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Code Administrator Meeting

Summary

Workgroup Meeting 4: Fixed BSUoS Price Revision Mechanism

Date: 15 May 2026

Contact Details

Chair: Catia Gomes, catia.gomes@neso.energy

Proposer: Gregory Edwards, gregory.edwards@centrica.com

Key areas of discussion

The Chair set out the agenda which covered Actions, Workgroup Consultation and Legal Text. Click [here](#) to view the slide pack.

Action Log Review

Action 7 – Closed. The NESO SME shared the amended analysis comparing fixed BSUoS recovery against actual balancing costs. The Proposer noted the chart showed the cumulative over/under-recovery (net recovery) rather than cashflow. Some Workgroup members considered the analysis useful in illustrating the scale of recovery against the working capital facility, while others highlighted that it does not reflect cashflow, which is a key factor in determining tariff reset decisions. The Chair advised giving the opposing views, the chart should still be included within the Workgroup Consultation but clearly labelled, also noting the differing views recorded.

Action 8 – Closed. The updated examples were amended by the Proposer and shared with the Workgroup.

Action 9 – Closed. The Workgroup reviewed, made comments and amended the Workgroup Consultation offline.

Legal Text

The Workgroup reviewed updates to the legal text, with agreement to strengthen early warning and transparency requirements within the Fixed BSUoS Price reset mechanism. This includes a requirement for NESO to publish a notification where there is a forecast risk of significant utilisation of the Working Capital Facility, alongside defined information to support stakeholder visibility.

The Workgroup also agreed refinements to ensure that notifications are issued within a defined timeframe and republished regularly, and that provisions relating to forecasting and price

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revisions are clearly linked to scenarios where the Working Capital Facility is expected to be exhausted.

Workgroup Consultation

The Chair thanked the Workgroup members for providing comments and amendments to the Consultation offline. The Workgroup reviewed the draft Workgroup Consultation comments and amendments and drafted the specific Workgroup questions. The Workgroup agreed that the consultation can proceed to publication.

Next Steps

Workgroup Consultation to be published on 18th May and will close on 25 May.

Actions

For the full action log, click [here](#).

Action Number	Workgroup Raised	Owner	Action	Due by	Status
7	WG2	NE	Provide illustrative analysis comparing fixed BSUoS recovery with actual balancing cost outturns since fixed tariffs were introduced, including the impact of operating in over recovery versus a neutral cash position. Update: Provide illustrative analysis based on cashflow	WG5	Closed
8	WG3	GE/MC	Amend to simplify the illustrative example 'Enduring arrangements for the January – March 2027 price cap period onwards' which is to be annexed to the Workgroup Consultation	WG4	Closed
9	WG3	All	Workgroup to review Workgroup Consultation on the Collaboration Space and consider additional specific questions.	WG4	Closed

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Attendees

Name	Initial	Company	Role
Catia Gomes	GC	NESO	Chair
Tammy Meek	TM	NESO	Technical Secretary
Gregory Edwards	GE	Centrica	Proposer
Alex Curtis	AC	NESO	NESO Representative
Andrew Colley	AnC	SSE	Workgroup member Alternate
Andrew Green	AG	WWA	Workgroup member Alternate
Damian Clough	DC	SSE	Workgroup member
David Tooby	DT	Ofgem	Authority Representative
Enmanuel Morales	EM	Brook Green Supply	Observer
Hugh Boyle	HB	EDF Energy	Workgroup member
Karl Maryon	KM	Drax	Workgroup member
Katie Clark	KC	NESO	NESO Representative
Louise Hellyer	LH	TotalEnergies	Workgroup member
Martin Cahill	MC	NESO	NESO SME
Nick Everitt	NE	NESO	NESO Representative
Pawel Czarnowski	PC	ScottishPower	Workgroup member
Ryan Baldwin	RB	NESO	Observer