

Public

Meeting Summary

Transmission Charging Methodologies Forum

Date: 30/04/2026 **Location:** MS Teams

Start: 10:00am **End:** 11:15am

Topics to be discussed

1.	Introduction, meeting objectives and review of previous actions	Alastair Owen, NESO
2.	Generator Synchronisation Delays	Simon Wilson, CWP Energy Limited
3.	Code Administrator Update	Joe Henry, Code Administrator NESO
4.	AOB and Meeting Close	Paul Mott, NESO Alastair Owen, NESO

Discussion and details

These notes are produced as an accompaniment to the slide pack presented during the forum. Meeting materials can be found at the following address: <https://www.neso.energy/industry-information/codes/connection-and-use-system-code-cusc/cusc-forum>

Topics to be discussed

1. Introduction, meeting objectives and review of previous actions – Alastair Owen, NESO

Alastair Owen opened the meeting, providing an overview of the agenda items for discussion and led a review of the action log.

- Alastair Owen (AO) provided an update on previous actions. For the first 3 actions AO advised that these are dependent on the new connections queue being formed. As soon as the queue has been formed TCMF will be provided with an update.
- Open action 4 - Harriet Harmon (HH) from Ofgem advised TCMF that processes and timelines are closely linked to the government's delivery plan consultation. Current information on timelines, processes, and code changes remains to be confirmed.

2. Generator Synchronisation Delays, Simon Wilson, CWP Energy Limited

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Simon Wilson (SW) presented on slides in relation to Generator Synchronisation Delays.

SW stated that recent modifications to NESO procedures have led to wind farm projects being postponed for up to three months between their operational readiness and actual commencement of generation. SW further noted that it is a situation not previously observed and now impacting sites.

SW noted that these procedural changes are not reflected in industry standards such as CUSC or the Grid Code, and felt they were introduced without adequate stakeholder engagement. SW noted that this has led to ambiguity and financial setbacks for generation companies. SW estimated that approximately 12 GW of annual connections are affected by these delays, reducing both revenue and low-carbon energy production.

Ruth Kemsley (RK) noted that there is a lack of interface management between NESO, transmission owners, and users. RK also highlighted that delays frequently result from inconsistencies in scheduling and allocation of responsibilities.

Mili Gupta (MG) from NESO delivered an update regarding the progress of IT system transformations and process enhancements designed to accelerate connections, energisation, and registration. MG highlighted the importance of operational metering signals and asset visibility, including the live state of switchgear for safety reasons, while also recognising the transitional challenges experienced by both NESO and the wider industry.

Joe Henry (JH) from NESO outlined the code modification process, describing NESO's 'critical friend' service designed to support generators in raising modifications. JH emphasised that following submission of a proposal, work groups and industry discussions will advance the process.

Full details on the update can be found on the slides.

3. CUSC Administrator Update – Joe Henry, Code Administrator NESO

JH gave the code administrator update.

- JH provided updates on new modifications, decisions, implementations, and consultations, as well as information on the upcoming panel meetings and submission deadlines.

Full details on the update can be found on the slides.

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4. AOB and Meeting Close – Alastair Owen, NESO

- Paul Mott (PM) from NESO proposed a modification intended to clarify how the Global Asset Reuse Factor (GARF) is presented in the CUSC. PM proposed that the modification follow a straight to CAC self-governance route at the May or June CUSC panel meeting. Paul Youngman (PY) noted that it should be straightforward and suggested that NESO proceed.
- Tobi Odusanya (TOD) from NESO informed TCMF of an in-person Tariff Model Training Workshop. TOD noted that the workshop aims to provide stakeholders with training to model their own scenarios. This workshop is on 9th June 2026, with limited places and a follow up training video planned.

The meeting was closed.
