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Technology Stakeholder Focus Group

14 May 2026

11:00 – 12:30

NESO
National Energy System Operator

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Technology Stakeholder Focus Group Agenda

Time	Agenda Item	Item Details	Presenter
11:00 – 11:10	**Welcome & Setting the Scene**	• Focus group session details • Audience participation	Nisha Bhamidimarri, OBP Senior Delivery Manager
11:10 – 11:30	**EDT / EDL Transition Update**	• Updates to delivery timelines • Progress to date • Next Steps & call to action	Nisha Bhamidimarri
11:30 – 11:40	**EDL Network Migration**	• NESO tenancy network migration	Adam Tyler, Domain SME
11:40 – 12:00	**GC0166 – MDO & MDB**	• Latest updates on technical implementation to enable submission of Maximum Delivery Offer (MDO) and Maximum Delivery Bid (MDB)	Bernie Dolan, OBP Principal Product Manager
12:00 – 12:25	**Q&A**	• Ask your questions to our SMEs	NESO Team
12:25 – 12:30	**Closing Remarks**	• Staying connected • Event - NESO Markets, Balancing and Dispatch: A Summer System Update	Nisha Bhamidimarri
12:30	**Meeting Close**		

Audience Participation

There is time allocated to Q&A **towards the end of the session** - we will take all questions during this part of the agenda to ensure we get through all pre-prepared content.

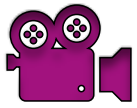
Please post any questions you have for our speakers in the Microsoft Teams Q&A ensuring to list both your **full name and organisation** - this will enable us to follow up with you after the webinar if necessary. During the Q&A section, you can also use the 'raise hand' function and come off mute to ask your question.

Out of scope questions will be forwarded on to the appropriate NESO team or expert for a direct response. We may ask you to contact us by email to ensure we have the correct contact details for the response.

We welcome your feedback & questions

For queries specific to EDT/EDL Box.OBP_EDT.EDL@neso.energy

For general queries Box.balancingprogramme@neso.energy



Today's Technology Focus Group will be **recorded and published online** after the session, along with the slide pack.

NESO National Energy System Operator

System Transformation – Where are we?

December 2023

System

Energy Forecasting System (EFS)

Electricity Balancing System (EBS)

Balancing Mechanism Systems (BM)

- SPICE (scheduling)
- SORT (dispatch)
- Vergil (dispatch)
- Demand Predictor
- Clogs (back-up system)

Ancillary Services Dispatch Platform (ASDP)

- Non-BM Response & Reserve services
- MW dispatch

December 2025

System

EFS

Platform for Energy Forecasting (PEF)

BM

- Scheduling
- Electronic Dispatch & Logging (EDL) / Electronic Data Transfer (EDT)

Open Balancing Platform (OBP Strategic)

- Bulk dispatch capabilities
- OBP is a fully integrated system
- New Secure Internet Gateway
- BM & Non–BM Quick Reserve
- Manual instructions
- Ancillary Service instructions
- Constraint management
- Real Time Predictions phase 1
- National Optimisation

ASDP

- Non-BM Response
- MW dispatch

May 2026

System

EFS

Platform for Energy Forecasting (PEF)

BM

- Scheduling
- Electronic Dispatch & Logging (EDL) / Electronic Data Transfer (EDT)

Fully Resilient OBP (OBP Strategic)

- Bulk dispatch capabilities
- A fully integrated OBP
- New Secure Internet Gateway
- BM & Non-BM Quick Reserve
- BM & Non-BM Slow Reserve
- Dynamic Response
- MW Dispatch
- Network Services
- Manual instructions
- Ancillary Service instructions
- Constraint management
- Real Time Predictions phase 2
- National Optimisation

December 2027

System

PEF

Fully Resilient OBP

- Complete migration of balancing functions to OBP
- Modern, resilient, adaptable and scalable system
- Reduced downtime
- More opportunities for Flexibility Providers
- No differentiation between BM and non-BM units
- Improved situational awareness
- More economic dispatch & lower consumer costs
- Reduced CO2 emissions

If you missed our Mar 2026 event, catch-up *here* to view more detail about where we are in our balancing & forecasting transformation journey.

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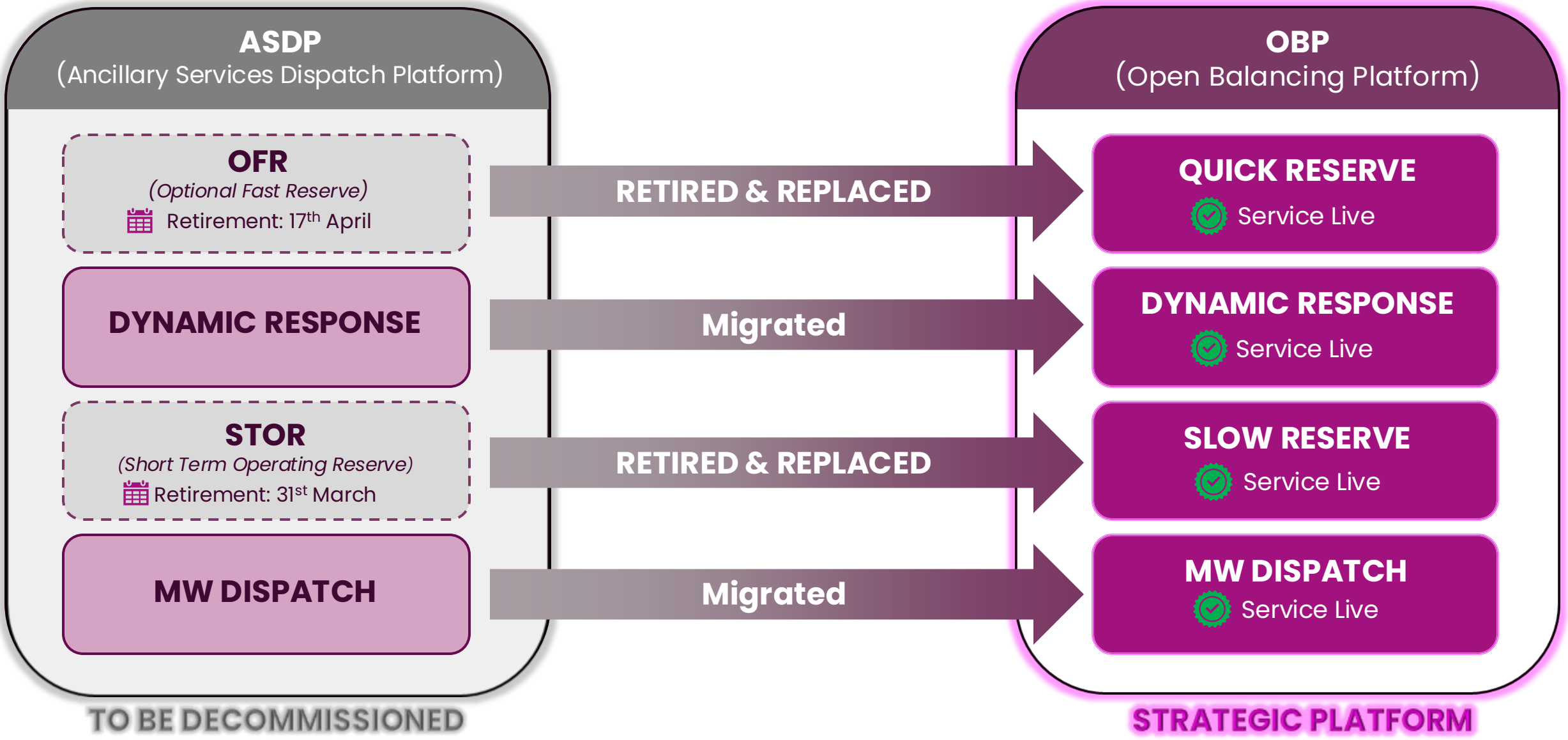
ASDP Migration & Decommissioning
(Non-BM Services Only)



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Terminology Explainer

Term	Description
BMU – Balancing Mechanism Unit	Balancing Mechanism (BM) Units are used as units of trade within the Balancing Mechanism. Each BM Unit accounts for a collection of plant and/or apparatus and is considered the smallest grouping that can be independently controlled. As a result, most BM Units contain either a generating unit or a collection of consumption meters. The Grid Code obliges parties to register depending on type and size criteria with NESO. Each Party that has responsibility for Exports and/or Imports onto the Transmission System must ensure that the Plant and/or Apparatus which gives rise to those Exports and/or Imports are comprised registered as BM Units with NESO. Parties may also choose to register smaller BMUs in order to participate actively in the Balancing Mechanism. Interconnector Users are required to register BMUs, regardless of capacity, in pairs (Import & Export expressed as Demand & Generation BMUs).
Asset	Same as BMU.
Lead Party	Lead Party is the owner of the BM Unit. The party who has responsibility in the BSC and Grid Code for the operation of the BM Unit.

Public

Terminology Explainer

Term	Description
Trading Agent	The point, designated by a market participant, from where Physical Notifications, Export & Import Limits and Bid Offer Data prices are submitted to NESO via EDT.
Control Point	The point at which a market participant receives Bid Offer Acceptances and Ancillary Service instructions from NESO and submits Export & Import Limits and Dynamic Parameters to NESO via EDL. This would normally be a site from which the participant exercises real-time control of demand, or in the case of a power station, the point where this is physically controlled by the BM Participant.
Virtual Lead Party	Lead Party of Secondary BMU.
Wider Access Provider	Providers using Wider Access API to provide and receive data from NESO.
Market Participant	Market Participant is ANY participant in the UK electricity market. Market Participants can perform a number of roles within the market such as Lead Party, EDT Trading Agent or EDL Control Point or Supplier or Interconnector Party.
Market Participant Testing (MPT)	Testing software and business process compatibility between NESO and market participant

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Terminology Explainer

Term	Description
ISDN	Integrated Services Digital Network – ISDN - is an older telecommunications standard that digitalized traditional copper phone lines, data, over the Public Switched Telephone Network (PSTN) using distinct digital channels, it's largely being phased out globally, in UK this services will reach end of life by Jan 2027. This is mainly used as backup communication channel for EDL/EDT.
MPLS	Multi-Protocol Label Switching - MPLS - provides a faster, reliable Wide Area Network. Used in EDL/EDT. Vodafone is the current service provider for EDL/EDT.
Optel	Private Network Circuit using DarkFibre managed by National Grid, primarily used for EDL connectivity, especially for any Control Point situated at a Generation Site
Megastream	A legacy BT business-grade, high-speed digital leased line service designed for permanent point-to-point data links.
NAT	Network Access Test to prove E2E connectivity between NESO and Market Participants.
Type Test	Confirmation that software at both ends are compatible.
BPIT	Business Process Integration Test – E2E business data e.g., Maximum Export Limit (MEL) flow tests
PSTN	Public Switched Telephone Network - It's the traditional, copper-based telephone network used for landlines and fax lines. In the UK, PSTN (and ISDN) services are in the process of being switched off nationally by January 2027.

EDT/EDL Update

Public

Recap: EDT/EDL Transition & Why it matters?

Electronic Data Transfer / Electronic Dispatch and Logging (EDT / EDL) are the main **communication links** between NESO and Market Participants.

These channels are how we **receive key market information & send dispatch instructions** to all participants of Balancing Mechanism

Transition to OBP will enable the following:

- Reduced number of planned outages and reduced window of the planned outage
- More resilience in the EDT and EDL network connectivity; any of your sites will connect to both of our sites
- Reduced need to resort to telephonic instructions

Impact / Benefit to NESO operations:

- Reduced operational risk – Enabler for retiring older IT systems
- Improved resilience posture
- Improved workload balance across operators and more optimal dispatch

Impact / Benefit to Industry:

- Improved resilience in communication system
- More consistent and economic dispatch
- Higher availability of the balancing mechanism and ancillary services markets

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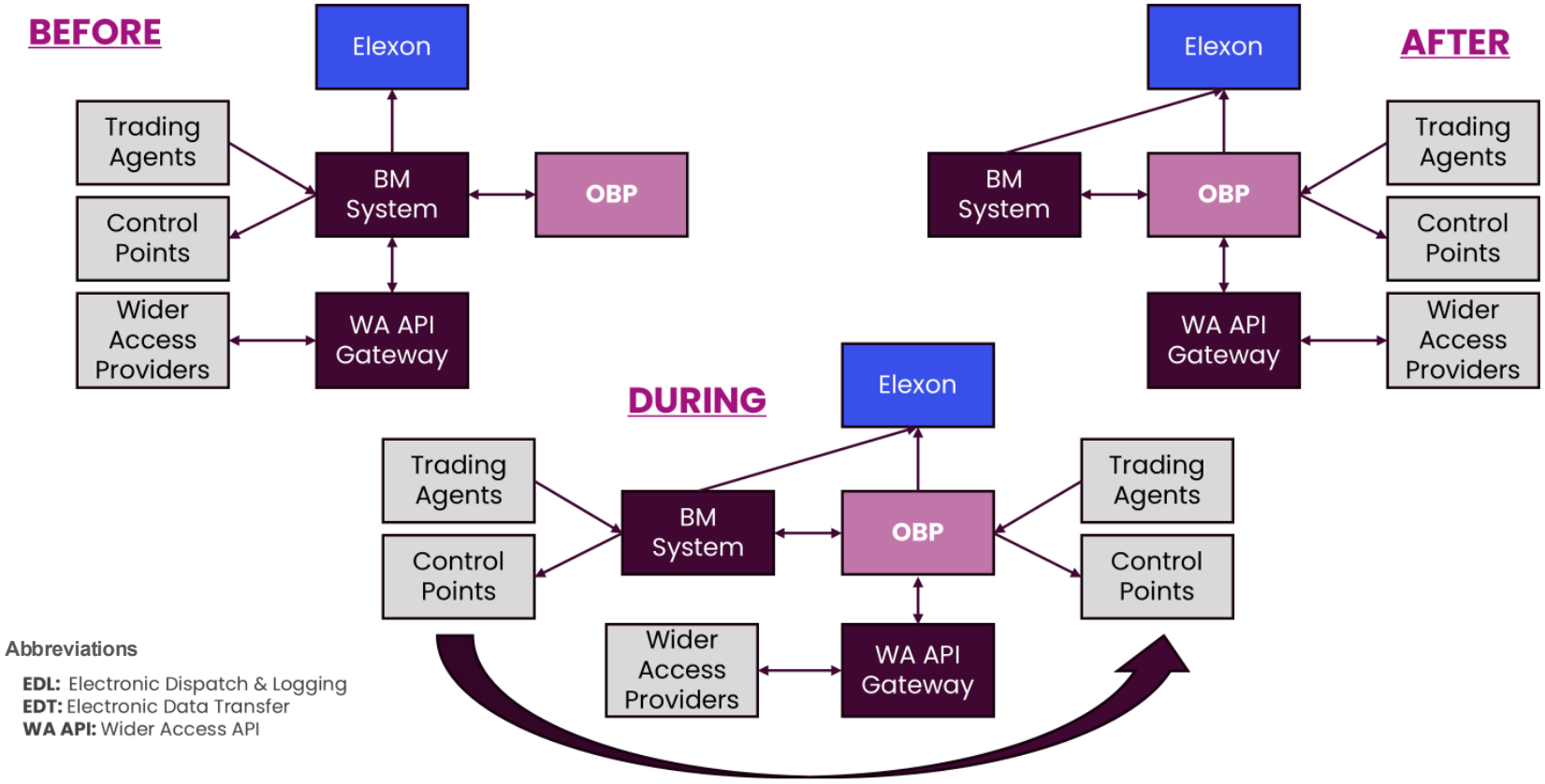
Recap: EDT/EDL Transition Update

This is not a big-bang transition

The transition is designed to support:

- Transition of Control Points and Trading Agents in tranches over 6+ weeks period
- A BMU's Trading Agent and Control Point can transition on different days
- Opportunities to rollback and retry later in case of issues
- Ready the network ahead of the actual transition
- Minimize the outage window for the Trading Agent / Control Point during transition while reducing outage to the entire market



You can catch up on previous engagements where the transition was discussed **here**.

Public

Move in EDT/EDL Transition Date

The EDT/EDL transition from BM to OBP, currently scheduled for Q1 FY26/27 (April–June 2026), will need to be rescheduled to later in 2026.

We are working closely with all software suppliers to develop roll-out plans and, collectively, we are not yet ready to commence the transition. As part of this change, we are implementing a new and more resilient network design with each software supplier. Once network testing is complete and roll-out plans have been agreed with software suppliers for market participants, we will communicate a revised transition date via the following channels when more information is available:

- Balancing Programme Technology Focus Group
- Targeted communications to those impacted by the change
- External NESO newsletter – Energising Progress – you can sign up here

We have not taken this decision lightly. However, it is essential that we ensure a robust and secure transition for all providers. We are grateful for industry's collaboration to date in planning for the transition.

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EDT/EDL Transition Update

Progress to Date:

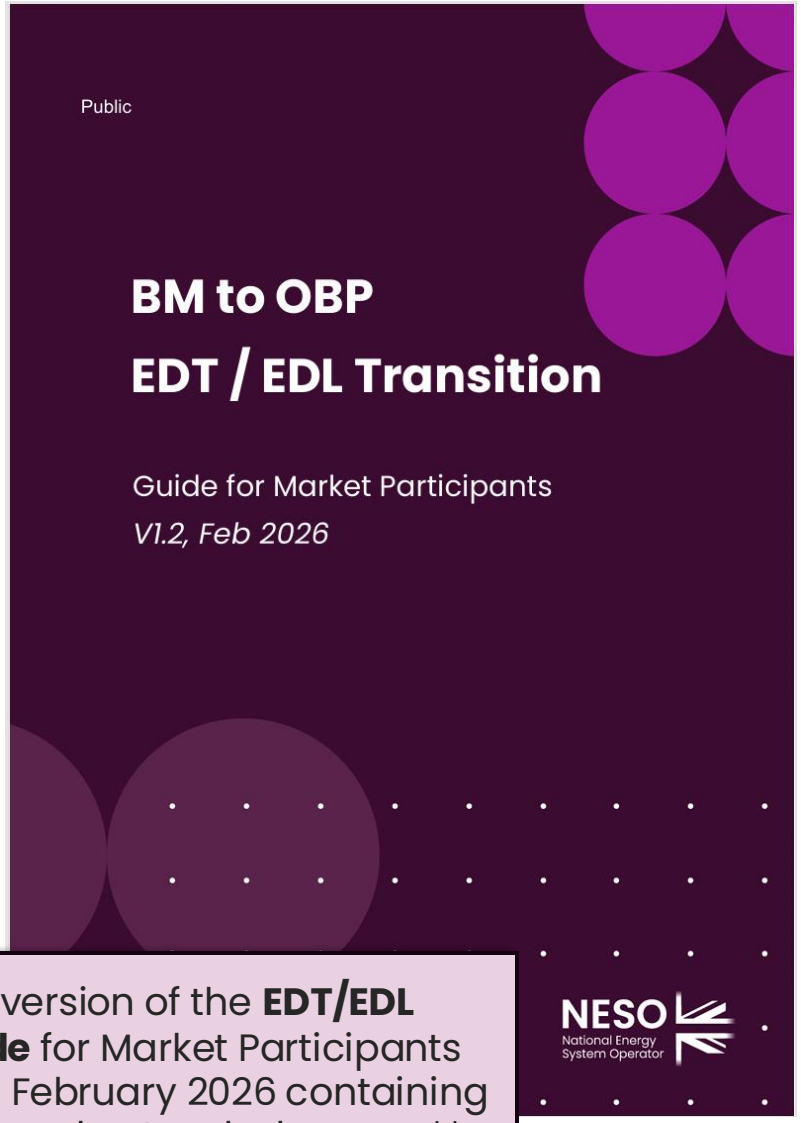
- ✓ Engaged with all Trading Agents and Control Points
- ✓ Network changes started with Software Suppliers & Market Participants
- ✓ Network Acceptance testing (NATS) completed for 4 EDT software provider & 1 EDL software provider
- ✓ EDT and EDL Type testing round one completed for one software supplier
- ✓ Software rollout plan agreed with one software provider for their customers

Next Steps

- Accelerate all network discovery and raising of network changes
- Complete all Type tests with Software Suppliers
- Complete NATS testing in Market Participant Environment for on prem customers
- Agree and communicate software rollout plans for on prem providers
- Agree and communicate cut-over dates

Guidance Document

- Details on transition phases
- Impact on Software Vendors and Market Participants
- Overview of Testing Requirements
- Access the Guide for Market Participants **here**



** The latest version of the **EDT/EDL Transition Guide** for Market Participants was published in February 2026 containing details of additional network changes **

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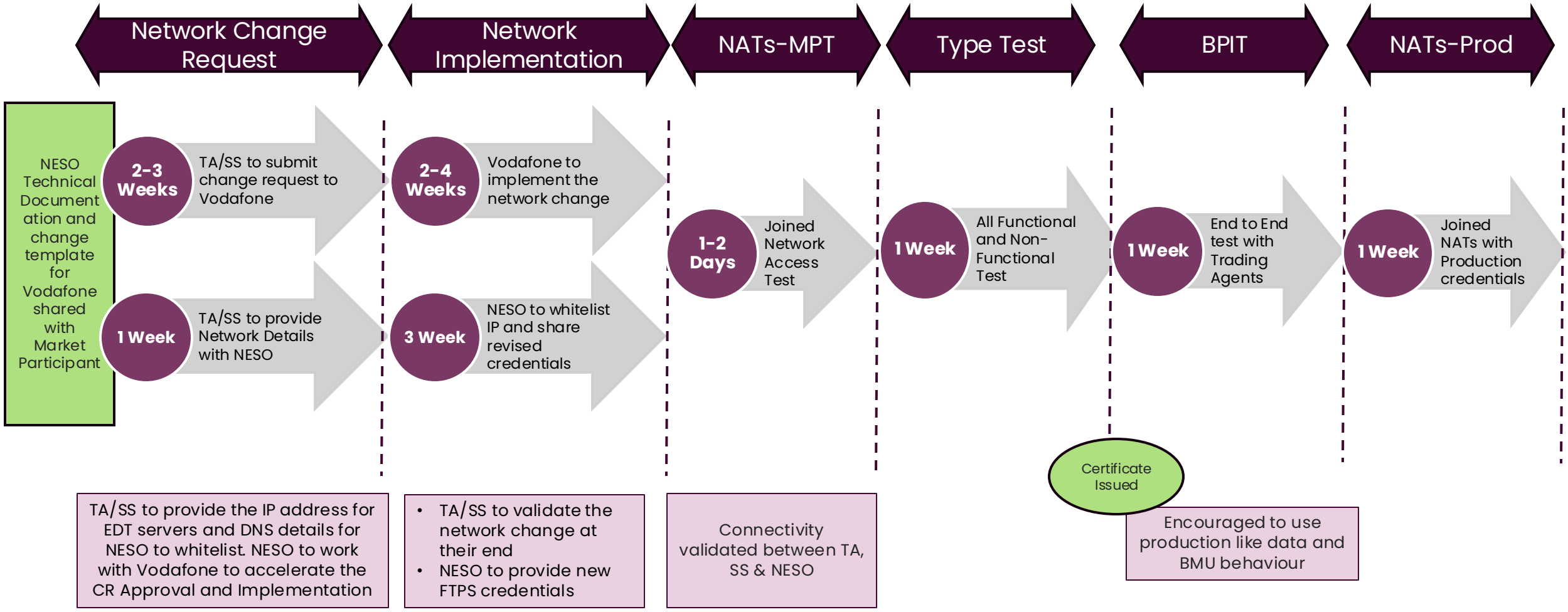
OBP EDT Test with Software Suppliers and Market Participants



The end-to-end process takes 8-10 weeks in optimal path.

The range of time period allows for time taken to make corrective actions, such as defects, process changes etc.

TA: Trading Agent
SS: Software Supplier
CR: Control Room
FTPS: File Transfer Protocol Secure
DNS: Domain Name System

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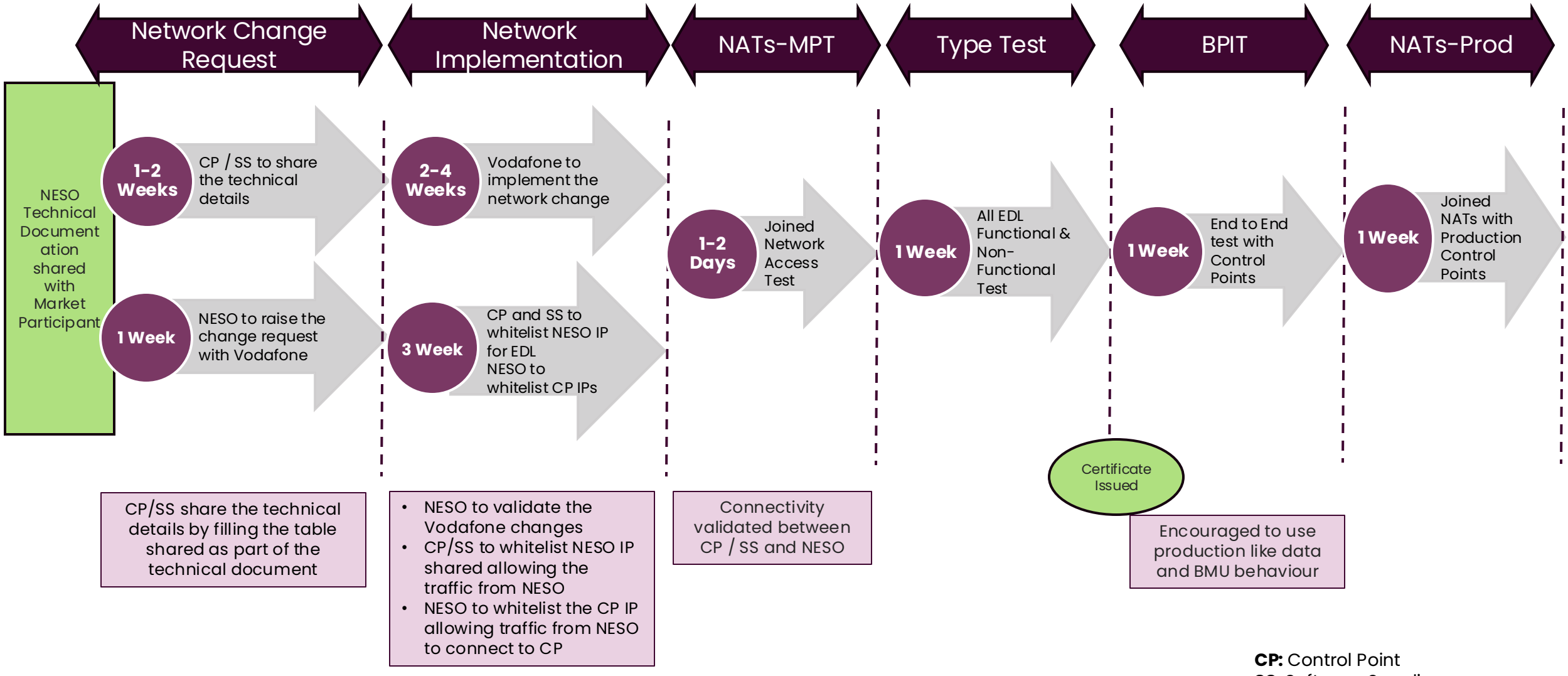
OBP EDL Test with Software Suppliers and Market Participants



The end-to-end process takes 6-8 weeks in optimal path.

The range of time period allows for time taken to make corrective actions, such as defects, process changes etc

CP: Control Point
SS: Software Supplier
CR: Control Room
FTPS: File Transfer Protocol Secure
DNS: Domain Name System

Public

Participant Testing in Numbers

Customer Category	EDT NATS	EDT MPT	EDL NATS	EDL MPT
Software Providers	10	10	9	9
Managed Service Provider – Hosting provider on behalf of TA/CP	N/A	84 (sample only)	50	50 (sample only)
Market Participants with on Prem solution from software service provider	17	12	33	33

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EDT Participant Readiness

Customer Category	Technical document	Network Change Request	Network Implementation	NATS – MPT	Type Test	BPIT	NATS - Prod
Software Providers (10)	9	8	8	4	1	0	0
Managed Service Provider – Hosting provider on behalf of TA (84 – BPIT only for sample of providers)	N/A	N/A	N/A	N/A	N/A	0	0
Market Participants with on Prem solution from software service provider (17)	7	7	4	0	N/A	0	0

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EDL Participant Readiness

Customer Category	Technical document	Network Change Request	Network Implementation	NATS – MPT	Type Test	BPIT	NATS - Prod
Software Providers (9)	9	6	3	1	1	0	0
Managed Service Provider – Hosting provider on behalf of CP (50 – BPIT only for sample of providers)	N/A	0	0	0	N/A	0	0
Market Participants with on Prem solution from software service provider (33)	8	9	1	0	N/A	0	0

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Support with Network changes

1. Go deep into the impact on internal network including backup line, proxies and edge devices, during network discovery & technical information exchange
2. Provide information on the range of IP addresses where more than one Trading Agent or Control Point are hosted
3. Provide information on your testing infrastructure, specifically for customers hosting on their own premise, so we can do full E2E tests
4. Remember to do discovery of backup connectivity but prioritise NATS for primary connection
5. Validate your configuration or try connecting to DNS/FTPS server ahead of the NATS test once your change is implemented, to make effective use of test time
6. Be prepared for additional network changes discovered during NATS due to organic growth from point in time solutions in the legacy network
7. Be cognisant of the impact on timelines the Megastream and ISDN replacement may have

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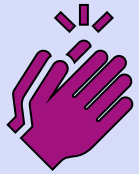
Key Takeaways

Please help us firm up supplier testing readiness and rollout within the next 4 weeks to support a refreshed delivery re-plan



Thank you to all participants providing early, constructive input to support improved forward planning

On-premise participants should align network changes to software rollout schedules to reduce the testing window and minimize resource engagement

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EDT/EDL Transition Support and Contact Points:

Please ensure you can receive emails from @neso.energy

1:1 Drop-in sessions available to book

Queries specific to EDT/EDL
Box.OBP_EDT.EDL@neso.energy

General queries
Box.balancingprogramme@neso.energy

Name/Role Title: Gracie Nurse, Delivery Lead

Responsibilities: Manage communications for all testing and transition activities with Market Participants

Contact: gracie.nurse1@neso.energy

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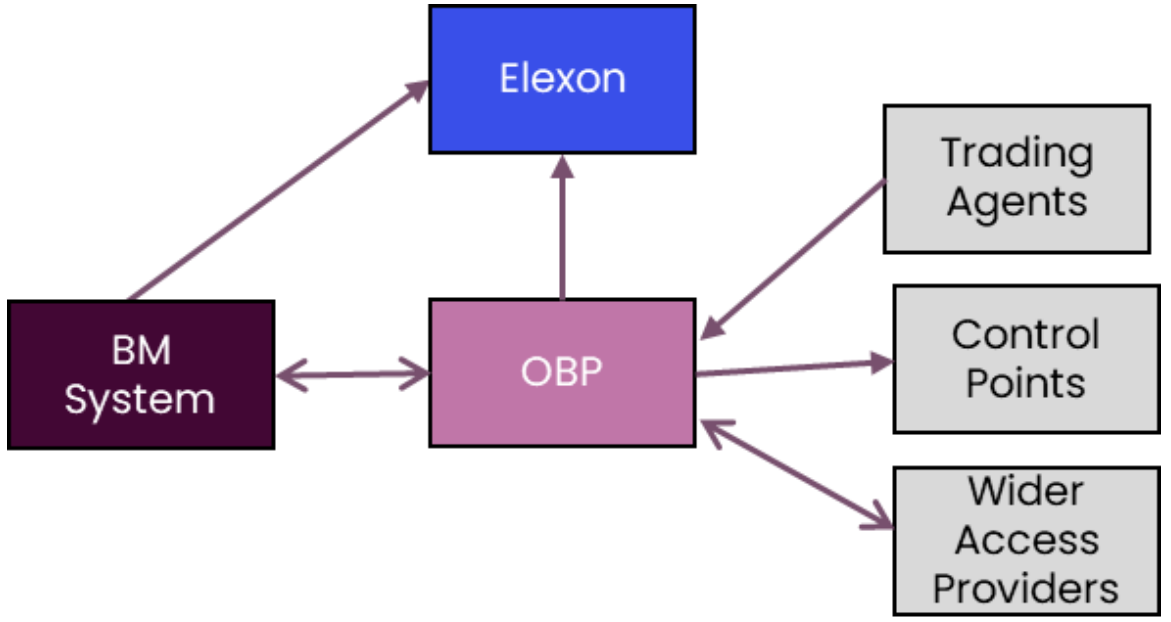
Future of Wider Access API (WA API)

WA API Update:

- NESO is separating its network from National Grid. That will require an outage, and you will be notified as per standard process.
- As part of the current EDT/EDL migration, there will be no change to WA API providers - no actions are required except for limited duration assets for GC0166.

Future of WA API:

- We are setting up a programme to transition WA API from oracle cloud to OBP.
- The design principle is to minimize market participant disruption.
- We will reach out to providers who use WA API to discuss migration plans.
- We will provide an update on transition timeline, transition document and market participant testing timeline in our future Technology Stakeholder Focus group.



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EDL Network Transformation Update

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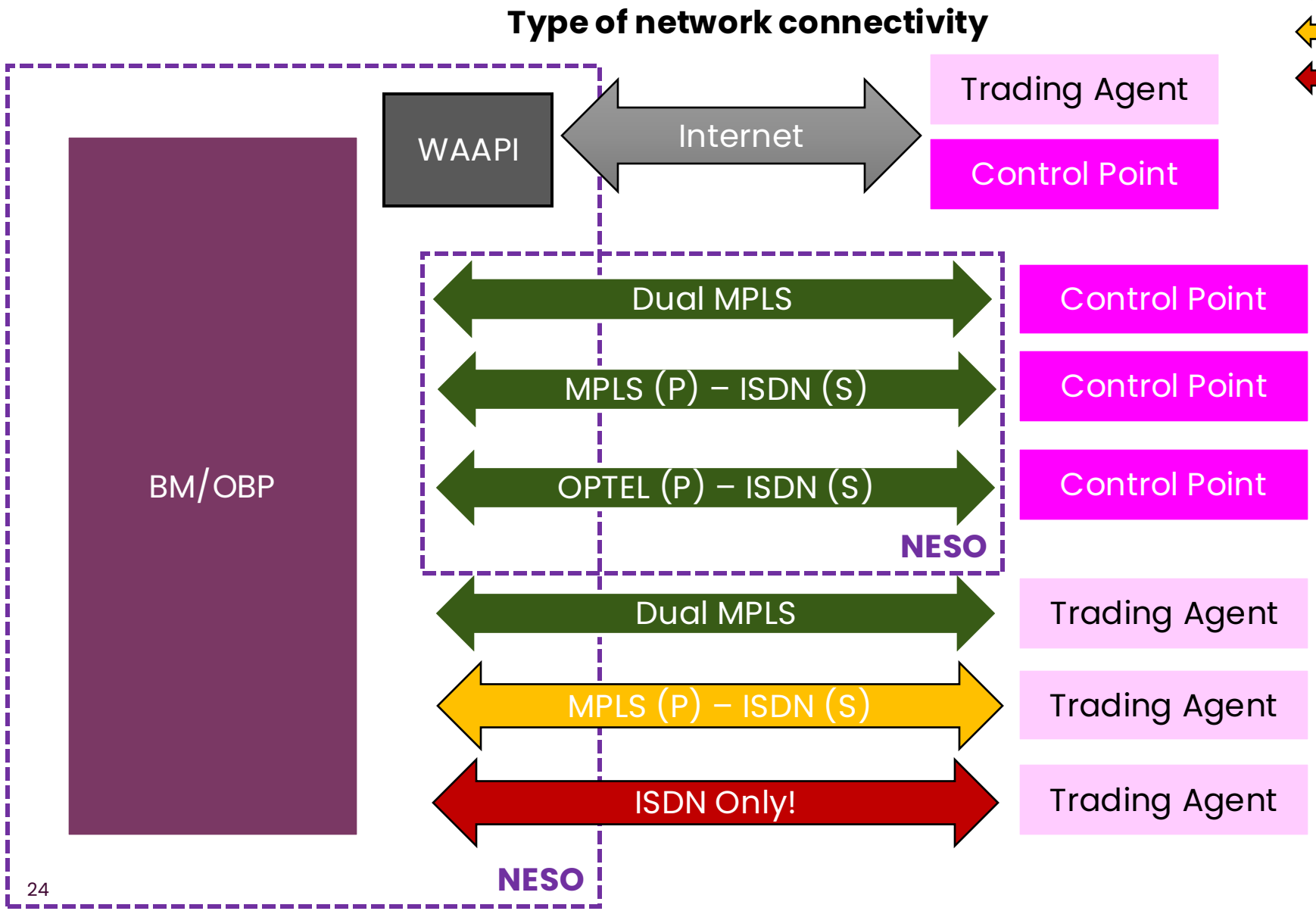
Network Transformation ISDN



Key

- No impact
- NESO has plans
- Participants might lose backup line
- Participants at high risk and need to act now

Key Take Away:

There are multiple patterns of network connectivity; any pattern which involves ISDN will need to make changes.

NESO will own ISDN changes for EDL (connection to Control Point), whilst Trading Agents are responsible for their ISDN connections.

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NESO Telecoms Network Transformation

Current Landscape: Existing communications links used by market participants to communicate with NESO using EDL, Scada and Control Telephony use an aging infrastructure and, in many cases, rely on end-of-life components such as ISDN technology.

What are we doing? To remove this aged equipment from NESO's network and provide an improved experience for market participants which offers increased resilience, NESO and National Grid are currently implementing a project to install new MPLS links for EDL, Scada and Control Telephony comms to participants sites.

Timeframes: It is anticipated that this programme of work which will take several years to complete and provide a network which is fit for purpose for NESO and the industry for many years to come.

Key shut down dates:

- **June 26** Megastream final cut off
- **Jan 27** PSTN (Public Switched Telephone Network) shut down

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Who does this Impact & why?

In order to implement the new network connections, NESO, National Grid and our communications network provider M Group will **require support from market participants technical staff with a direct EDL connection** to help identify solutions for deploying the new network links and equipment on individual sites and support the implementation of the new links/ equipment.

We will require market participants support for the following activities:

- A survey visit to site requiring access to the rooms where the existing and new communications equipment is to be installed, these are ongoing for all critical sites
- A visit by BT to install the new fibre links and ADVAs to the market participant's site
- A visit by M Group to install the new routers and other equipment required for the new service
- A visit by M Group for cutover to the new network connection and removal of the old equipment

Full details of the process for the final cutover, including planned outage requirements for EDL, Scada and Control Telephony services, are still being developed; they will be shared with you by the NESO team as part of the process for installing your new NESO connection.

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Updates Since Jan 2026 Technology Focus Group

1. NESO Network connectivity to BT is installed. Testing is on-going.

2. Wave 1 * (ISDN and MegaStream) are planned for completion by January 2027. **Action:** Replacing both circuits that exist at sites with two new BT circuits.

3. Wave 2** Site contacts are being identified ready for engagement to support change of supplier to BT

*__Wave 1__ =Sites that are dependent on ISDN/Megastream etc (end of life by 2027) therefore prioritised
**__Wave 2__ = All other sites (Anticipated start 2027, engagement commencing summer 2026)

If you expect to have been contacted by now and haven't, please contact us via Box.OBP_EDT.EDL@neso.energy

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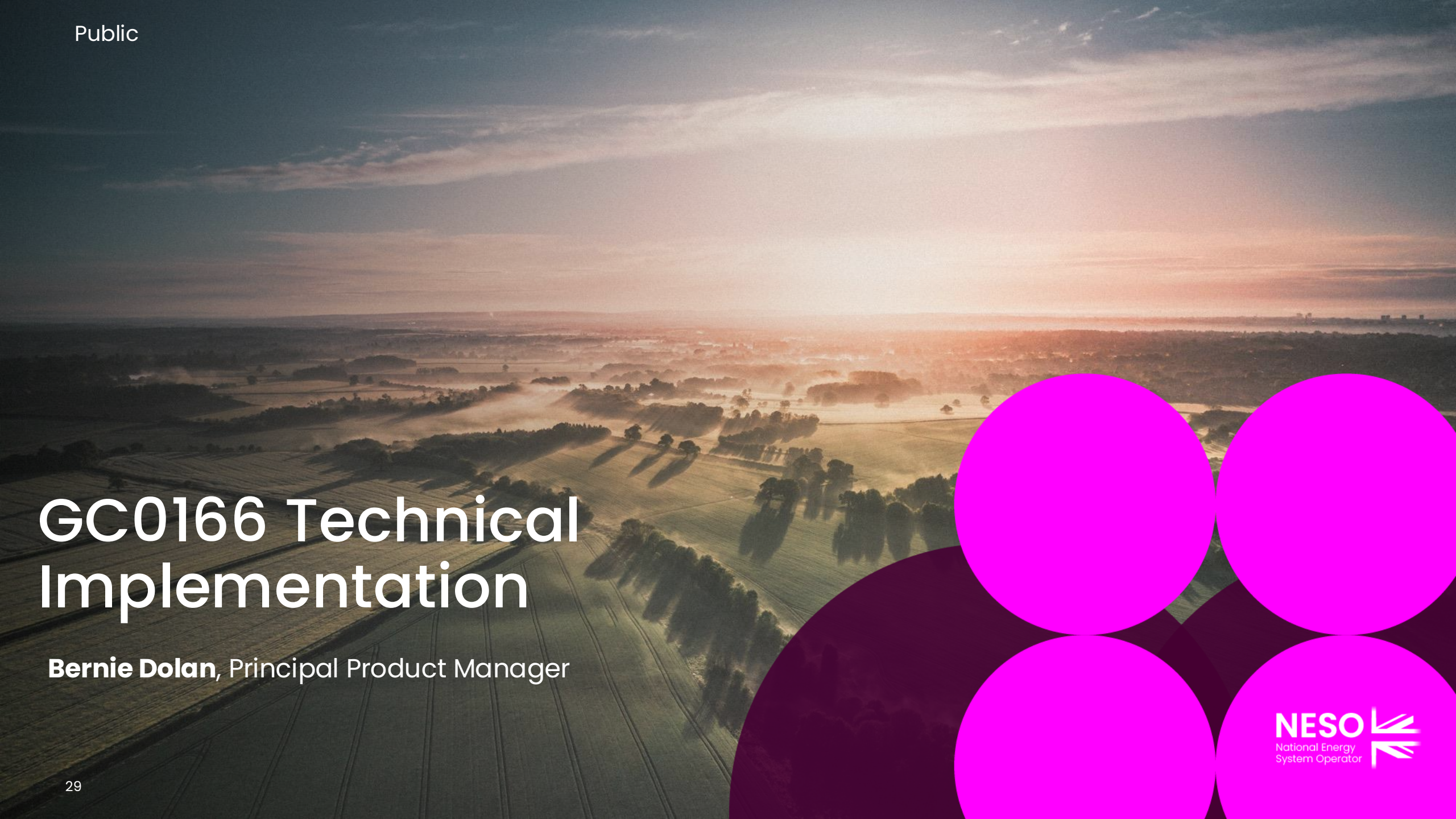
Key Takeaways

Review existing network connectivity to NESO and ensure that none are using legacy networks.

If they are, please prioritise their migration(for example; Network connectivity supporting EDT and System Telephony)

Reach out if there any concerns or issues with existing Network Connectivity - **Box.OBP_EDT.EDL@neso.energy**

Thank you to all the sites who have been positively working with us on this to date. Please continue to support NESO when we reach out for Wave 2 migrations



GC0166 Technical Implementation

Bernie Dolan, Principal Product Manager

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GC0166 Overview

GC0166 introduces Grid Code changes to enable effective usage of the increasing numbers of limited duration assets operating in the BM and reflect their bi-directional nature.

Three new parameters are introduced:

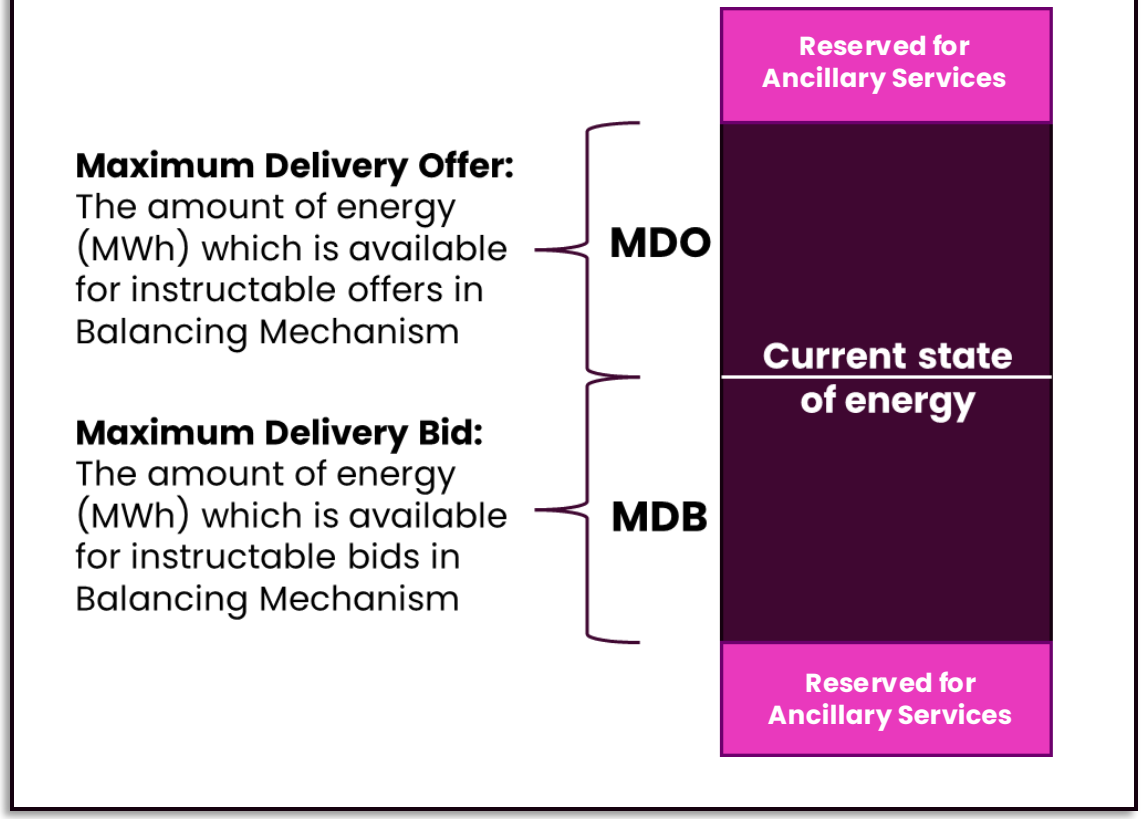
- Maximum Delivery Offer **(MDO)**
- Maximum Delivery Bid **(MDB)**
- Future State of Energy **(FSoE)**

These parameters are aimed at informing NESO about available MWh volume for BOA instructions (inside BM window) & scheduling (outside BM window).

MDO and MDB will need to be submitted by Market Participants, via EDL. FSoE parameters are not expected to change often and can be submitted via SMP or directly to NESO.

Two older parameters **(MDV and MDP)** will be retired.

Explanation of MDO & MDB:



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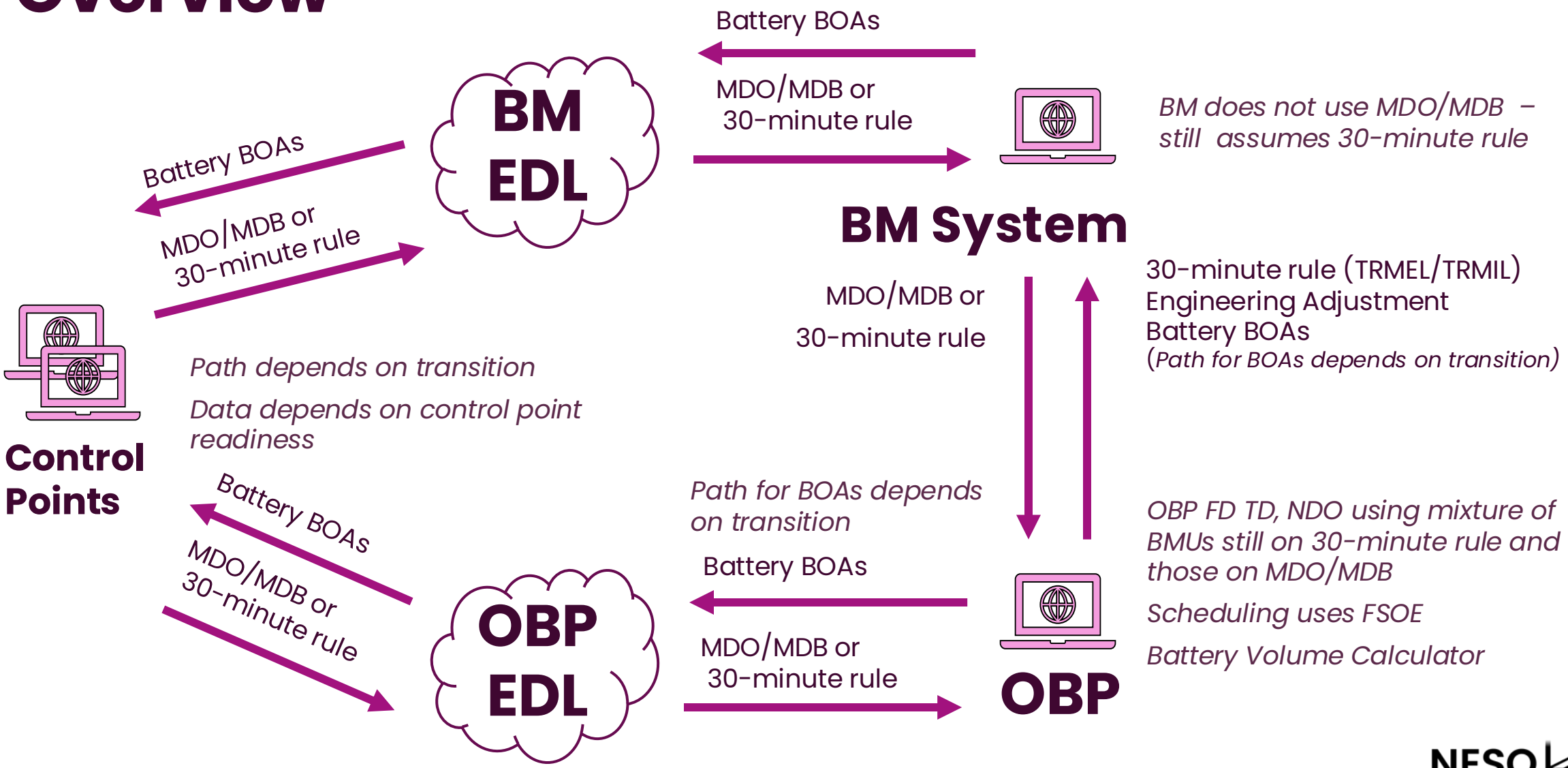
Overview



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GC0166 Technical Implementation

Delivery Date: Ofgem's decision to implement the GC0166 modification into the Grid Code was received on 22nd October 2025. Their decision letter requires operational implementation of the new dynamic parameters within 6-12 months of this date - **this means by 5th November 2026**.

Responsibility: Lead Parties are responsible for ensuring that by this date all limited duration assets within their portfolio that participate in the Balancing Mechanism (BM) comply with GC0166.

Software Changes: Modifications are required to the software system called EDL (Electronic Dispatch & Logging) & WA API to enable GC0166 implementation.

Three documents have been modified so that software suppliers can update their IT systems:

- **Data Validation, Consistency and Defaulting Rules:** This covers the rules on the submission of MDO and MDB – available here.
- **EDL Message Specification:** This defines the message structure used on EDL for MDO and MDB – available here.
- **WA API Message Specification:** This defines the message structure used for MDO and MDB for WA API – this is accessible on the WA API Developer's Portal.

Data profiles: We have also published some **Best Practice Guidance for MDO / MDB submissions** to support an understanding of data profile requirements; this is available here. Where additional edge cases are identified, please ensure they are shared to box.obp_edt.edl@neso.energy with the subject title 'MDO/MDB scenario edge case'. The team will review edge cases received and provide guidance where possible. Additional scenarios will be added as updates to the MDO/MDB guidance & circulated to providers (Lead Parties & Optimisers) with limited duration assets.

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Progress to Date

- **Communication & Engagement:**
  - ✓ We have run a series of events & webinars on GC0166 to support Industry in preparing for the Grid Code modification – most recently an in-person Q&A workshop; you can catch up on previous engagements & communications re: GC0166 including scenario modelling & the outcomes of the Proof of Concept testing here.
  - ✓ Published relevant documentation (Software specs for EDL & WA API/ Best Practice Guidance / Updated DVCD rules)
  - ✓ Engaging with Lead Parties, EDL Software Providers, Control Points, and unit Optimisers re: testing, supporting documentation, and readiness to transition.

- **We have started two types of testing to ensure readiness for GC0166 implementation:**
  - **Interface Testing:** Interface testing for both the BM and OBP irrespective of the connectivity solution – EDL Hosted, EDL On-prem, EDL Bespoke, WA API - **is essential**; this is to ensure that MDO and MDB values are received via EDL / WA API into the NESO Control Room and correctly logged, validated, and processed.
  - **Proof of Concept (PoC) Testing:** PoC with unit optimisers to explore how MDO and MDB work in practice, using real-world data submitted by providers. This is forming the first multi provider dataset to validate the feasibility, consistency and operational value of GC0166 ahead of implementation. **This testing is not essential but highly recommended.**

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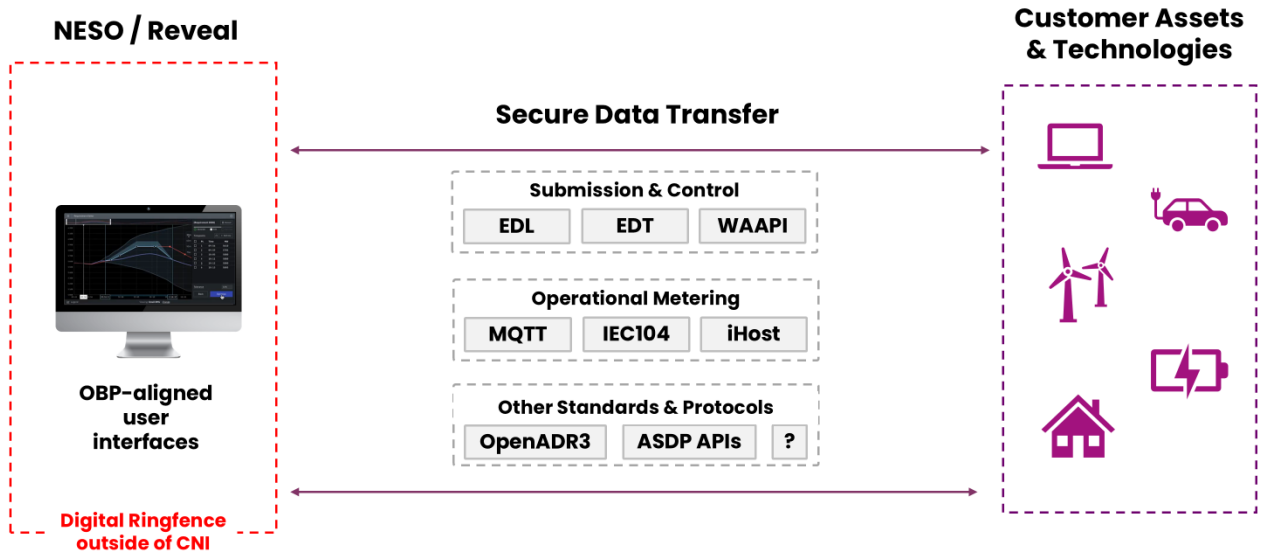
GC0166 – PoC Testing & REVEAL Trial

What are we doing? Building on the initial proof of concept using revised methodology where MDO/MDO protects contracted volume.

What is the approach? Two-day data collection to validate the updated approach and ensure consistency across providers.

In Parallel: Streaming data in REVEAL digital trials platform with a smaller set of participants submitting data in real-time to simulate live BM behaviour.



Outcomes:

- REVEAL enables testing of redeclaration turnaround times and allows coverage of a range of operational scenarios
- Further refinement of optimization responses
- Supports a clear, transparent and detailed understanding of how GC0166 will operate ahead of full go-live

Whilst not mandatory, this testing is strongly recommended ahead of go-live in our production systems, to ensure MDO/MDB behaviour aligns to the guidance ahead of the transition; please reach out to Box.OBP_EDT.EDL@neso.energy if not already in contact with our trials team on this.

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GC0166 Technical Implementation

NESO Implementation:

- Implementation timelines for Grid Code change GC0166 will not be impacted by the change in date for the EDT / EDL transition to OBP.

- Whilst originally, we had planned to include this update as part of the EDT/EDL move to OBP, we'll now first add GC0166 to the existing Balancing Mechanism systems to support Industry and to decouple the GC0166 transition. The new parameters will still be passed to OBP for use, but this approach lets us separate the two changes for smoother delivery.

- We are currently assessing what the transition might look like with our Control Room, with the intention to transition units in 500 MW waves across a series of weeks through to 5 November to ensure we maintain system security during the change.

- The BM system will start accepting MDO/MDB from the end of June 2026 (exact date TBC) for the first 500 MW ready to transition; if more than 500MW are ready on day 1, selection of units to transition first will likely be randomised.

- We are working with Lead Parties, Software Suppliers, and Optimisers to understand their readiness regarding the transition to enable development of a robust plan which will be communicated to Industry at the earliest convenience.

Public

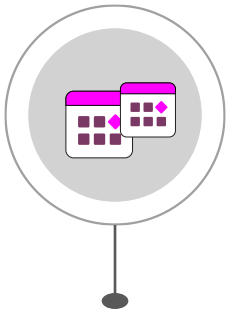
What Happens during GC0166 Transition?

- We will need to be confident with the quality of the MDO / MDB data received; the PoC testing is strongly recommended to support this.
- In advance of transitioning an individual BMU we will agree a day for moving from the 30-minute rule to MDO/MDB.
- On the day we will monitor the MDO/MDB submissions to ensure the data looks sensible.
- If the submission looks correct, we will first use this data in making dispatch decisions. If dispatch looks correct, we will then use the data in scheduling decisions.
- In the event of an issue, we will normally restrict the BMU from being used until we resolve the problem with the control point.
- It will be possible to revert to the 30-minute rule, but the preference is to “fail forward”, that is, fix the issue and continue with MDO/MDB.
- We will need to be confident with the quality of all MDO / MDB data received before issuing any BOAs longer than 30 minutes in duration.
- Please note however, a typical operational approach is for more frequent, shorter BOAs to manage the power system second by second.

Public

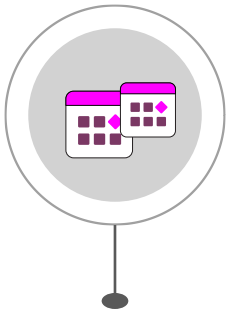
GC0166 Implementation Timeline

April 2026



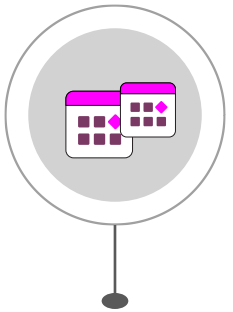
- Ready for software suppliers to test MDO/MDB with BM
- Ready for software suppliers to test MDO/MDB with OBP
- Can submit MDO/MDB and FSoE to REVEAL
- Manual sharing of OBP Insight Files (BMRA) - testing with Elexon

June 2026



- BMRA publish MDO/MDB (default values will be published before receiving declaration from BMUs)
- Open for start of GC0166 Transition
- Limited Duration BMUs send MDO/MDB signalling move from 30-minute rule

November 2026



- All Limited Duration BMUs now submitting MDO/MDB

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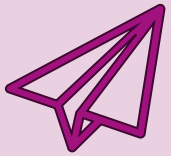
We Need Your Support

Reach out to us at **Box.OBP_EDT.EDL@neso.energy** if you think you should have been contacted re: GC0166 technical implementation but have not received any communications.

Kindly review the relevant documentation detailed within this presentation & come back to us with any questions you have - **Box.OBP_EDT.EDL@neso.energy**



Please help us to understand your level of readiness to transition to MDO / MDD data submission - respond to the email you would have received from **Box.OBP_EDT.EDL@neso.energy**

Balancing Programme Optimisation Focus Group

Date: 01.06.26

Time: 14:00 – 15:30

Location: Microsoft Teams

Join our Balancing Programme Optimisation Focus Group on 1 June at 14:00 to learn about the new parameters introduced by GC0166 - Maximum Delivery Offer / Maximum Delivery Bid (MDO/MDB) and how these will be used for real-time dispatch.

This session is open to everyone but will be of particular interest to lead parties and optimisers with limited duration assets in their portfolio.

Sign-up to our Optimisation Stakeholder Focus **here** to receive invites to these sessions or scan the QR code.

Please do reach out to the team with any questions or topic suggestions you have at **Box.balancingprogramme@neso.energy**

Q&A

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Closing Remarks

Public

Closing Remarks . . .

We welcome your feedback & questions

For queries specific to EDT/EDL & GC0166 implementation - **Box.OBP_EDT.EDL@neso.energy**
For general queries - **Box.balancingprogramme@neso.energy**
Gracie Nurse, EDT/EDL Delivery Lead - **gracie.nurse1@neso.energy**

The recording & slides from today's session will be published on our website and shared with stakeholders signed up to this Technology Focus Group.

Sign-up to our other Stakeholder Focus Groups for Optimisation & Forecasting to receive invites to these sessions - **Balancing Programme Stakeholder Focus Groups**.

If you are interested in a regular meeting with a representative from the Balancing Programme and would like more information, please get in contact using the email address above.

Subscribe to our NESO newsletter **here** - please select **Future of Balancing Services inc. Balancing Programme** to keep up to date.

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Missed our Previous Technology Focus Groups?

To join one or more of these groups, register here.

All information regarding the group and the materials from the meetings can be found on the respective tabs:

- Storage group
- Optimisation group
- Forecasting group
- Technology group

Technology

January 2026 technology stakeholder focus group

Watch the webinar | Download the slides

July 2025 technology stakeholder focus group

Watch the webinar | Download the slides

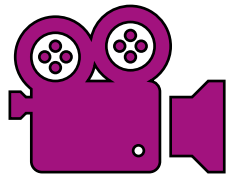
April 2025 technology stakeholder focus group

Watch the webinar | Download the slides

BM to OBP EDT/EDL Transition - Guide

March 2025 technology stakeholder focus group

Watch the webinar | Download the slides



Visit our website *here* to *catch up on content*

NESO Markets, Balancing and Dispatch: A Summer System Update

Date: 22.06.2026

Time: 9:00 – 17:30

Location: Hilton, London Tower Bridge

Date: 02.07.2026

Time: 9:00 – 17:30

Location: Hilton, Glasgow

Join this in-person event at one of two locations – London or Glasgow.

You can expect to hear the latest updates from across Electricity Markets, Balancing Programme and Dispatch Transparency, including discussions on:

- Market services & what's next for flexibility
- Balancing and Forecasting capabilities planned for delivery into the Control including a demonstration of the functionality in action
- A Day in the Life of a Control Room Engineer
- Skip rate methodology & work to improve managing system constraints

A more detailed agenda will be shared closer to the events.

To sign up to one of the two events, click **here** for London, or **here** for Glasgow – you can also scan the relevant QR code.

Please do reach out to the team with any questions or topic suggestions you have at box.marketsengagement@neso.energy.

London

Glasgow

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Technology Stakeholder Focus Group

14 May 2026

11:00 – 12:30

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