

Public

Transmission Charging Methodologies Forum and CUSC Issues Steering Group

5 February 2026

Agenda

1	Introduction, meeting objectives and review of previous actions – Alastair Owen, NESO	10:00 – 10:10
2	CUSC Panel update on prioritisation of Modifications – Garth Graham, CUSC Panel member	10:00 – 10:20
3	Code Administrator update, Catia Gomes, Code Administrator NESO	10:20 – 10:30
4	AOB and Meeting Close – Alastair Owen, NESO	10:30 – 11:00

TCMF Objective and Expectations

Objective

Develop ideas, understand impacts to industry and modification content discussion, related to the Charging and Connection matters.

Anyone can bring an agenda item (not just the NESO!).

Expectations

Explain acronyms and context of the update or change.

Be respectful of each other's opinions and polite when providing feedback and asking questions

Contribute to the discussion

Language and Conduct to be consistent with the values of equality and diversity

Keep to agreed scope

Review of previous actions

ID	Month	Description	Owner	Notes	Target Date	Status
24-12	July	Post implementation analysis of CMP376: Inclusion of Queue Management process within the CUSC.	DA	NESO will reopen this action in April 2025, as that will be 12 months after CMP376 was included in contract terms.	Pending formed queue	On Hold
24-14	October	Data post CMP376 implementation on the TEC register around projects moving forward, backward or staying the same.	DA		Pending formed queue	On Hold
24-15	May	Consider how to report meaningful connections data following the recent 'Pause' in connections reform activity.	JS	Whilst there is a pause in the new connection data being shared at TCMF, JS to consider how data can be made more accessible to Industry	Pending formed queue	On Hold
24-16	Sept	TNUoS Tariffs 5 Year View Updates	NE	NESO to provide quarterly updates on the progress of the STC modification.	March 26	Ongoing

Review of previous actions

ID	Month	Description	Owner	Notes	Target Date	Status
24-17	Nov	Updates on the storage subgroup.	SD	NESO to provide terms of reference and updates from the subgroup	March 26	Ongoing
24-18	Nov	Overview on national pricing and market reform developments	Ofgem	Ofgem to arrange for an overview presentation on national pricing and market reform developments at TCMF	Q1 26	Ongoing

CUSC Panel update on prioritisation of Modifications

Garth Graham, CUSC Panel member

Code Administrator Update

Catia Gomes – Code Administrator NESO

Useful Links

Ofgem's expected decision dates/ date they intend to publish an impact assessment or consultation, for code modifications that are with them for decision are available [here](#)

Updates on all Modifications are available on the Modification Tracker [here](#)

The latest CUSC Panel Headline Report and prioritisation stack are available [here](#)

If you would like to receive updates from the Code Administrator on CUSC modifications, please join the distribution list [here](#)

Key Updates since last TCMF

New Modifications / Nominations

- None.

Decisions

- **CMP447** 'Removal of designated strategic works from cancellation charges/securitisation' **Original approved.**
- **CMP463** 'Stabilising the Specific Onshore Expansion Factors from 1st April 2026' **Original approved.**

Implementations

- **CMP447** 'Removal of designated strategic works from cancellation charges/securitisation' **implemented on 21 January.**

Authority Expected Decision Date

Modification	FMR submitted	Expected Decision Date
Review CMP315 'TNUoS Review of the expansion constant and the elements of the transmission system charged for' and CMP375 'Enduring Expansion Constant & Expansion Factor Review'	07 February 2024	TBC pending update on REMA (previously 07 February 2025)
CMP316 'TNUoS Charging Methodology for Co-located Generation'	08 August 2025	27 February 2026 (previously January 2026)
CMP330 & CMP374 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections'	10 August 2023	TBC subject to CMP414 send back
CMP344 Clarification of Transmission Licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology	09 July 2025	27 February 2026 (previously January 2026)
CMP397 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-Located Generation Sites)'	12 June 2024	27 February 2026 (previously January 2026)
CMP423 'Generation-weighted Reference Node'	09 December 2025	TBC
CMP453 'To Bill BSUoS on a net basis at BSC Trading Units'	11 November 2025	TBC
CMP462 'Provision for Alternate Panel Members'	12 December 2025	TBC

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

Key Consultations in February

Workgroup Consultations

- **CMP414** 'CMP330/CMP374 Consequential Modification' opens on 26 January and **closes 16 February**.
- **CMP417** 'Extending principles of CUSC Section 15 to all Users' opens 19 January and **closes 6 February**.
- **CMP460** 'Improving Transmission Connection Asset Charging' opens 27 January and **closes 18 February**.

Code Administrator Consultations

- **CMP440** 'Re-introduction of Demand TNUoS locational signals by removal of the zero price floor' opens on 09 February and **closes on 03 March**.

Appeals Window

- None.

CUSC 2026 - Panel dates

	Panel Dates	Papers Day	Modification Submission Date	(TCMF) CUSC Development Forum
January	30	22	15	8
February	27	19	12	5
March	27	19	12	5
April	24	16	9	2
May	22	14	7	30 April
June	26	18	11	4
July	31	23	16	9
August	28	20	13	6
September	25	17	10	3
October	30	22	15	8
November	27	19	12	5
December	11	3	26 November	19 November

Modifications Overview

Modification Number	Modification Title	Modification Overview	Impacted Parties
<u>CMP315</u>	TNUoS: Review of the expansion constant and the elements of the transmission system charged for	The expansion constant is a key input in setting the value of the locational element of transmission network use of system charges. This modification proposal would review how the expansion constant is determined such that it best reflects the costs involved.	High impact on all Users who pay TNUoS charges, NESO, Transmission Owners and Offshore Transmission Owners
<u>CMP316</u>	TNUoS Charging Methodology for Co-located Generation	Charging arrangements for Generation sites which comprise multiple technology types within one Power Station (“co-located”)	Medium impact on Co-located Generators; Low Impact on NESO
<u>CMP330/CMP374</u>	Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length	To amend the definition of Connection Assets in section 14 of the CUSC to allow cable and overhead line lengths over 2km to be contestable where agreed between the Transmission Owner and the User.	High Impact on New Transmission connected Users and Transmission Owners
<u>CMP344</u>	Clarification of Transmission Licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology	Clarifies that the allowed revenue for Transmission Owners recovered from Transmission Users under the Charging Methodologies is fixed for each onshore price control period for onshore transmission licensees and at the point of asset transfer for OFTOs.	High impact on Transmission Owners, Transmission Users including Generators and Suppliers; and a Medium impact on the ESO
<u>CMP375</u>	Enduring Expansion Constant & Expansion Factor Review	Seeks to amend the calculation of the Expansion Constant & Expansion Factors to better reflect the growth of and investment in the National Electricity Transmission System (NETS)	High impact on all Users who pay TNUoS charges, NESO, Transmission Owners and Offshore Transmission Owners

Modifications Overview

Modification Number	Modification Title	Modification Overview	Impacted Parties
<u>CMP397</u>	Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-Located Generation Sites)	CMP316 makes changes to Section 14 of the CUSC. CMP397 facilitates CMP316 and proposes consequential changes to CUSC Exhibits B & D	Low impact on Co-located Generators and NESO
<u>CMP414</u>	CMP330/CMP374 Consequential Modification	Seeks to enact the Workgroup solution from CMP330/CMP374, by updating Exhibit B, Section 2 and Section 11 of the CUSC	Medium impact on Generators, Transmission Owner and NESO
<u>CMP417</u>	Extending principles of CUSC Section 15 to all Users	This modification looks to extend the principles of CUSC Section 15 "User Commitment Methodology" to Users on Final Sums methodology, resulting in all Users being on the User Commitment Methodology. This will introduce equitable treatment across User groups and reduce barriers to entry as a User's security amount will better reflect the transmission liabilities they impose should they cancel connection or reduce capacity	High impact on NESO, Distribution Network Operators (DNOs), Transmission Owners (TOs), Users who remain on Final Sums methodology (Distributed connected Demand, Transmission connected Demand and DNOs where work is not triggered by an Embedded Generator (EG) e.g. asset replacement)
<u>CMP423</u>	Generation Weighted Reference Node	This modification proposes to switch from a demand weighted Reference Node to a generation weighted Reference Node instead.	High impact: Generation and Demand Users
<u>CMP440</u>	Re-introduction of Demand TNUoS locational signals by removal of the zero-price floor	This CUSC modification Proposal would remove the current zero price floor from the Transmission Network Use of System (TNUoS) locational demand tariff for Final Demand, thereby re-introducing a locational investment price signal across all of Great Britain(GB). The potential for negative prices and the perverse incentive for users to consume is removed by widening the period over which consumption is measured for charging against negative tariffs.	High impact: Suppliers

Modifications Overview

Modification Number	Modification Title	Modification Overview	Impacted Parties
<u>CMP447</u>	Removal of designated strategic works from cancellation charges/securitisation	This proposal is a follow on to CMP428. CMP428 was limited in its scope to HND, and omitted some other relevant exclusions from attributable works. Also, the decision document on CMP428 suggested there could be a case of those who have fixed their attributable works, to adjust the fix for connectees where this mod would have benefited them had they not fixed, by removing the relevant element of their fix, the rest of the fix remaining as an intact fix. The principle otherwise remains firm that once fixed, attributable works cannot be adjusted	(medium) impact on Suppliers (low impact) and Generators (high impact on some)
<u>CMP453</u>	To Bill BSUoS on a net basis at BSC Trading Units	The move to gross billing of BSUoS means that customers forming part of a BSC Trading Unit are paying BSUoS when the net flows at the point of connection are exports, so the customers are not using the system and should not pay BSUoS.	Medium impact on customers and suppliers.
<u>CMP460</u>	Improving Transmission Connection Asset Charging	This modification proposes improvements to the framework for charging Transmission Connection Assets. The proposal seeks to socialise costs and cap customer contributions to create a more certain and fair charging methodology.	High impact on Transmission Owners, Distribution Network Owners, Generators, Demand Customers, Transmission System Operators
<u>CMP462</u>	Provision for Alternate Panel Members	This modification will give provision for the Code Administrator to run an expedited Alternate Election Process where the CUSC election process has not resulted in the election of Alternate Panel Members.	High impact on National Energy System Operator and CUSC Schedule 1 Parties
<u>CMP463</u>	Stabilising the Specific Onshore Expansion Factors from 1st April 2026	The Price Control from April 2026 has led to large, unexpected increases in Specific Onshore Expansion Factors. This modification seeks to hold those Specific Expansion Factors at 2025/26 levels, similar to the CMP353 approach, ahead of a larger more fundamental review of TNUoS.	High impact on Generators

Your CUSC Panel representatives

- Industry is represented at CUSC Panel by representatives, who would love your input. Their contact details can be found [here](#).
- Panel members represent their industry segments at Panel; the more input they have, the more your voice can be heard.

Anthony Pygram	Independent Panel Chair		Lauren Jauss	Panel Member	
Catia Gomes	Panel Secretary and Code Administrator Representative		Shane Cracknell	Panel Member	
Ren Walker	Panel Technical Secretary		Camille Gilsenan	NESO Representative	
Andrew Enzor	Panel Member		Daniel Arrowsmith	NESO Representative	
Binoy Dharsi	Panel Member		Andy Pace	Consumer Panel Representative	
Garth Graham	Panel Member		Rashmi Radhakrishnan	BSC Representative	
Joe Colebrook	Panel Member		Nadir Hafeez	Ofgem Representative	
Kyran Hanks	Panel Member		Harriet Harmon	Ofgem Representative	

AOB and meeting close



TNUoS Tariffs Webinar & BSUoS Tariff Survey

We published the **Final TNUoS Tariffs for 2026/27** on 30 January. On 12 February, we will be holding a webinar to talk through the key findings of the tariff report and answer your queries.

You can sign up for the webinar below, the webinar will be recorded and published on our website after, for anyone unable to attend. If you would like to ask any questions ahead of the webinar, please email us at TNUoS.queries@neso.energy

[12 February – TNUoS Webinar Sign Up](#)

In **December we published BSUoS Final Tariffs for 2026/27**. To ensure we are providing the best customer experience, we are reviewing our planned publication timetable for the 2027/28 BSUoS Tariffs and beyond.

Before finalising this, we would like to invite interested parties to complete a short survey which will be circulated through our mailing list. If you have further feedback or any questions on this then please contact us at BSUoS.queries@neso.energy