

Public

# CUSC Panel Headline Report 24 April 2026

The Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

## Approval of Panel Minutes

The meeting minutes from the Panel on 27 March 2026 were approved and these have been uploaded to our [website](#).

## New Modifications

The following new Modification Proposals were presented to the Panel:

### **CMP469: GC0186 Cost Recovery mechanism for CUSC Parties**

The GC0186 modification proposes new obligations within the Grid Code, upon Connection and Use of System Code (CUSC) Parties who are not contracted with the National Energy System Operator (NESO) as Restoration Service Providers. A one-year cost recovery mechanism is proposed here to prevent the parties affected by implementation of the GC0186 modification being commercially disadvantaged.

The Panel by majority agreed that CMP469 should follow the Standard Governance route and proceed to Code Administrator Consultation. The Code Administrator Consultation opened on 27 April, and this will close on 19 May 2026.

**CMP469** documentation can be found [here](#).

### **CMP471: Interim Contract Variation Process Ahead of CMP434 Gated Application Window**

This modification proposes a temporary, limited amendment to the CUSC allowing Users to adjust elements of their NESO contracts before the first CMP434 Gated Application Window.

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The Panel did not agree that the scope and defect of the modification was clear. The Panel redirected the modification back to the Proposer to review and amend the scope and re-submit for discussion at a Special CUSC Panel meeting.

**CMP471** documentation can be found [here](#).

### **CMP472: Large Embedded Generators Original Red Line Boundary Sharing Without Customer Consent**

This proposal seeks to introduce a new clause in Section 17 of the CUSC to permit NESO to share the Original Red Line Boundary (ORLB) submitted by Large Embedded Generators (LEGs) with the relevant DNOs without requiring explicit customer consent. This change enables DNOs to independently and consistently verify distribution contract validity for LEGs applying for Gate 2 offers, ensuring that only projects with compliant and valid distribution arrangements progress through the gated connections process.

The Panel unanimously agreed that CMP472 should follow the Standard Governance route and proceed to Code Administrator Consultation. The Code Administrator Consultation opened on 27 April, and this will close on 19 May 2026.

**CMP472** documentation can be found [here](#).

## **New / Pending Authority Decisions**

### Decisions since the last Panel

There have been no new Authority decisions on CUSC Modifications.

### Awaiting Decisions

<b>Modification</b>	<b>Final Modification Report Received</b>	<b>Expected Decision Date</b>
<b>CMP315</b> 'TNUoS Review of the expansion constant and the elements of the transmission system charged for' and <b>CMP375</b>	07 February 2024	TBC pending update on National Pricing Reform (previously 07 February 2025)

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'Enduring Expansion Constant & Expansion Factor Review'		
<b>CMP316</b> 'TNUoS Charging Methodology for Co-located Generation'	08 August 2025	May 2026 (previously March 2026)
<b>CMP330&amp;CMP374</b> 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections'	10 August 2023	TBC subject to CMP414 send back
<b>CMP344</b> 'Clarification of Transmission Licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology'	09 July 2025	May 2026 (previously March 2026)
<b>CMP397</b> 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-located Generation Sites)'	12 June 2024	May 2026 (previously March 2026)
<b>CMP423</b> 'Generation-weighted Reference Node'	09 December 2025	TBC
<b>CMP453</b> 'To Bill BSUoS on a net basis at BSC Trading Units'	11 November 2025	September 2026

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This is published [here](#).

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### **Prioritisation Stack**

The Panel discussed the prioritisation stack and made no changes. Every quarter the CUSC Panel hold a more in-depth review, the next in-depth review is scheduled for the July 2026 Panel.

The latest prioritisation stack can be found [here](#).

### **In flight Modifications**

The next [Modification Tracker](#) will be published on 07 May 2026.

### **Workgroup Reports**

The following Workgroup Report was presented to the Panel:

#### **CMP417: Extending principles of CUSC Section 15 to all Users**

This modification seeks to extend the principles of CUSC Section 15 “User Commitment Methodology” to Users on Final Sums methodology, resulting in all Users being on the User Commitment Methodology. This will introduce equitable treatment across User groups and reduce barriers to entry as a User’s security amount will better reflect the transmission liabilities they impose should they cancel connection or reduce capacity.

The Panel agreed that the Terms of Reference have been met and agreed for CMP417 to proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 28 April, and this will close on 20 May 2026.

### **Draft Final Modification Reports**

No Draft Final Modification Reports were presented to the Panel.

### **Key Activities ahead of next panel**

Transmission Charging Methodologies Forum: **30 April 2026**

Modification Proposal Deadline for March Panel: **07 May 2026**

Papers Day: **14 May 2026**

## Public

Questions or feedback?

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