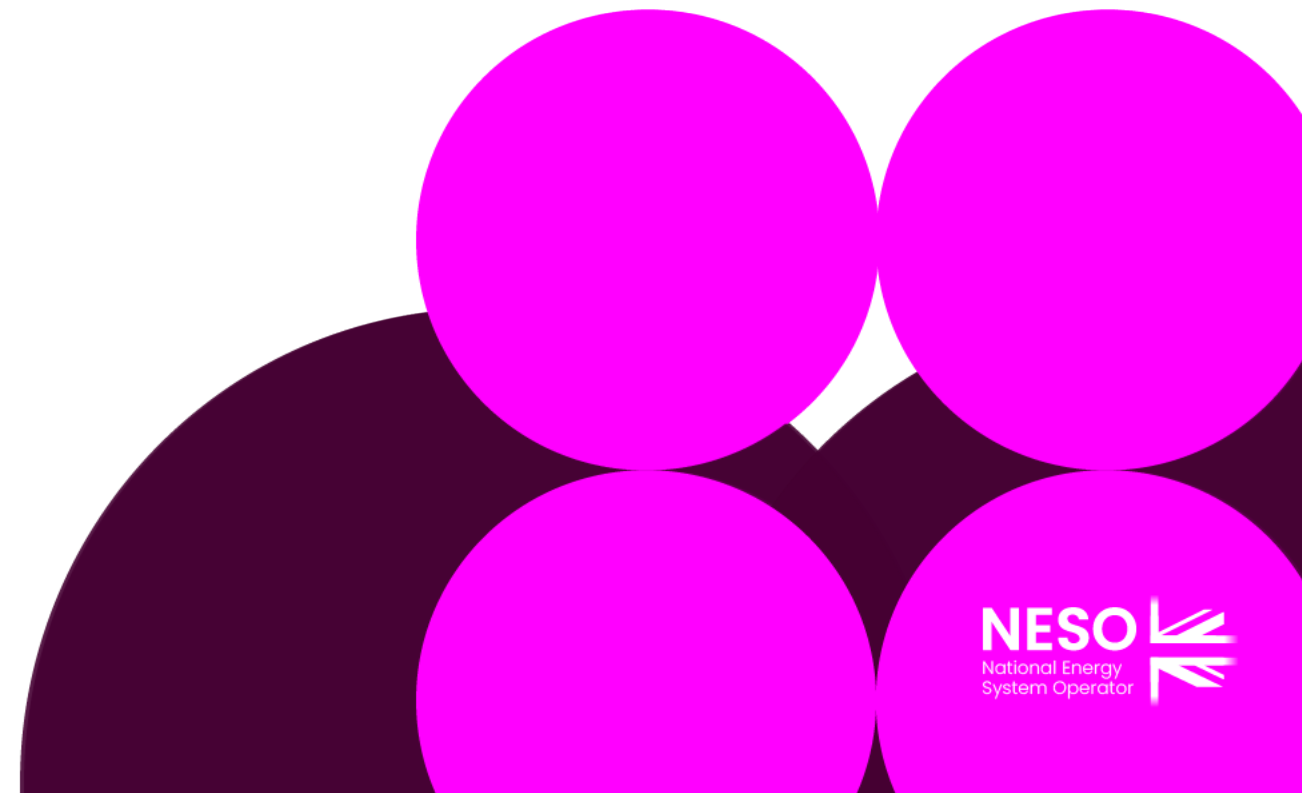
Role	Name	Company
Proposer	Matthew Dowds	Muir Hall Energy
NESO Rep	Terry Baldwin	NESO
Workgroup Member	Andrew Allan	RWE
Workgroup Member	Ciaran Fitzgerald	Scottish Power Renewables
Workgroup Member	Cat Glennie	SP Manweb Plc Scottish Power Transmission
Workgroup Member	Fiona Ewart	Scottish Power Transmission
Workgroup Member	Garth Graham	SSE Generation
Workgroup Member	Henry McDonald	Voltwise Power
Workgroup Member	Joe Colebrook	Innova
Workgroup Member	Kirsty Dawson	Statkraft.com
Workgroup Member	Lamin Saidy Vulart	Qair UK
Workgroup Member	Martin Hardwick	Northern Powergrid
Workgroup Member	Mark O'Connor	EDF ENERGY RENEWABLES LIMITED

# Workgroup Membership

Role	Name	Company
Workgroup Member	Sam Aitchinson	Island Green Power
Workgroup Member	Isabelle Eleanor Vasko	NGET
Workgroup Member	Harriet Eckweiler	SSE Transmission
Observer	Ben Clarke	Bute Energy Ltd
Observer	David Barber	GridLink Interconnector Ltd
Observer	Dimitrios Terzis	SSEN Transmission
Observer	Mithun Suresh	Masdar
Observer	Niall Stuart	Hutcheson Associates
Observer	Patrick O'Mahony	Perigus Energy
Observer	Rob Smith	Enso Green Holdings Ltd (EGHL)
Observer	Toby Evans	Atlantic Green
Observer	Gareth Williams	Scottish Power Transmmission
Authority Representative	Shalema Bhanu	Ofgem
Authority Representative	Kingsley Emeana	Ofgem

# Workgroup Alternatives and Workgroup Vote

Teri Puddefoot – NESO Code Administrator



# What is the Alternative Request?

**What is an Alternative Request?** The formal starting point for a Workgroup Alternative Modification to be developed which can be raised up until the Workgroup Vote.

**What do I need to include in my Alternative Request form?** The requirements are the same for a Modification Proposal you need to articulate in writing:

- a description (in reasonable but not excessive detail) of the issue or defect which the proposal seeks to address compared to the current proposed solution(s);
- the reasons why you believe that the proposed alternative request would better facilitate the Applicable Objectives compared with the current proposed solution(s) together with background information;
- where possible, an indication of those parts of the Code which would need amending in order to give effect to (and/or would otherwise be affected by) the proposed alternative request and an indication of the impacts of those amendments or effects; and
- where possible, an indication of the impact of the proposed alternative request on relevant computer systems and processes.

**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current proposed Original solution, the Workgroup will develop it as a Workgroup Alternative Modification.

**Who develops the legal text for Workgroup Alternative Modifications?** NESO will assist Proposers and Workgroups with the production of draft legal text once a clear solution has been developed to support discussion and understanding of the Workgroup Alternative Modifications.

# Can I vote? And What is the Alternative Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

## Stage 1 – Alternative Vote

- Vote on whether Workgroup Alternative Requests should become Workgroup Alternative CUSC Modifications.
- The Alternative vote is carried out to identify the level of Workgroup support there is for any potential alternative options that have been brought forward by either any member of the Workgroup OR an Industry Participant as part of the Workgroup Consultation.
- **Should the majority of the Workgroup OR the Chair believe that the potential alternative solution may better facilitate the CUSC objectives than the Original then the potential alternative will be fully developed by the Workgroup with legal text to form a Workgroup Alternative CUSC modification (WACM)** and submitted to the Panel and Authority alongside the Original solution for the Panel Recommendation vote and the Authority decision.

# Can I vote? And What is the Workgroup Vote?

To participate in any votes, Workgroup members need to have attended at least 50% of meetings. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference)

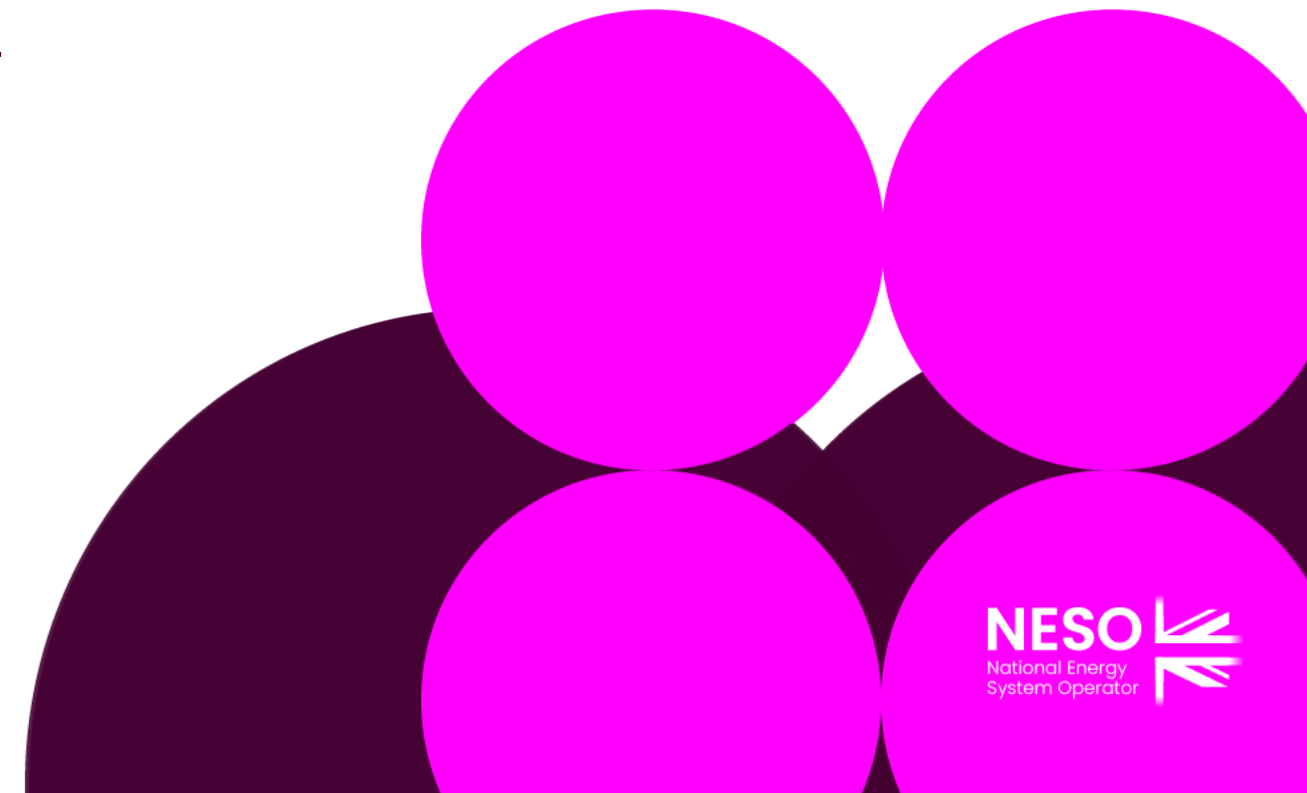
## Stage 2 – Workgroup Vote

- 2a) Assess the original and Workgroup Alternative (if there are any) against the relevant Applicable Objectives compared to the baseline (the current code)
- 2b) Vote on which of the options is best.

Alternate Requests cannot be raised after the Stage 2 – Workgroup Vote

# Objectives and Timeline

Teri Puddefoot – NESO Code Administrator

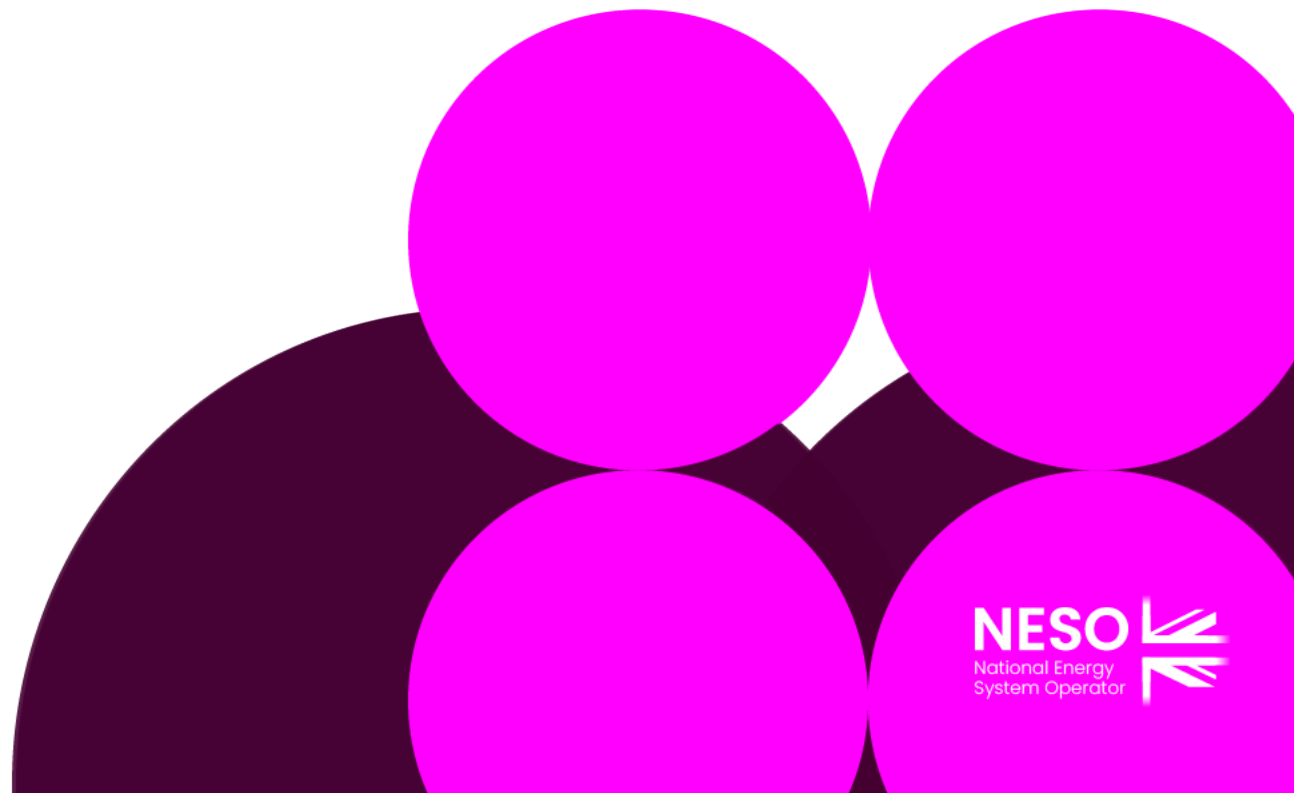


## Timeline for CMP471 as at 08 June 2026

Milestone	Date	Milestone	Date
Modification presented to Panel	15 May 2026	Code Administrator Consultation (10 Business Days)	10 July – 24 July 2026
Workgroup Nominations	15 May 2026 – 19 May 2026 (Extended until 03 June 2026)	Draft Final Modification Report (DFMR) issued to Panel (2 Business Days)	28 July 2026
(Full Day Meetings) Workgroup 1 Workgroup 2 Workgroup 3	11 June 2026 15 June 2026 17 June 2026	Panel undertake DFMR recommendation vote	31 July 2026
Workgroup Consultation	19 June – 25 June	Final Modification Report issued to Panel to check votes recorded correctly	03 August 2026
(Full Day Meetings) Workgroup 5 Workgroup 6	30 June 2026 02 July 2026	Final Modification Report issued to Ofgem	03 August 2026
Workgroup report issued to Panel	07 July 2026	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	10 July 2026 (Special Panel)	Implementation Date	TBC

# Review Terms of Reference

Teri Puddefoot – NESO Code Administrator



# Terms of Reference

## Workgroup Term of Reference

1. Consider EBR implications

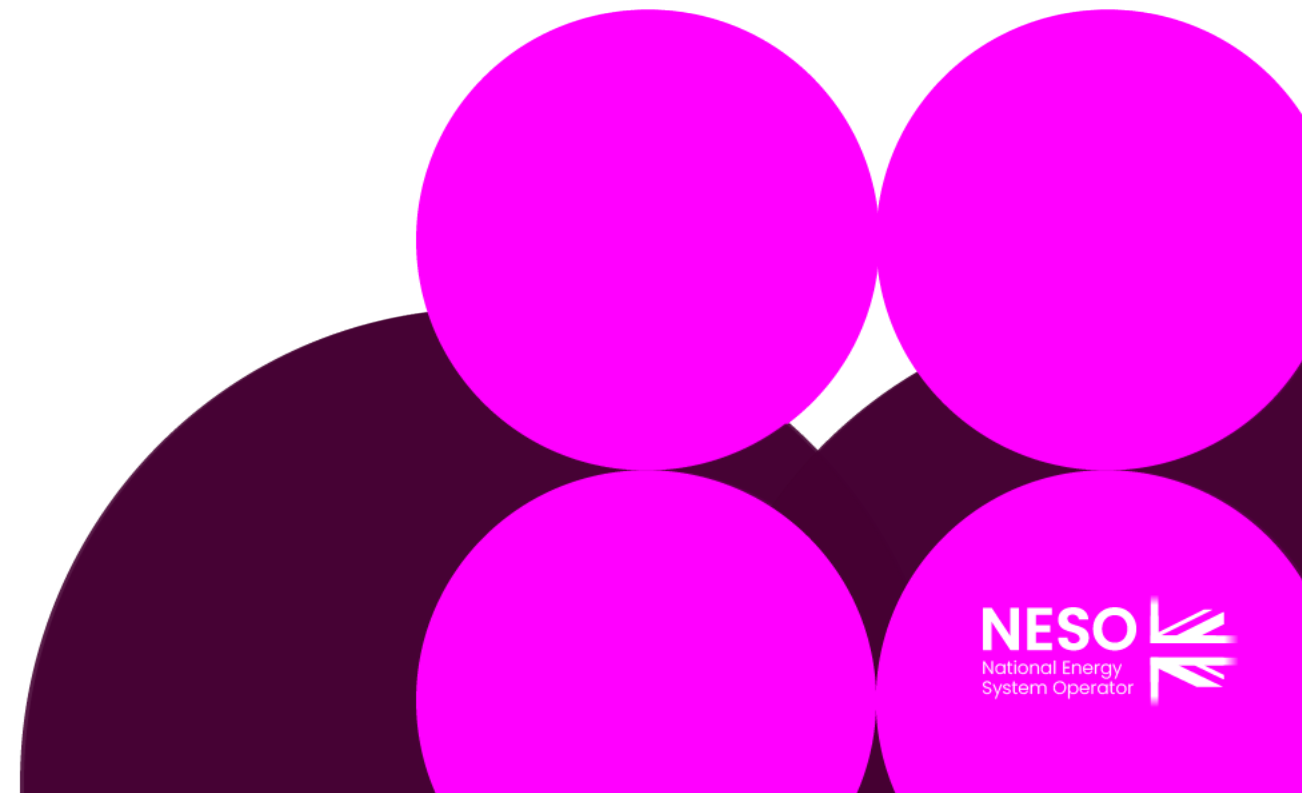
2. Consider a solution that provides both a short term solution for applications within the Gate 2 to Whole Queue (G2TWQ) process i.e. CMP435 and allows for non-gated applications to delay connection dates as part of the enduring (CMP434) connections process

3. Consider if there should be a limit on who can take advantage of a non-gated modification to delay connection dates. E.g. limit based on existing connection date

4. Consider the need for revised network studies within the solution

# **Proposer's Solution: Background; Proposed Solution; Scope; and Assessment vs Terms of Reference**

Matthew Dowds – Muirhall Energy



# **CMP471: Interim Connection Date Delay Process Ahead of CMP434 Gated Application Window**

CUSC Modification Proposal - May 2026

Matthew Dowds - Muirhall Energy

# Contents

1. Defect and Objective
2. Impact of the defect
  1. 2026/27 Projects
  2. 2027+ Projects
3. Proposed Solution
4. Assessment against CUSC Non- Charging Objectives

# (1) Defect and Objective



## Defect

- Users, TOs and NESO are unable to delay project connection dates until the first CMP434 window.
- For NESO, this results in inefficient contract management, avoidable administrative burden and inaccurate future generation profiles.
- For Users, they face cost risks and are exposed to outdated and disproportionate cost liabilities.

The misalignment between contractual positions and actual deliverable timelines, increases the risk of non-acceptance of Gate 2 Offers and negative project consequences for both Users and NESO/TOs.

## Objective

Introduce a targeted, interim mechanism to allow connection date delays, improving alignment and reducing avoidable cost and risk.

## (2.1) Impact of the defect - 2026/27 Projects

- ▶ Ofgem has noted that 62% of protected 2026/27 projects are affected by ‘network-driven’ connection date delays. Connection offers are therefore being returned with inaccurate data.
- ▶ There is also uncertainty on the limits of which NESO can vary User offers. Below is an example of a connection date issue a 2026/27 project has encountered:

### ‘Project A’ Background

- The contracted connection date was 2027.
- The connection requires both SPT and NGET reinforcements.
- SPT reinforcements remain deliverable in 2027.
- NGET reinforcements have been delayed to 2028.
- The User had agreed with the SPT project team that a 2028 connection date would be preferred.
- The project did not request acceleration.

### ‘Project A’ Gate 2 Offer

- SPT confirmed that a 2028 connection date could not be offered.
- SPT cited that they had ‘regulatory reporting requirements and a statutory duty to provide Users with the earliest possible connection date’.
- A staged solution was provided:
  - Stage 1: 2027 (SPT reinforcements complete)
  - Stage 2: 2028 (full reinforcement completion).
- This results in the User needing to procure assets and align EBoP and BoP contracts for 2027, while operating under significant export constraints for a year, jeopardising the project.

## (2.2) Impact of defect - 2027+ Projects

- ▶ Users continue to pay Capital Contributions based on payment profiles that do not reflect actual project programmes.
- ▶ The next security trigger date is 1<sup>st</sup> April 2027, and there is currently no mechanism for Users to manage this, which will increase the Users liability risk and potentially increase project cost.

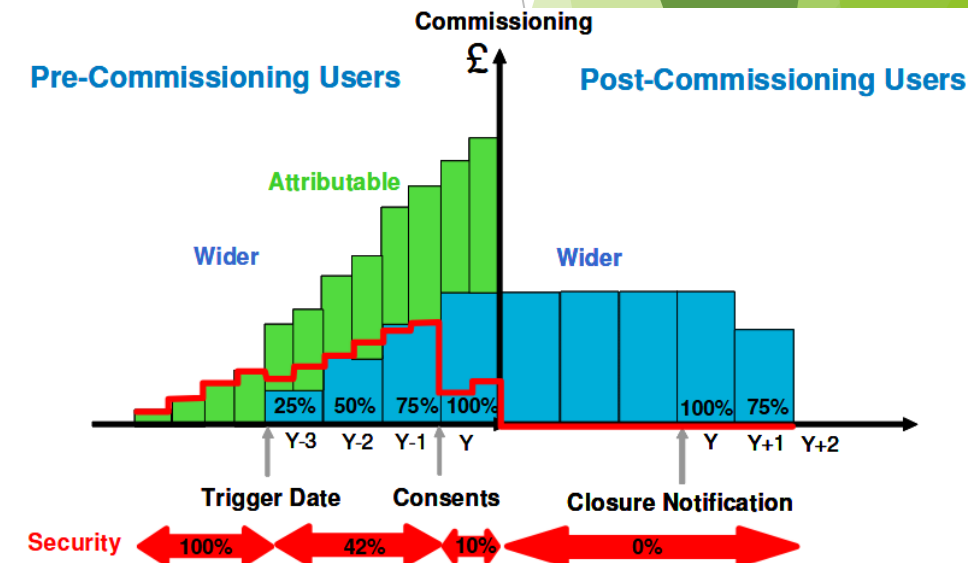
### 'Project B' Impact

- The contracted connection date is 2030.
- 'Project Bs' planning consent decision has been delayed.
- The User would want to realign the contracted connection date with the new expected connection date following the planning delay.
- Without this alignment, the User takes on a higher risk profile once the April 2027 trigger date is reached, resulting in millions of securities and liabilities being incurred. NESO/TOs would also be ordering assets too far in advance for the projects needs, Users could then face unnecessary capital contribution payments, delay charges and storage fees.
- This risk was not anticipated before Connections Reform began, as it was expected that the first CMP434 window would have already opened. However, delays in the process have created this risk.

### Forecast of One Off Instalments/Capital Contributions Yet to Make

For indication only, the Capital Contribution sum in respect of those assets installed for this agreement and specified in Appendix A Part 2 and Appendix A Part 3 of this agreement will be £12,479,501.00 in October 2022 prices, and payable in accordance with Schedule below.

Invoice Date	Excluding VAT	
31 January, 2024	£	121,724.00
30 July, 2024	£	177,449.00
31 January, 2026	£	840,679.00
30 July, 2026	£	2,537,006.00
31 January, 2028	£	3,335,533.00
30 July, 2028	£	3,189,761.00
31 January, 2029	£	2,277,349.00
<b>Total</b>	<b>£</b>	<b>12,479,501.00</b>



# (3) Proposed Solution

Received Gate 2 Offer - Not Yet Accepted

- Users may request a connection date delay within four weeks of receiving the Gate 2 Offer.
- NESO will engage with relevant TO(s) to determine whether the revised connection date can be accommodated. The Gate 2 offer would then be revised and returned within the 3-month acceptance period.
- Where the connection date delay cannot be accommodated, the TO and NESO will work with the User to agree the next best option.
- If the User could not apply for a request to delay the connection date within the first four-weeks from receiving the Gate 2 offer, the User may still request a delay, but may first need to accept the Gate 2 Offer and apply via either:
  - an “Agreement to Vary” process; or
  - an interim application window dedicated to Connection Date Delays.
- Where a dedicated application window is agreed with NESO and Ofgem, this route would remain available until the end of September 2026.

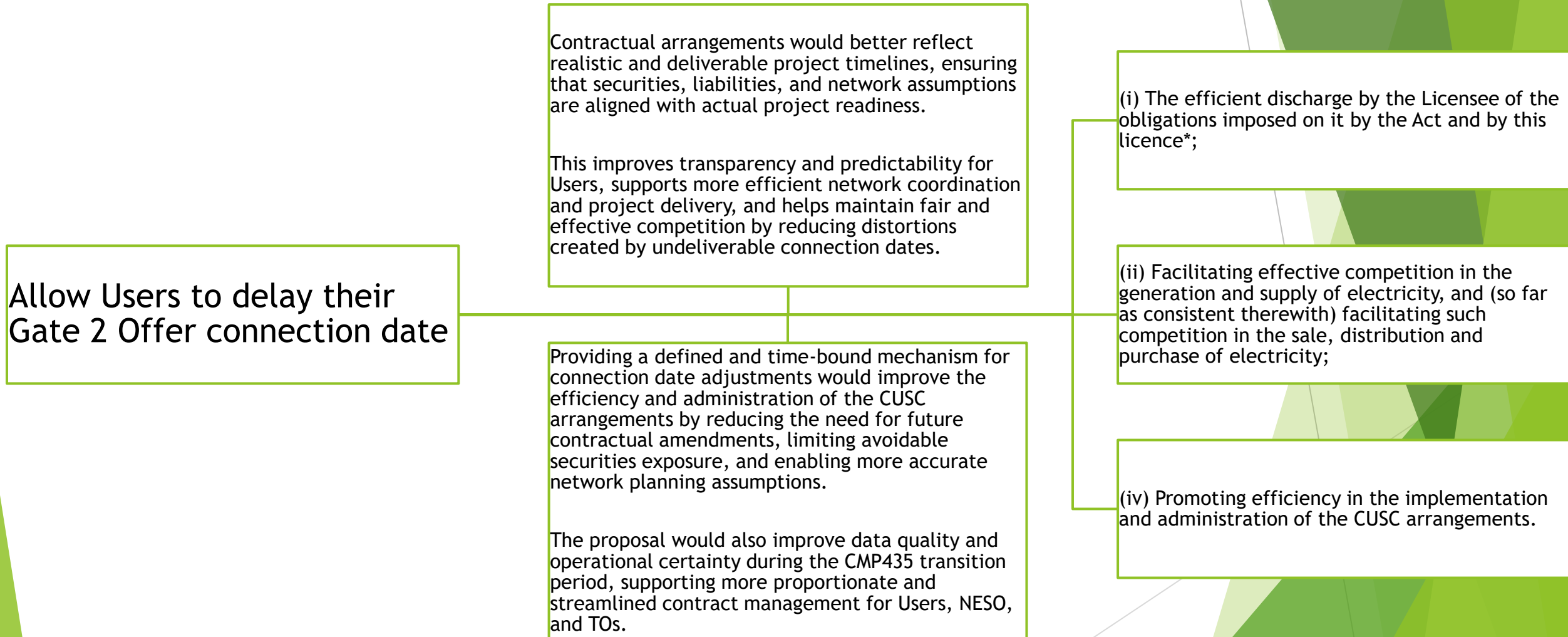
Received Gate 2 Offer - Accepted

- Users who have already accepted their Gate 2 Offer may still request a connection date delay through either:
  - an “Agreement to Vary” process; or
  - an interim application window dedicated to Connection Date Delays.
- Where a dedicated application window is agreed with NESO and Ofgem, this route would remain available until the end of September 2026.
- Provision should also be made for Users who were unable to utilise the initial request window. In such cases, requests submitted through the interim process should result in the same securities and liability position as if the request had been made prior to Gate 2 Offer acceptance.

Not received Gate 2 Offer yet

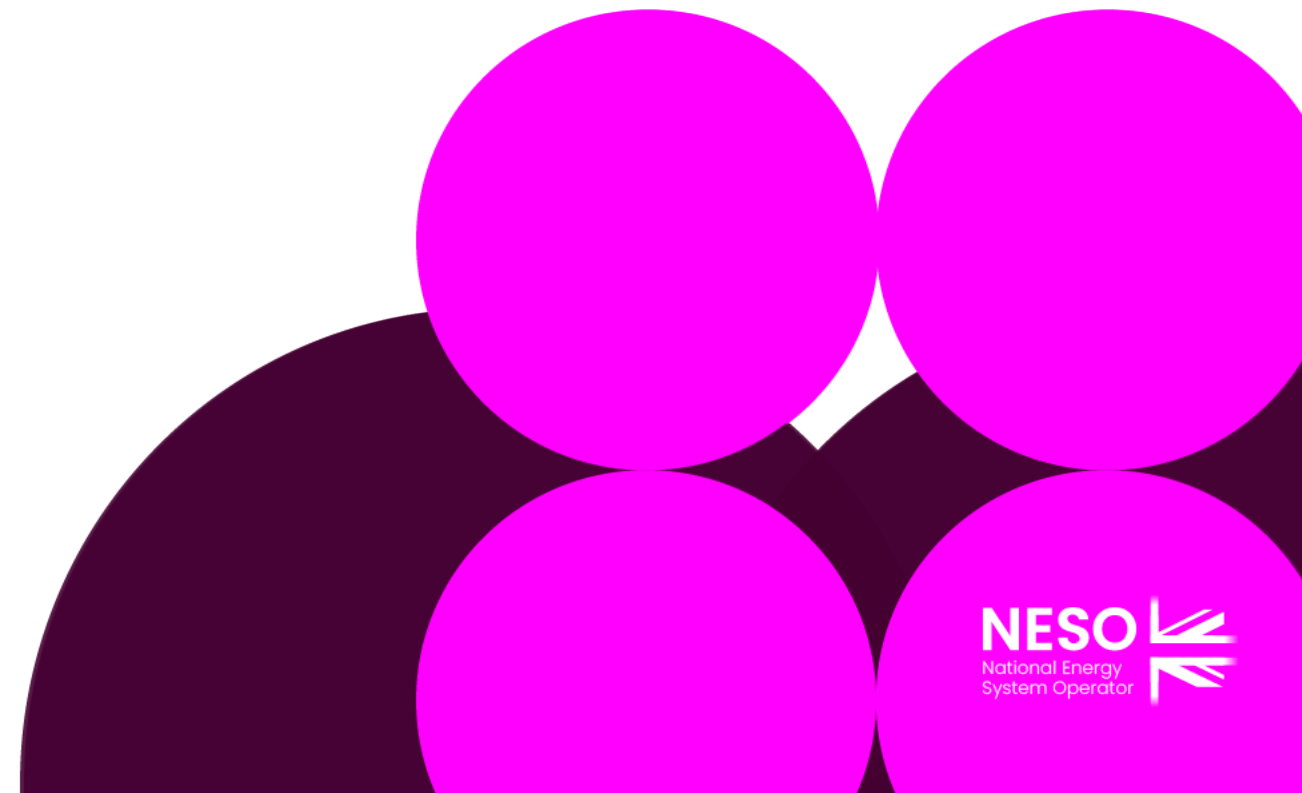
- Users who have not yet received a Gate 2 Offer must notify NESO within four weeks of receiving the offer if they wish to request a connection date delay.
- NESO will engage with relevant TO(s) to determine whether the revised connection date can be accommodated. The Gate 2 offer would then be revised and returned within the 3-month acceptance period.
- Where the connection date delay cannot be accommodated, the TO and NESO will work with the User to agree the next best option.

## (4) Assessment against CUSC Non-Charging Objectives



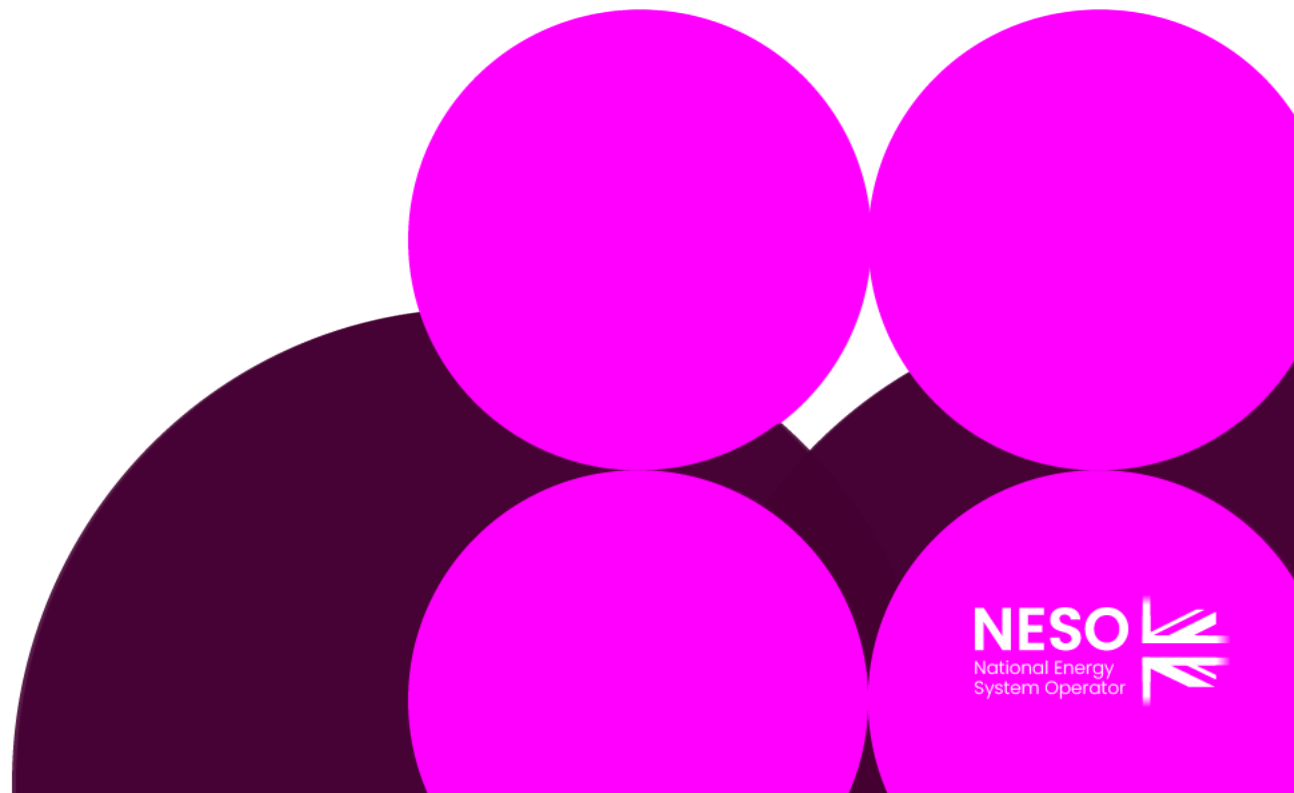
# Cross Code Impacts

Teri Puddefoot – NESO Code Administrator



# Any Other Business

Teri Puddefoot – NESO Code Administrator



# Next Steps

Teri Puddefoot – NESO Code Administrator

