

Public

# **CM093: Extending the principles of the User Commitment Methodology to Final Sums Methodology as a consequence of CUSC Modification – CMP417**

Workgroup 6, 26 February 2026

Online Meeting via Teams

# WELCOME

# Agenda

Topics to be discussed	Lead
Welcome	Chair
Objectives and Timeline	Chair
Action log	Chair
Workgroup Consultation Responses	Chair
Proposer's update	SB
CMP417 Update	MC
Any Other Business	Chair
Next Steps	Chair

## Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

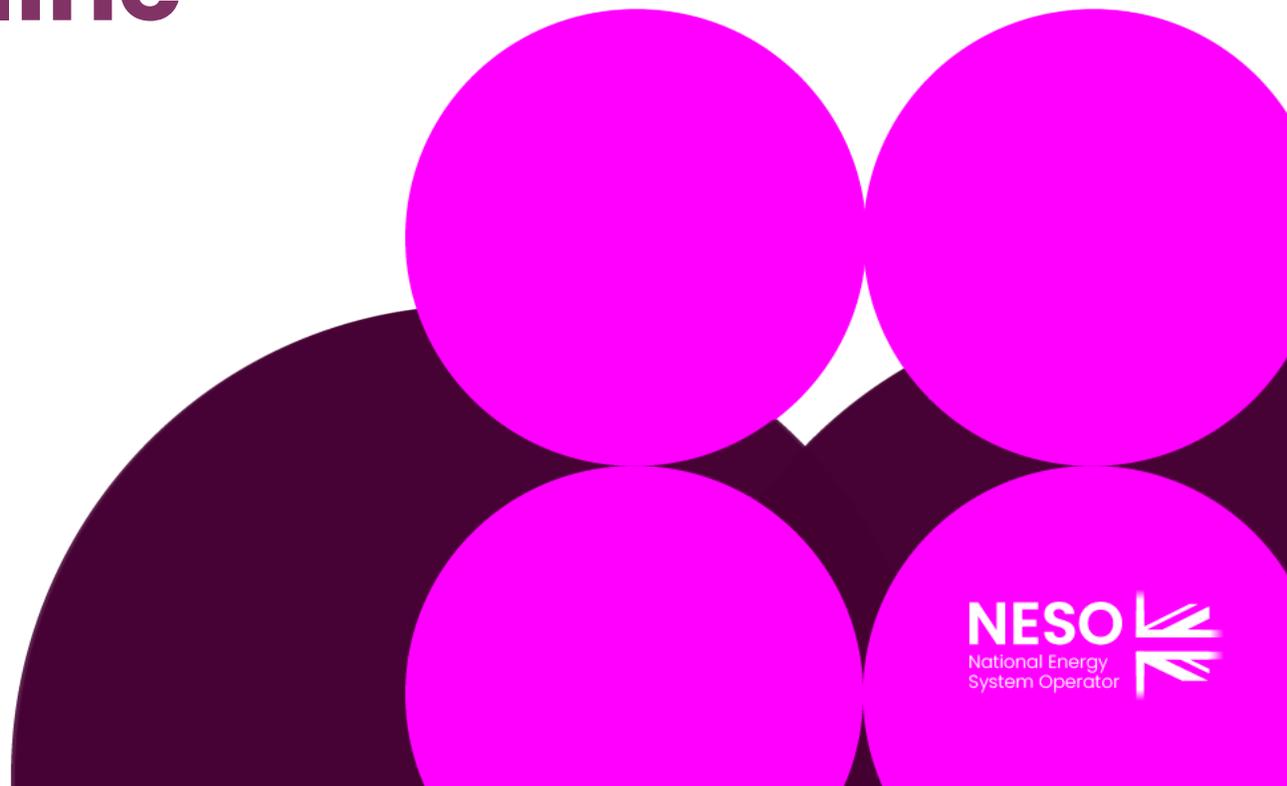
Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

# Objectives and Timeline

Robert Hughes – NESO Code Administrator



# CM093 and CMP417 Timelines

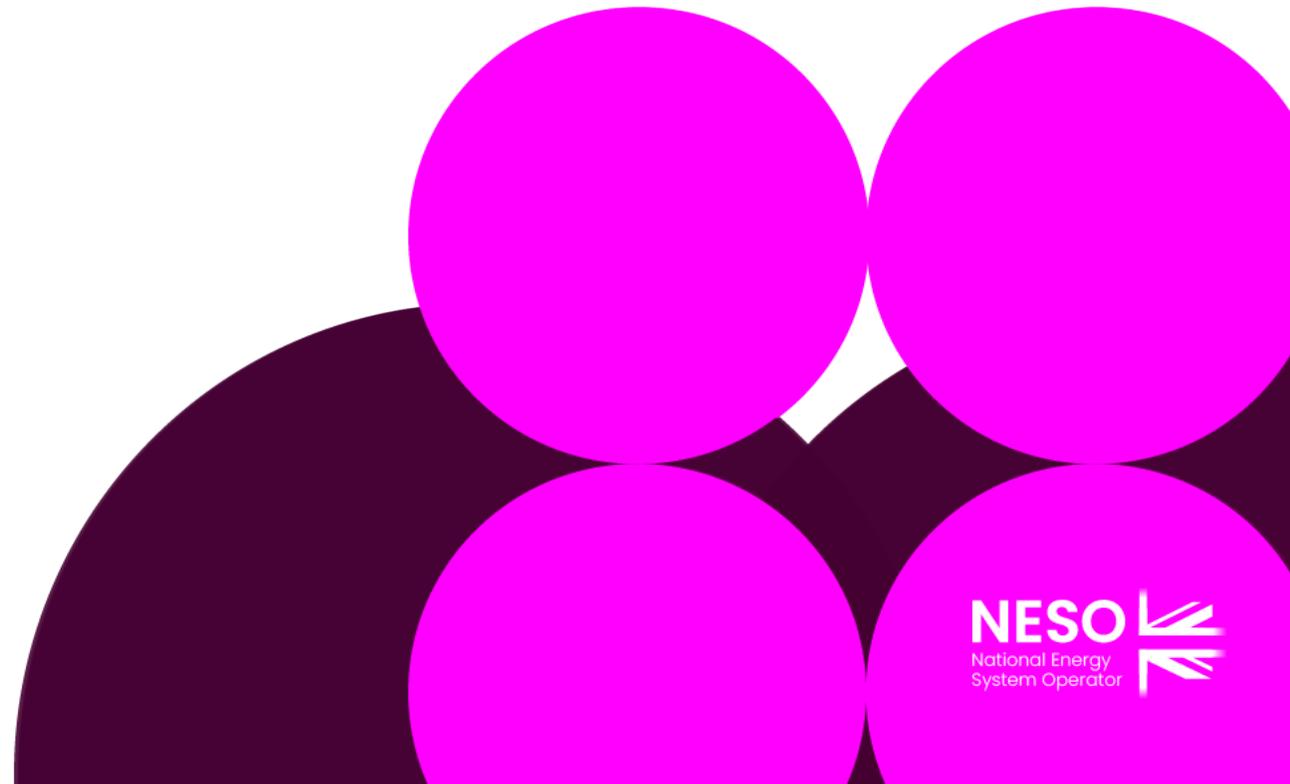
CM093	Workgroups/ Dates	CMP417	Workgroups/ Dates
Workgroup 6	26 February 2026	Workgroup 14	17 February 2026
Workgroup 7	23 March 2026	Workgroup 15	10 March 2026
Workgroup 8	09 April 2026	Workgroup 16	31 March 2026
<b>Workgroup Report to Panel</b>	14 April 2026	<b>Workgroup Report to Panel</b>	16 April 2026
<b>Post Workgroups</b>			
Code Administrator Consultation	28 April 2026 to 19 May 2026	Code Administrator Consultation	28 April 2026 to 19 May 2026
CM093 Draft FMR to Panel	16 June 2026	CMP417 Draft FMR to Panel	18 June 2026
CM093 FMR to Ofgem	09 July 2026	CMP417 FMR to Ofgem	09 July 2026
Ofgem decision	TBC	Ofgem decision	TBC
CM093 Implementation Date	10 Business Days after Authority Decision	CMP417 Implementation Date	10 Business Days after Authority Decision

# Actions Log

Action Number	Workgroup raised	Owner	Action	Update	Due by	Status
4	WG3	SB	Align the legal text of CM093 with CMP417 and CMP103 to avoid discrepancies between codes.	Ongoing consideration as legal text develops Legal are reviewing Legal for both mods and interactions summary will be in Consultation Report	WG4	Open
5	WG3	RH/SB	Summarise interactions with other Connections Work and modifications.	Interacts with CMP417. No other interactions identified to date	WG4	Open

# Workgroup Consultation Responses

Robert Hughes – Chair



# CM093 Workgroup Consultation Responses Review

Number of Responses/Alternatives	
Confidential Responses	1
Non-Confidential Responses	3
Alternative Requests Raised	0

Industry Sector Representation*	
Consumer body	
Demand	
Distribution Network Operator	
Generator	
Industry body	
Interconnector	
Storage	
Supplier	
System Operator	1
Transmission Owner	2
Virtual Lead Party	
Other	

\*Please note some responses represent a number of industry sectors and this tally does not include confidential Respondents

# CM093 Workgroup Consultation Responses Review

Question	Number of Respondents			
	Objectives	Yes	No	N/A or No response
Do you believe that the Original Proposal better facilitates the Applicable Objectives?	a			
	b			
	c			
	d	3		
	e			
	f	3		
	g			
	h			
Do you support the proposed implementation approach?		2	1	
Does the draft legal text satisfy the intent of the modification?		2	1	0
No respondents raised Workgroup Alternative Requests during the Workgroup Consultation.				

# CM093 Standard Workgroup Consultation Responses Review

## Key Points

- All 3 respondents agreed that the original solution better facilitates objective (d)
- All 3 respondents agreed that the original solution better facilitates objective (f)
- 2 out of 3 Respondents support the proposed implementation approach (but there was general support for the principles of the modification itself)
- 2 Respondents believe the legal text satisfies the intent of the modification
- The key issues in support of the modification raised are:
  - Reduce restrictions on new developments
  - Facilitate competition
  - Improves efficiency of administration due to common approach to securities and liabilities, for current and future schemes
  - Securities and liability more accurately reflect the 'share' of works triggered by a project

# CM093 Specific Workgroup Consultation Responses Review

## Q6 Do any specific parts of the solution require additional clarification?

- 2 Respondents answered 'Yes' to this
- Reasons for this included:
  - Legal text needs to be finalised
  - Further clarification is required on how hybrid sites will be handled if there is a cancellation of the site that has the lesser capacity. What happens if the lesser scheme (Generation) is removed and there are attributable works already undertaken?

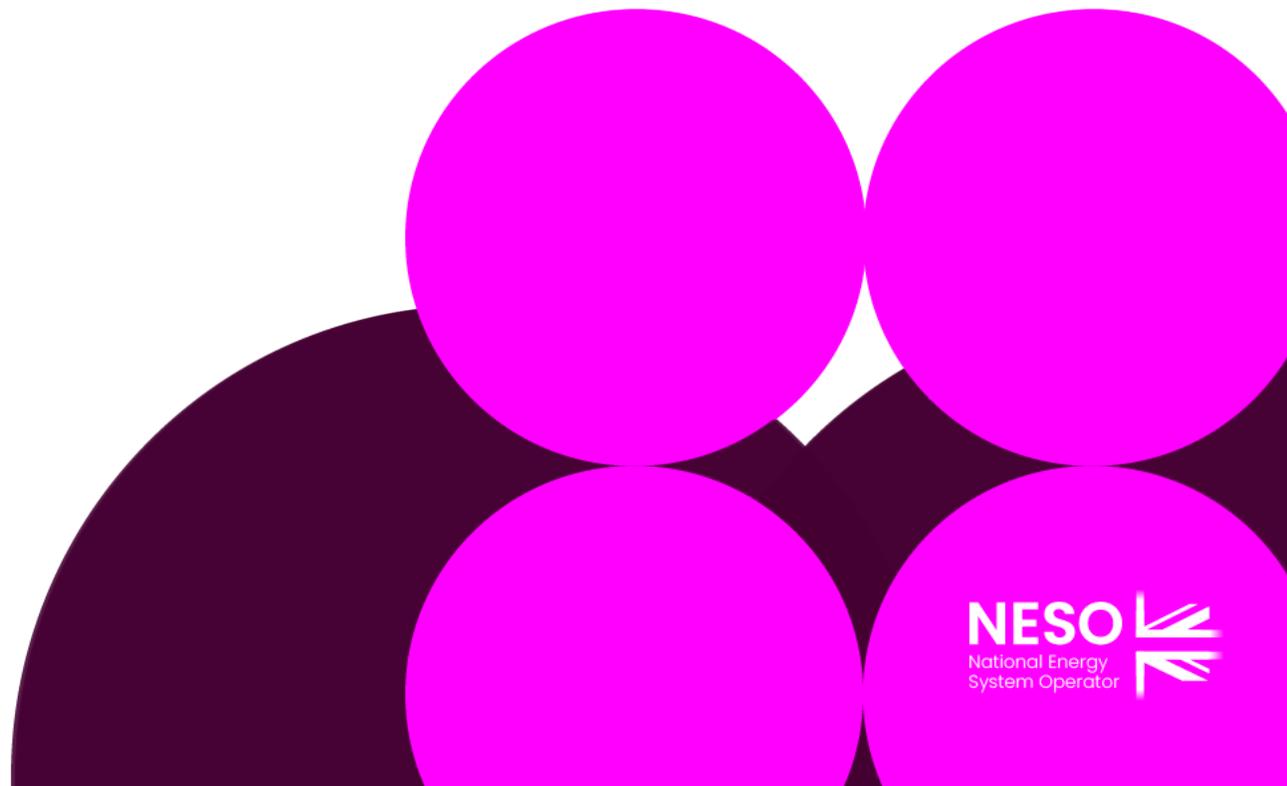
# CM093 Workgroup Consultation Responses Review

## Key concerns

- The timescale for the implementation of the revised method was the main concern raised
- Issues included:
  - Ofgem decision needed by 30<sup>th</sup> October in order allow time for TOs to provide relevant data
  - Any delay with regards to Ofgem's decision would require a revised timeline for this solution
  - The implementation period should account for the time TOs require to make the changes in relation to the next securities/liabilities data submission deadline
- Two further issues were raised:
  - Clarity is sought on what the implementation approach is where TOCOs/TOCAs are required to be updated.
  - Any interactions with the delayed timelines of Gate 2 to Whole Queue should be made clear

# Proposer's Update

Steve Baker – NESO

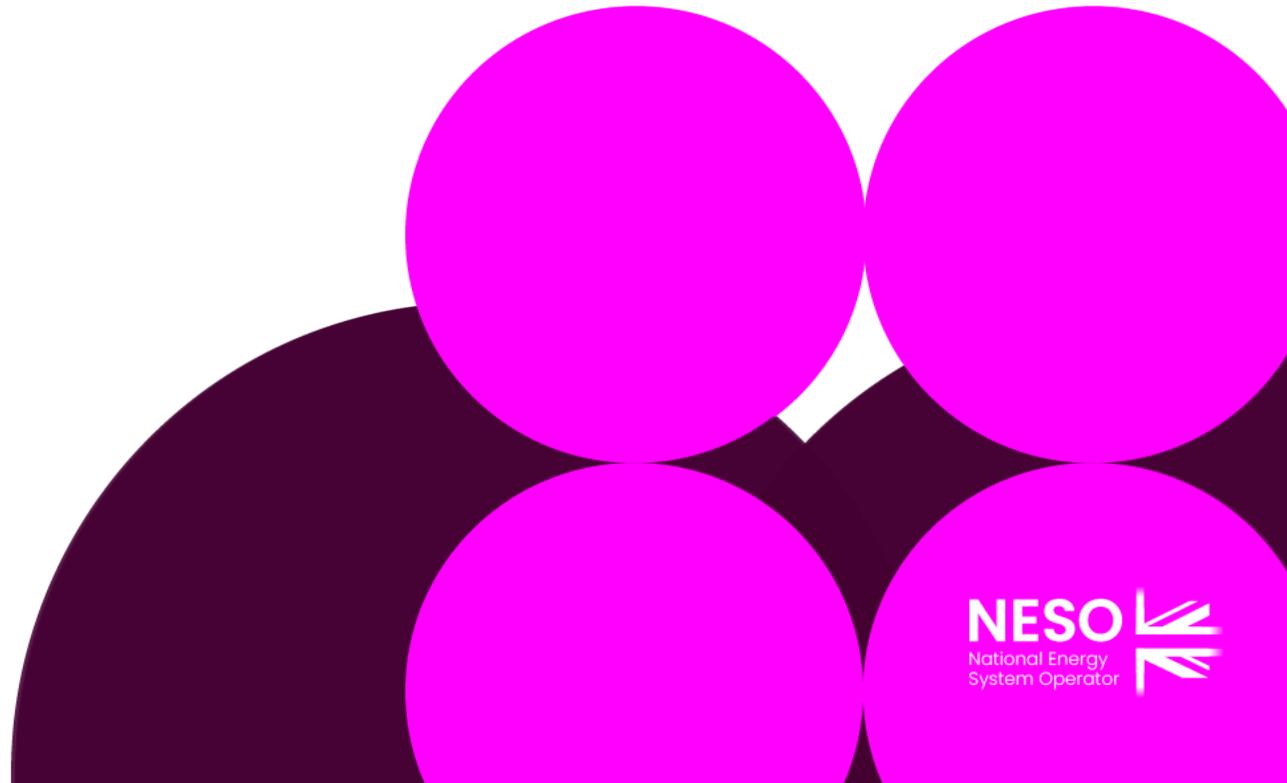


## Proposer's Update

- **Workgroup Consultation Reponses impact on CM093 solution:**
  - How hybrid sites will be handled if there is a cancellation of the site that has the lesser capacity.
- **Legal Text:** completion of drawing up of Legal text.
  - NESO Legal review w/c 23/02/26
- **Implementation Timescale:** in conjunction with CMP417

# CMP417 Updates

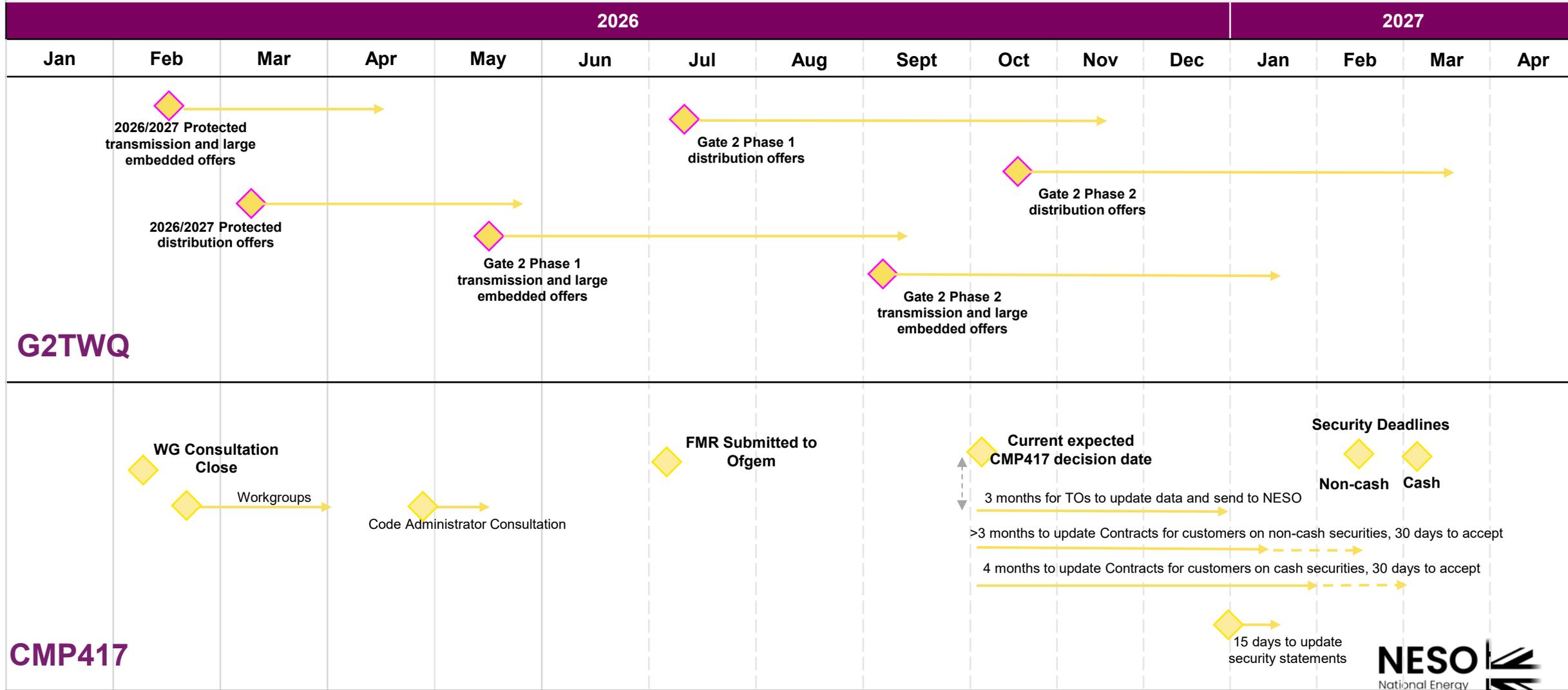
Martin Cahill– NESO



# CMP417 WG14 Discussion Points

- Ofgem Call for Input Demand Connections
- Reviewed Workgroup Consultation Responses:
  - Hybrid Issue
  - Implementation plan
  - Guidance Documentation
- Legal Text Updates
- DNO Process

# CMP417 Timeline and G2TWQ Interaction



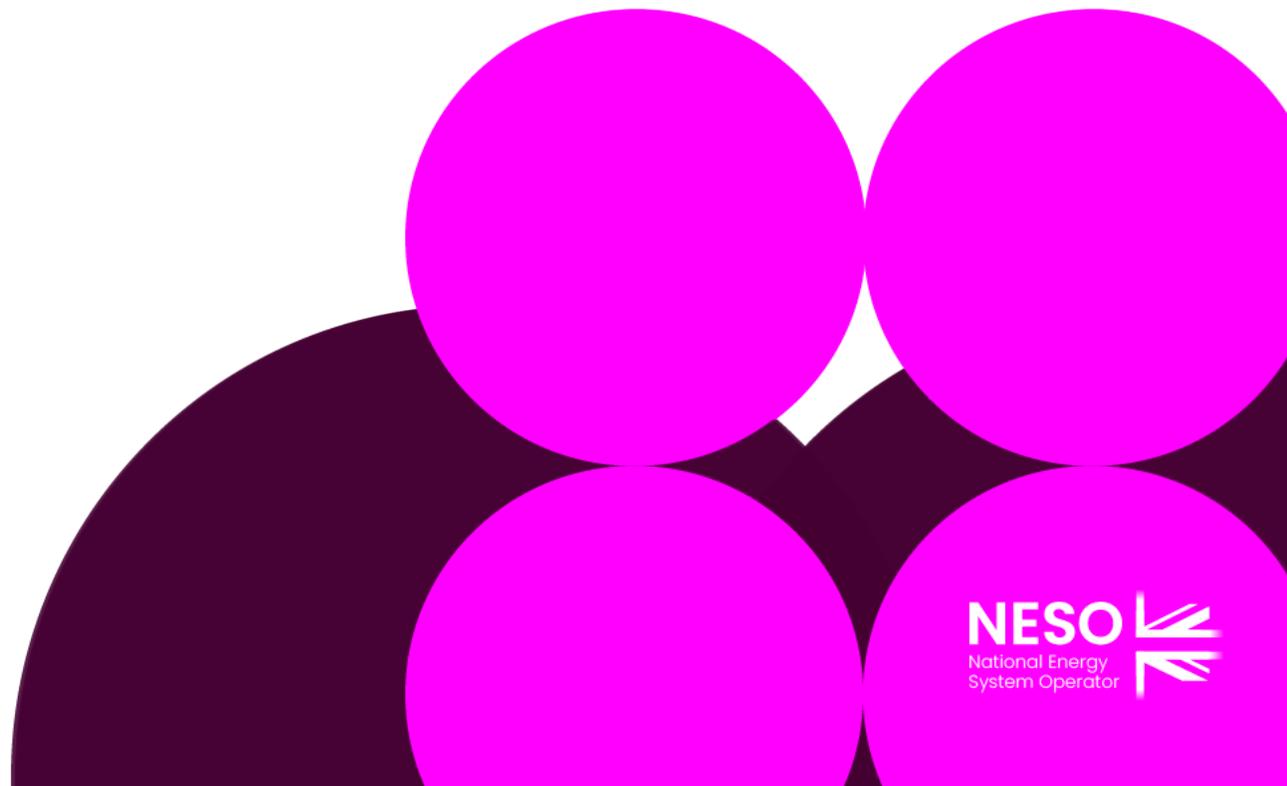
# Hybrid Site Feedback

- Attributable Works A and B are required to accommodate generation and demand
- Attributable Works C are only required for generation
- Security calculated using 500MW Demand Capacity (as highest component)
- What if Generation only is cancelled? Attributable Works C are no longer required for this site, but MW value has not reduced – still 500MW
  - How likely is this? Works required for generation but not demand (or vice versa)
  - Should there be an additional step to ensure that there is some recovery for these works?
  - Should it only matter if Attributable Works C had to be cancelled completely?

Hybrid  
250MW TEC  
500MW  
Demand

# Any Other Business

Robert Hughes – NESO Code Administrator



# Next Steps

Robert Hughes – NESO Code Administrator

