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CUSC Panel Headline Report

27 March 2026

The Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

The meeting minutes from the Panel on 30 January and 27 February 2026 were approved and these have been uploaded to our website.

New Modifications

The following new Modification Proposals were presented to the Panel:

CMP469: GC0186 Cost Recovery mechanism for CUSC Parties

The GC0186 modification will place new obligations within the Grid Code, upon Connection and Use of System Code (CUSC) Parties who are not contracted with the National Energy System Operator (NESO) as Restoration Service Providers. Therefore, a one-year time extension of the codified cost recovery mechanism is proposed to prevent the affected parties being commercially disadvantaged by the implementation of the new obligations.

It was agreed that CM469 will be discussed at the April 2026 Panel meeting to allow further discussions between the Proposer and NESO. The Panel will discuss the governance route and next steps at the April 2026 Panel meeting.

CMP469 documentation can be found [here](#)

CMP470: Introducing an Oversubscribed Technologies Commitment Fee

This modification seeks to introduce a floor on securities through an Oversubscribed Technologies Commitment Fee for all technologies which are oversubscribed relative to Clean Power 2030 capacity targets.

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The Panel by majority agreed that CMP470 met the Authority’s Urgency criteria (a) and therefore recommended urgent treatment. Panel’s recommendation was sent on 27 March 2026 seeking an Authority decision by 5pm on 02 April 2026.

The Panel recommended that CMP470 proceed to a Workgroup. The Panel agreed the Terms of Reference for the Workgroup.

CMP470 documentation can be found [here](#)

New / Pending Authority Decisions

Decisions since the last Panel

There have been no new Authority decisions on CUSC Modifications.

Awaiting Decisions

Modification	Final Modification Report Received	Expected Decision Date
CMP315 ‘TNUoS Review of the expansion constant and the elements of the transmission system charged for’ and CMP375 ‘Enduring Expansion Constant & Expansion Factor Review’	07 February 2024	TBC pending update on National Pricing Reform (previously 07 February 2025)
CMP316 ‘TNUoS Charging Methodology for Co-located Generation’	08 August 2025	April/May2026 (previously March 2026)
CMP330&CMP374 ‘Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections’	10 August 2023	TBC subject to CMP414 send back

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CMP344 'Clarification of Transmission Licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology'	09 July 2025	April 2026 (previously March 2026)
CMP397 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-located Generation Sites)'	12 June 2024	April/May 2026 (previously March 2026)
CMP423 'Generation-weighted Reference Node'	09 December 2025	TBC
CMP453 'To Bill BSUoS on a net basis at BSC Trading Units'	11 November 2025	September 2026

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This is published [here](#).

Prioritisation Stack

Every quarter the CUSC Panel hold a more in-depth review, the next in-depth review is scheduled for the April 2026 Panel.

The latest prioritisation stack can be found [here](#)

In flight Modifications

CMP456: Cost recovery for legacy plant in relation to GC0168

The Panel approved the new timeline as submitted within the Panel Papers.

CMP466: CMP456 consequential charging modification

The Panel approved the new timeline as submitted within the Panel Papers.

The next [Modification Tracker](#) will be published on 07 April 2026.

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Workgroup Reports

The following Workgroup Report was presented to the Panel:

CMP445: Pro –rating first year TNUoS for Generators

This modification seeks to amend the CUSC to ensure that Generators only pay TNUoS on a pro-rated basis from their Charging Date, during the first year of connection.

The Panel agreed that the Terms of Reference have been met and agreed for CMP445 to proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 07 April 2026, and this will close on 01 May 2026.

Draft Final Modification Reports

The following Draft Final Modification Report was presented to the Panel:

CMP440: Re – introduction of Demand TNUoS locational signals by removal of the zero price floor

This CUSC modification proposes removing the current zero price floor from the Transmission Network Use of System (TNUoS) locational demand tariff for Final Demand, thereby re-introducing a locational investment price signal across all of Great Britain (GB). The potential for negative prices and the perverse incentive for Users to consume is removed by widening the period over which consumption is measured for charging against negative tariffs.

The Panel recommended unanimously that the Original and WACMI better facilitated the Applicable CUSC Objectives. The Final Modification Report will be sent to Ofgem on 10 April 2026.

CMP440 documentation can be found [here](#)

Key Activities ahead of next panel

Transmission Charging Methodologies Forum: **02 April 2026**

Modification Proposal Deadline for April Panel: **09 April 2026**

Papers Day: **16 April 2026**

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Questions or feedback?

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