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STC Panel Headline Report 25 March 2026

The Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

Minutes from the STC Panel meetings on 28 January 2026 and 25 February 2026 were approved, subject to minor comments from the Panel being incorporated. These have been uploaded to our website at [STC Panel January 2026](#) and [STC Panel February 2026](#).

Draft STC/STCP Modifications

The following draft STCP modification was presented to the Panel:

PM0147: RMS and EMT Model Sharing Process (STCP 12-2 Issue 01)

This proposal seeks to introduce a new procedure to govern the interactions between The Company and relevant Transmission Owners (TOs) relating to the exchange of RMS and EMT models. Draft Legal Text had been shared as part of the Panel Papers, prior to a formal presentation of the proposal at the April 2026 STC Panel meeting. Panel members were asked to provide comments on the drafts before the April 2026 STC Panel meeting.

New Modifications

The following new modification proposal was presented to the Panel:

CM0106: Interface Substation Compliance Assessment

This proposal seeks to clarify the post-NESO separation obligation for Transmission Owners to receive week-24 Access Period/schedule information from Distribution Network Operators (including IDNOs), use it to assess interface substation compliance, and submit the resulting compliance reports to NESO. This will be achieved by moving the requirement from the Grid Code to the System Operator Transmission Owner Code, ensuring forecasting and system planning can continue effectively.

The Panel agreed by majority that this modification has a clearly defined defect and scope, subject to clarification of the Terms of Reference; should follow the Standard Governance (Ofgem decision) route; and should proceed to Workgroup. The Panel

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agreed the Terms of Reference, subject to amendments from the Panel being incorporated.

CM0106 documentation can be found [here](#).

New / Pending Authority Decisions

There have been no new Authority decisions on STC modifications since the February 2026 STC Panel.

In-flight Modifications

CM0105: Standardisation of Power Flow Metering Polarity

The Proposer withdrew their support for CM0105 on 10 March 2026. A withdrawal window was opened for 5 Business Days from this date. No parties came forward to become the Proposer for this modification.

The Panel agreed that this modification can be withdrawn.

CM097: Electromagnetic Transient (EMT) and Root Mean Square (RMS) Model Submission for Transmission Owners (TOs)

The Panel approved the new timeline as submitted within the Panel Papers.

The next Modification Tracker will be published on 07 April 2026.

Workgroup Reports

No Workgroup Reports were presented to the Panel.

Draft Final Modification Reports

No Draft Final Modification Reports were presented to the Panel.

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Any other business

Consequential STC /STCP Changes arising from GC0186: Proposed Grid Code Changes – Post Electricity System Restoration Standard (ESRS)

The Panel received an update on GC0186 which seeks to ensure equitable treatment of Transmission Operators during restoration events and introduce regional restoration plans. GC0186 is expected to have cross-code impacts, resulting in the need for an STC modification and consequential STCP changes. A formal STC/STCP modification will be brought to the STC Panel in due course, once the Grid Code position is clearer.

Key Activities ahead of the next STC Panel meeting

Modification Proposal Deadline for April STC Panel: **14 April 2026**

Papers Day for April STC Panel: **21 April 2026**

Questions or feedback?

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