

GC0176 – Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code

Workgroup 9, 08 May 2026

Online Meeting via Teams

WELCOME

Agenda

Topics to be discussed	Lead
Welcome	Chair
Amended Legal Text	Chair
AOB & Next Steps	Chair

Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

Workgroup Membership

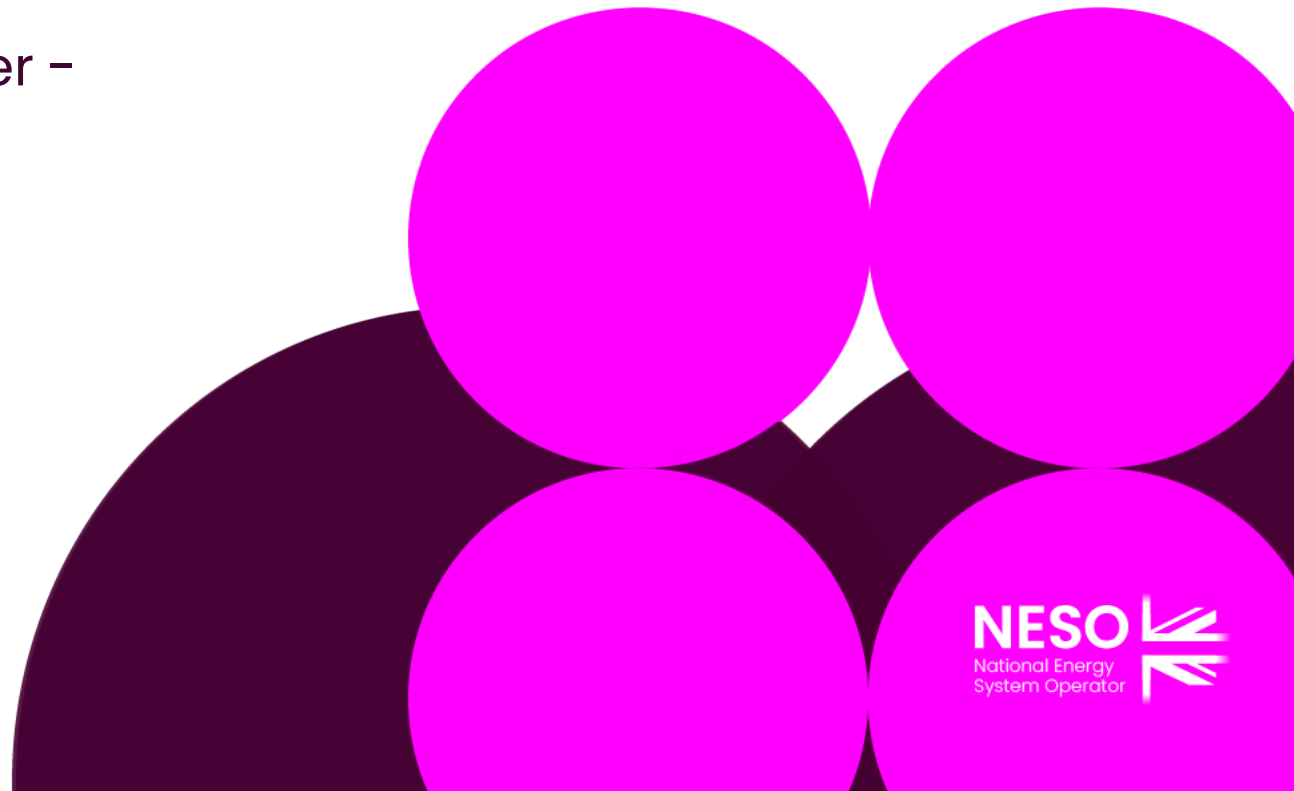
Role	Name	Company
Proposer	Frank Kasibante	NESO
Workgroup Member	Andrew McLeod	Northern Powergrid
Workgroup Member	Thomas West	National Grid Distribution
Workgroup Member	John Knott	SP Energy Networks
Workgroup Member	Richard Wilson	UKPN
Workgroup Member	Paul Turner	Electricity North West Ltd
Workgroup Member	Garth Graham	SSE Generation
Workgroup Member	Can Li	Green Gen Cymru
Workgroup Member	Paul Murray	Scottish and Southern Electricity Networks
Observer	Charlotte Gilbert	BUUK
Observer	David Overman / Mel Swift	GTC
Observer	Mark Dunk / Jeevan Dhaliwal	ENA
Authority Representative	Shilen Shah	Ofgem

Timeline for GC0176

	Date
Second Code Administrator Consultation (extended by 1 week due to Christmas)	04 December 2025 to 12 January 2026
Draft Final Modification Report (DFMR) issued to Panel	21 January 2026
Panel undertake DFMR recommendation vote	29 January 2026
Final Modification Report issued to Panel to check votes recorded correctly	03 February 2026 to 10 February 2026
Final Modification Report issued to Ofgem	11 February 2026
Ofgem decision	TBC
Implementation Date	10 Business Days after Ofgem decision

Amended Legal Text

Joseph Henry – Code Governance Manager –
NESO Code Administrator



Context

Context

Prior to the submission of the Draft Final Modification Report (DFMR) at the February Grid Code Review Panel (GCRP), NESO was informed of a response to a Distribution Code DCRP consultation which appeared to indicate a material effect on the definition of 'Load Block', as used in both the Grid Code and Distribution Code. The DFMR was withdrawn from the GCRP, pending further consideration by the Proposer.

Response from the Proposer

The Proposer states that while the Distribution Code response is material and could affect the definition of 'Load Block' used in GC0176, the change required to accommodate this in the GC0176 Legal Text is minor, and the original intent of the Legal Text will remain. As such, they are content to redraft the Legal Text accordingly.

will return to the Code Administrator Consultation (CAC) stage, where a second CAC will be published following a one-month timeline, with a new DFMR presented to Panel thereafter.

Impact on the modification process

The Workgroup completed their Workgroup vote in November 2025, when they agreed to finalise the Legal Text and voted unanimously in favour of the Original proposal. As the revised Legal Text currently being drafted was not part of the Legal Text discussions at that time, we will need to bring the Workgroup back together to present the revised Legal Text, facilitate a discussion, and carry out a new Workgroup vote (today's meeting).

To ensure this process is as efficient as possible while maintaining adherence of the governance rules, the Workgroup vote will be focussed purely on whether Workgroup members are content with the revised Legal Text and whether as a result of the revised Legal Text, they wish to change their original vote.

If Workgroup members unanimously agree to support the revised Legal Text, the Code Administrator will make the appropriate changes to the DFMR and the DFMR will be resubmitted for a Panel vote at the May GCRP. If Workgroup members do not unanimously agree, then GC0176 will proceed to a second CAC, timelines TBC

Legal Text Change

Following the D-Code consultation, an error was spotted in the legal text definition for **Load Blocks**. As a result, changes to the legal text were proposed.

The proposed changes to the legal text are highlighted in pink below.

Are workgroup satisfied with the that the amendments accurately reflect the Load Block definition?

Previous Text:

Part of a **Network Operator's User System** that the **Network Operator** reasonably believes imposes a **Demand** of between 4 - 6% on the **NETS** which the **Network Operator** can disconnect via switching operations, and which shall be designated by the **Network Operator** with a unique identifier in the range 'A' to 'E', 'G' to 'N' or 'P' inclusive (in accordance with the Electricity Supply Emergency Code).

Proposed Change:

Part **or parts** of a **Network Operator's User System** that the **Network Operator** reasonably believes **will effect a reduction in their Demand** of between 4% and 6% **when disconnected by the Network Operator** via switching operations, and which shall be designated by the **Network Operator** with a unique identifier in the range 'A' to 'E', 'G' to 'N' or 'P' inclusive (in accordance with the Electricity Supply Emergency Code).

Asks of Workgroup

1. Agree Legal Text Change
2. If legal text not agreed, agree that GC0176 can proceed to a second Code Administrator Consultation

AOB & Next Steps

Joseph Henry– NESO Code Administrator

