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## Code Administrator Meeting Summary

Workgroup Meeting 8: CM093 – Extending the principles of the User Commitment Methodology to Final Sums Methodology

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**Date:** 09 April 2026

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### Contact Details

Chair: Rob Hughes; [robert.hughes3@neso.energy](mailto:robert.hughes3@neso.energy)

Proposer: Steve Baker; [stephen.baker@neso.energy](mailto:stephen.baker@neso.energy)

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### Key areas of discussion

The main aim of Workgroup 8 was to finalise the Workgroup Report, Legal text and conduct the Workgroup Vote.

### Objectives and Timeline

The Chair provided a clear overview of the final steps for the CM093 Workgroup, including a detailed timeline for submitting the report. They clarified how the work relates to CMP417 and explained the process for review by the STC Panel. Throughout, input from Workgroup members was encouraged to promote alignment and ensure the timely completion of all deliverables.

### Action log

The Workgroup reviewed the list of outstanding actions, with each action owner providing an update. Please refer to the following details for a summary of these updates:

#### Action 4 – Alignment of Legal Text

The legal text for CM093 has been successfully aligned with CMP417 and CMP103 and remains under review until the final approval is granted. The Chair confirmed that this action is now closed, as the finalised text has been made available in the collaboration space, with only minor legal issues outstanding.

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### **Action 7 – Sharing and Review of Legal Text**

The action owner confirmed that the legal text has been distributed by email and posted in the collaboration space. Feedback has been provided by Workgroup members and legal advisors. The document is currently available in a marked-up format with comments, and finalised clean copies will be shared after the meeting. This action is now closed.

### **Action 11 – Clarification of Transmission Owner Requirements**

A clear explanation was provided about the 82-day pre-implementation notice period required for transmission owners. It was confirmed that this notice period occurs prior to the opening of the securities window. The Workgroup discussed these requirements to ensure all members understand the necessary data provision obligations. This action is now closed.

### **Proposer’s Update**

The Proposer provided a summary slide highlighting several key points:

CM093 is advancing in parallel with CMP417, maintaining alignment in scope, solution, and implementation. The draft legal text has been updated based on Workgroup feedback, ensuring consistency with the STC. Implementation is set for 10 business days after the Authority’s decision. The 82-day transmission owner data requirement applies after implementation, with no need for updated data before approval. The Workgroup Report has been updated to reflect the agreed implementation approach.

### **CMP417 Update**

The Proposer presented a summary slide covering key outcomes:

The Workgroup unanimously voted in favour of CMP417 Original over the Baseline. All remaining actions were completed and closed. Further discussions were held on Consumer Impact and NESO Cashflow, which will be included in the final

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Workgroup Report. The finalised legal text was shared and agreed by the Workgroup.

### **Final Workgroup Report**

The Chair led a thorough review of the report, confirming that all previous feedback has been addressed, with only minor drafting issues remaining. Members were asked to share any final comments. The consultation process received three responses, all supporting the proposed modification. The report now includes new sections demonstrating compliance with the terms of reference. It also emphasises the significance of cross-code alignment with CMP417 and confirms that requirements for all impacted stakeholders, particularly transmission owners, have been properly represented and addressed.

### **Legal text**

The proposer detailed updates to several schedules, eliminating optional elements and applying requirements such as Attributable Works universally, including for demand customers. A new transition section was added to facilitate user commitment arrangements for demand users, with ongoing legal review. Definitions for embedded generation and demand will be clarified and updated to ensure alignment with CMP417. Amendments to STCP 13-2 were also outlined, explicitly including demand and embedded demand in the calculation of key investment factors and ensuring consistent terminology across documents.

### **Workgroup Vote**

The Chair clarified voting eligibility, limiting participation to members with at least 50% attendance. Voting was conducted in two stages first, assessing the proposal against STC objectives second, choosing between the original proposal and the baseline. All eligible members unanimously supported the original proposal, voting 'yes' for objectives (d) and (f) and remaining neutral on others.

The voting results and supporting statements will be attached to the Workgroup Report for submission to the STC Panel for approval.

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## Next Steps

The Proposer will distribute the finalised legal text early next week for Workgroup members to review and provide feedback before it is sent to the STC Panel.

The Chair confirmed that the comprehensive Workgroup Report, which includes the voting record, will also be submitted to the STC Panel. Appreciation was expressed for the Workgroup’s effective and collaborative efforts throughout the process.

## Action log

For the full action log, click [here](#).

Action Number	Workgroup Raised	Owner	Action	Due by	Status
4	WG3	SB	Align the legal text of CM093 with CMP417 and CMP103 to avoid discrepancies between codes.  SB to consult with and stakeholders to ensure the alignment of definitions and processes across the STC and CUSC.	WG4	Closed
7	WG6	SB	Share the draft legal text for CM093 via email with Workgroup members for review by their internal teams. Offline discussions will be arranged to refine the legal text collaboratively.	WG7	Closed
11	WG7	SB/MC/RH	Clarify transmission owner requirements around pre-implementation notice periods, including the interaction	WG8	Closed

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between the 82-day data provision requirement, implementation lead-in time, and Ofgem decision timing.

Ensure the implementation timeline is accurately reflected in the CM093 (and aligned CMP417) Workgroup Report before finalisation."

## Attendees

Name	Initial	Company	Role
Rob Hughes	RH	NESO	Chair
Deborah Spencer	DS	NESO	Technical Secretary
Steve Baker	SB	NESO	Proposer
Gareth Williams	GW	SPT	Workgroup Member
Harriet Eckweiler	HE	SHET	Workgroup Alternate
Martin Cahill	MC	NESO	Observer
Matthew Paige-Stimson	MPS	NGET	Workgroup Member
Sean Nugent	SN	NESO	Observer