

Public

# CUSC Panel Headline Report

## 30 January 2026

The Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

### Approval of Panel Minutes

The meeting minutes from the Panels on 28 November 2025 and 12 December 2025 were approved and these have been uploaded to our website.

### New Modifications

No new modifications were presented to the Panel.

### New / Pending Authority Decisions

Decisions since the last Panel

Modification	Decision	Implementation Date
<b>CMP447 Removal of designated strategic works from cancellation charges/securitisation</b>	On 07 January 2026 the Authority approved the Original Solution.	21 January 2026
<b>CMP463 Stabilising the Specific Onshore Expansion Factors from 1st April 2026</b>	On 27 January 2026 the Authority approved the Original Solution.	01 April 2026

Public

Awaiting Decisions

Modification	FMR submitted	Expected Decision Date
<b><u>CMP315</u> 'TNUoS Review of the expansion constant and the elements of the transmission system charged for' and <u>CMP375</u> 'Enduring Expansion Constant &amp; Expansion Factor Review'</b>	07 February 2024	TBC pending update on National Pricing Reform (previously 07 February 2025)
<b><u>CMP316</u> 'TNUoS Charging Methodology for Co-located Generation'</b>	08 August 2025	27 February 2026 (previously January)
<b><u>CMP330&amp;CMP374</u> 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections'</b>	10 August 2023	TBC subject to CMP414 send back
<b><u>CMP344</u> 'Clarification of Transmission Licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology'</b>	09 July 2025	27 February 2026 (previously January 2026)

## Public

<b><u>CMP397</u> 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-located Generation Sites)'</b>	12 June 2024	27 February 2026 (previously January 2026)
<b><u>CMP423</u> 'Generation-weighted Reference Node'</b>	09 December 2025	TBC
<b><u>CMP453</u> 'To Bill BSUoS on a net basis at BSC Trading Units'</b>	11 November 2025	September 2026
<b><u>CMP462</u> Provision for Alternate Panel Members'</b>	12 December 2025	04 February 2026

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This is published [here](#).

### Prioritisation Stack

The Panel held a deep dive of the Prioritisation Stack.

<b>Modification</b>	<b>Panel Comments</b>	<b>Position in Prioritisation Stack</b>
<b><u>CMP414</u> 'CMP330/CMP374 Consequential Modification'</b>	The Panel agreed for this modification to remain as high priority.	High

Public

<p><b><u>CMP417</u> ‘Extending principles of CUSC Section 15 to all Users’</b></p>	<p>The Panel agreed for this modification to remain as high priority.</p>	<p>High</p>
<p><b><u>CMP440</u> ‘Re-Introduction of Demand TNUoS Locational Signals by removal of the zero – price floor’</b></p>	<p>The Panel agreed for this modification to remain as high priority.</p>	<p>High</p>
<p><b><u>CMP445</u> ‘Pro –rating first year TNUoS for Generators’</b></p>	<p>The Panel agreed for this modification to remain as high priority.</p>	<p>High</p>
<p><b><u>CMP456</u> Cost recovery for legacy plant in relation to GC0168</b></p>	<p>Panel discussed that CMP456 should be assigned as a high priority. Majority of Panel members agreed that the unexpected financial impact to generators along with a simplistic solution meant this could be progressed quickly and align with GC0168.</p>	<p>High</p>
<p><b><u>CMP460</u> ‘Improving Transmission Connection Asset Charging’</b></p>	<p>The Panel agreed for this modification to remain as high priority.</p>	<p>High</p>
<p><b><u>CMP466</u> <u>CMP456</u> Consequential Charging Modification</b></p>	<p>Panel discussed that similarly to CMP456, CMP466 should be assigned as a high</p>	<p>High</p>

Public

	<p>priority. Majority of Panel members agreed that the unexpected financial impact to generators along with a simplistic solution meant this could be progressed quickly and align with GC0168.</p>	
<p><b><u>CMP304</u> ‘Improving the Enhanced Reactive Power Service by making it fit for purpose’</b></p>	<p>Panel agreed that CMP304 should be moved from low to medium priority. Their rationale for this was: CMP304 was paused during the NESO reactive power review. The review is now complete, and NESO raised CMP457: Revision of the Obligatory Reactive Power Service (ORPS) as a result.</p>	<p>Medium</p>
<p><b><u>CMP305</u> Removal of the Enhanced Reactive Power Service (ERPS)</b></p>	<p>The Panel agreed for this modification to remain as medium priority.</p>	<p>Medium</p>
<p><b><u>CMP402</u> ‘Introduction of Anticipatory Investment (AI) principles within the</b></p>	<p>The Panel agreed for this modification to remain as medium priority.</p>	<p>Medium</p>

Public

<b>User Commitment Arrangements'</b>		
<b><u>CMP433</u> 'Optimised Transmission Investment Cost Model (OpTIC)</b>	The Panel agreed for this modification to remain as medium priority.	Medium
<b><u>CMP442</u> 'Introducing the option to fix Generator TNUoS'</b>	The Panel agreed for this modification to remain as medium priority.	Medium
<b><u>CMP457</u> 'Revision of the Obligatory Reactive Power Service (ORPS)'</b>	The Panel agreed for this modification to remain as medium priority.	Medium
<b><u>CMP288</u> 'Explicit charging arrangements for customer delays and backfeeds'</b>	The Panel discussed there is limited work left to prepare CMP288 for Workgroup Consultation. Clarity of delay payments will be important once the connections reform is complete. This modification should be considered medium in the next priority review.	Low
<b><u>CMP328</u> 'Connections Triggering Distribution Impact Assessment'</b>	The Panel agreed for this modification to remain as low priority.	Low

Public

<b><u>CMP341</u> 'CUSC Sandbox: Enabling derogation from certain obligations to support small -scale trials of innovative propositions'</b>	The Panel agreed for this modification to remain as low priority.	Low
<b><u>CMP402</u> 'Introduction of Anticipatory Investment (AI) principles within the User Commitment Arrangements'</b>	The Panel agreed for this modification to remain as low priority.	Low
<b><u>CMP405</u> 'TNUoS Locational Demand Signals for Storage'</b>	The Panel agreed for this modification to remain as low priority.	Low
<b><u>CMP419</u> 'Generation Zoning Methodolgy review'</b>	The Panel agreed for this modification to remain as low priority.	Low
<b><u>CMP441</u> 'Reducing the credit risk of suppling non – embedded hydrogen electrolysers'</b>	The Panel agreed for this modification to remain as low priority.	Low

Every quarter the CUSC Panel hold a more in-depth review. The next in-depth review is scheduled for 24 April 2026 Panel.

**In flight Modifications**

**CMP456 Cost recovery for legacy plant in relation to GC0168**

The Panel approved the new timeline as submitted within the Panel Papers.

**CMP466 CMP456 Consequential Charging Modification**

The Panel approved the new timeline as submitted within the Panel Papers.

Public

**CMP456 Cost recovery for legacy plant in relation to GC0168**

The Panel approved the amended Terms of Reference as submitted within the Panel Papers.

**CMP466 CMP456 Consequential Charging Modification**

The Panel approved the amended Terms of Reference as submitted within the Panel Papers.

**CMP465: Construction Progression Milestones (M5-M8) Neutrality**

The Panel agreed to the withdrawal of the modification under CUSC 8.16.10(c).

The next Modification Tracker will be published on 09 February 2026.

**Workgroup Reports**

The following Workgroup Reports were presented to the Panel:

**CMP440: Re-introduction of Demand TNUoS**

This CUSC modification proposes removing the current zero price floor from the Transmission Network Use of System (TNUoS) locational demand tariff for Final Demand, thereby re-introducing a locational investment price signal across all of Great Britain (GB). The potential for negative prices and the perverse incentive for Users to consume is removed by widening the period over which consumption is measured for charging against negative tariffs.

The Panel agreed that the Terms of Reference have been met and agreed for CMP440 to proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 09 February, and this will close on 03 March 2026.

**CMP440** documentation can be found [here](#)

Public

### **Draft Final Modification Reports**

No Draft Final Modification Reports were presented to the Panel.

### **Key Activities ahead of next panel**

Transmission Charging Methodologies Forum: 05 February 2026

Modification Proposal Deadline for February Panel: 12 February 2026

Papers Day: 19 February 2026

Panel Meeting: 27 February 2026

Questions or feedback?

---

**Panel Secretary:** *Catia Gomes, Code Administrator*

**Panel Technical Secretary:** *Tammy Meek, Code Administrator*

**Email:** [cusc.team@neso.energy](mailto:cusc.team@neso.energy)

---