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Meeting Summary

Transmission Charging Methodologies Forum

Date: 05/02/2026 **Location:** MS Teams
Start: 10:00am **End:** 11:00am

#	Topics to be discussed	
1.	Introduction, meeting objectives and review of previous actions	Alastair Owen, NESO
2.	CUSC Panel update on prioritisation of Modifications	Garth Graham, CUSC Panel member
3.	Code Administrator update	Catia Gomes, Code Administrator NESO
4.	AOB and Meeting Close	Alastair Owen, NESO

Discussion and details

These notes are produced as an accompaniment to the slide pack presented which can be found here; <https://www.neso.energy/industry-information/codes/connection-and-use-system-code-cusc/cusc-forum>

- | # | Topics to be discussed |
|----|---|
| 1. | <p>Introduction, meeting objectives and review of previous actions - Alastair Owen, NESO</p> <p>Alastair Owen opened the meeting, providing an overview of the agenda items for discussion and led a review of the action log.</p> <ul style="list-style-type: none"> Alastair Owen (AO) provided an update on previous actions. For the first 3 actions AO advised that these are dependent on the new connections queue being formed. As soon as the queue has been formed TCMF will be provided with an update. For the 4th Action, Nick Everitt (NE) was on leave for this TCMF however has advised that he will update March's TCMF on the plans for the STC modification relating to five-year tariffs. Storage Subgroup action. Dan Arrowsmith (DA) will provide an update on this action in the AOB section of today's forum. For the last open action David Jones (DJ) from Ofgem said Ofgem will give a full update at a future TCMF once timelines from DESNZ on the delivery plan are received. Garth Graham (GG) asked about the steps and dependencies needed to deliver new transmission tariffs by April 2029. GG suggested that NESO would have to produce tariffs by autumn 2028, with any workgroups completed and Ofgem decisions taken ahead of then. GG requested clarity on the process and timetable for reforms. The action was updated to include details from Ofgem on the process and expected timeline, as they become clear. |

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2. CUSC Panel update on prioritisation of Modifications - Garth Graham, CUSC Panel member

GG shared recent details regarding the CUSC panel's quarterly review process for code modification prioritisation. He clarified to TCMF that each quarter, the panel thoroughly examines all code modifications to reassess their priority, while the monthly updates concentrate only on new modifications and do not involve reprioritising the whole list.

During the quarterly review, the panel decided to move CMP246 and three reactive power modifications (CMP457, CMP304, CMP305) to medium status, so they can be progressed and submitted to Ofgem together.

GG invited industry colleagues to share their thoughts on modification prioritisation with panel members, pointing out that code administrators often reach out to proposers for updates on their reasoning, and that the modification tracker ensures transparency about the status of modifications.

3. CUSC Administrator Update – Catia Gomes, Code Administrator NESO

Catia Gomes (CG) gave the code administrator update.

- CG provided updates on new modifications, decisions, implementations, and consultations, as well as information on the upcoming panel meetings and submission deadlines.
- CG advised of the recent panel membership changes. Andy Pace and Rashmi Radhakrishnan have resigned as panel members, with Tom Lowe and Niall Jacob Snowden recently joining the panel.

Full details on the update can be found on the slides.

4. AOB and Meeting Close - Alastair Owen, NESO

- Update from the Revenue Team at NESO

Katie Clark (KC) informed TCMF that the final TNUoS tariffs for 2026-27 were published on January 30, 2026, and provided slides with a link to the February 12 webinar covering key findings.

KC notified TCMF that the final BSUoS tariffs for 2026-27 were released in December. Additionally, a survey will be distributed through the BSUoS charging mailing list to collect industry feedback on the proposed timetable for 2027-28 and subsequent years.

KC told TCMF that active X controls have been removed from the transport and tariff model, and updated August 2025 five-year view models can be requested from the revenue team.

- Storage Subgroup open action

DA provided an update on behalf of Steve Dale on the storage subgroup's progress with locational signals, noting that independent modellers will present findings and address industry questions at the next TCMF meeting.

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- Longer Term Forecasts and Five-Year View Publication

Sarah Chleboun (SC) from NESO's revenue team informed TCMF that as per the forecast timetable that was published In January, the five-year view publication is delayed from April to September due to the late 2025 ETYS data release. The September issue will include a longer-term forecast.

Binoy Dharsi (BD) inquired about the timeframes and the specific number of years covered in the long-term forecast. SC confirmed that an update on how many additional years will be publishing once more is known about the available input data, however confirmed all available years will be released simultaneously in September.

- CUSC mod to standardise notice periods between distribution and transmission charges.

Kyran Hanks (KH) asked about NESO's response to a recent CUSC modification proposal that seeks to standardise notice periods for distribution and transmission charges. DA confirmed that NESO plans to join the upcoming work group.

- Transmission Entry Capacity (TEC) register updates for gate one and gate two outcomes.

GG asked about updates to the TEC register for outcomes associated with gate one and gate two. DA described the procedure for updating the TEC register to accurately reflect these outcomes, clarifying that modifications will be made incrementally as offer agreements are signed and countersigned by NESO, as opposed to being processed in batches. This approach will be reviewed as the process takes place.

The meeting was closed.
