Final TNUoS Tariffs for 2026/27 Webinar

NESO Revenue Team

February 2026

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Agenda

1. Introduction
2. Tariff Timetable
3. TNUoS Tariffs Uncertainties
4. Key Inputs & Findings
5. Revenue
6. Generation Tariffs
7. Local Tariffs
8. Demand Tariffs
9. Next Steps
10. Q&A

Tariff Forecasting & Setting Team

Nick Everitt

Forecasting and setting TNUoS to recover around £7.6bn of revenue per year from generators and demand; in addition to BSUoS Forecasting and tariff setting and AAHEDC tariff setting.

Sarah Chleboun

- Overall TNUoS tariff setting
- Offshore revenue & local tariffs
- Local substation
- Networks /Generation
- Onshore Local Circuits
- ALFs

Alan Fradley

- Networks /Generation
- Onshore Local Circuits
- Local substation
- AAHEDC

Priya Chigullapalli

- Networks /Generation

Tobi Odusanya

- Networks /Generation

Dan Hickman

- Change Lead
- TDR
- Demand
- EET
- ALFs
- AAHEDC

Nicky White

- Change
- TDR
- Offshore revenue & local tariffs

Katie Clark

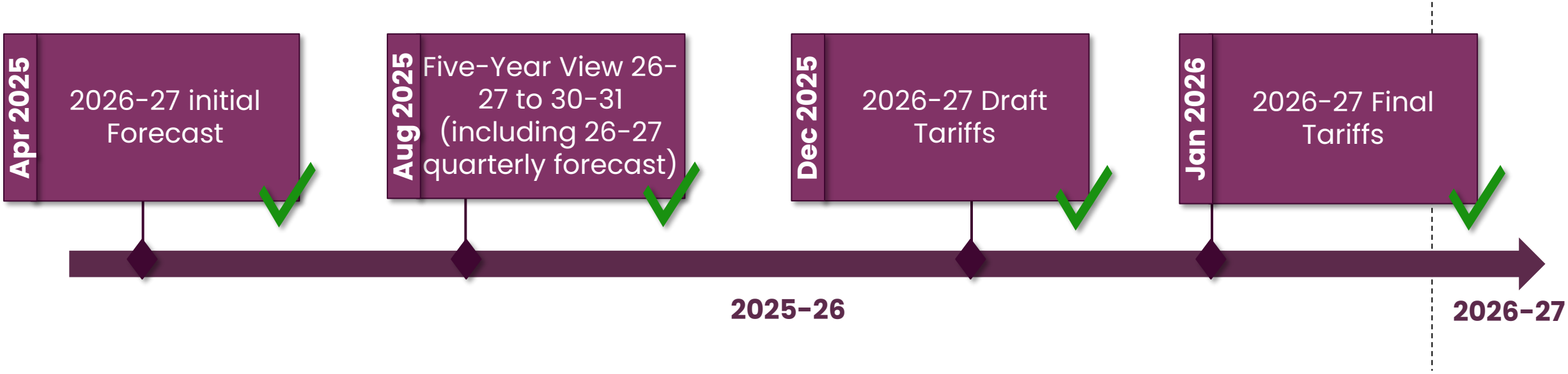
- Revenue
- Demand Charging Base
- Networks /Generation
- BSUoS Forecasting
- BSUoS Tariff Setting

Edward Adofo

- BSUoS Forecasting
- BSUoS Tariff Setting
- Offshore revenue & local tariffs

Tariff Timetable

NESO has a licence and CUSC obligation to publish quarterly TNUoS forecasts and a Five-Year View annually, to enable market participants to make efficient operational and investment decisions.



- The Final Tariffs for 2026/27 will take effect from 1 April 2026.

TNUoS Forecast Changes

This slide contains details of any regulatory changes which we have taken into account in the setting of tariffs for 2026/27

Price Control

Following Ofgem's 16 December publication of RIIO-3 Final Determinations and receipt of data from the onshore TOs, many of the tariffs & key parameters which are reset for each price control have been recalculated.

In this publication, we have used the allowed revenue as per the latest submissions from Onshore TO's, under STCP24-1.

CUSC Modifications

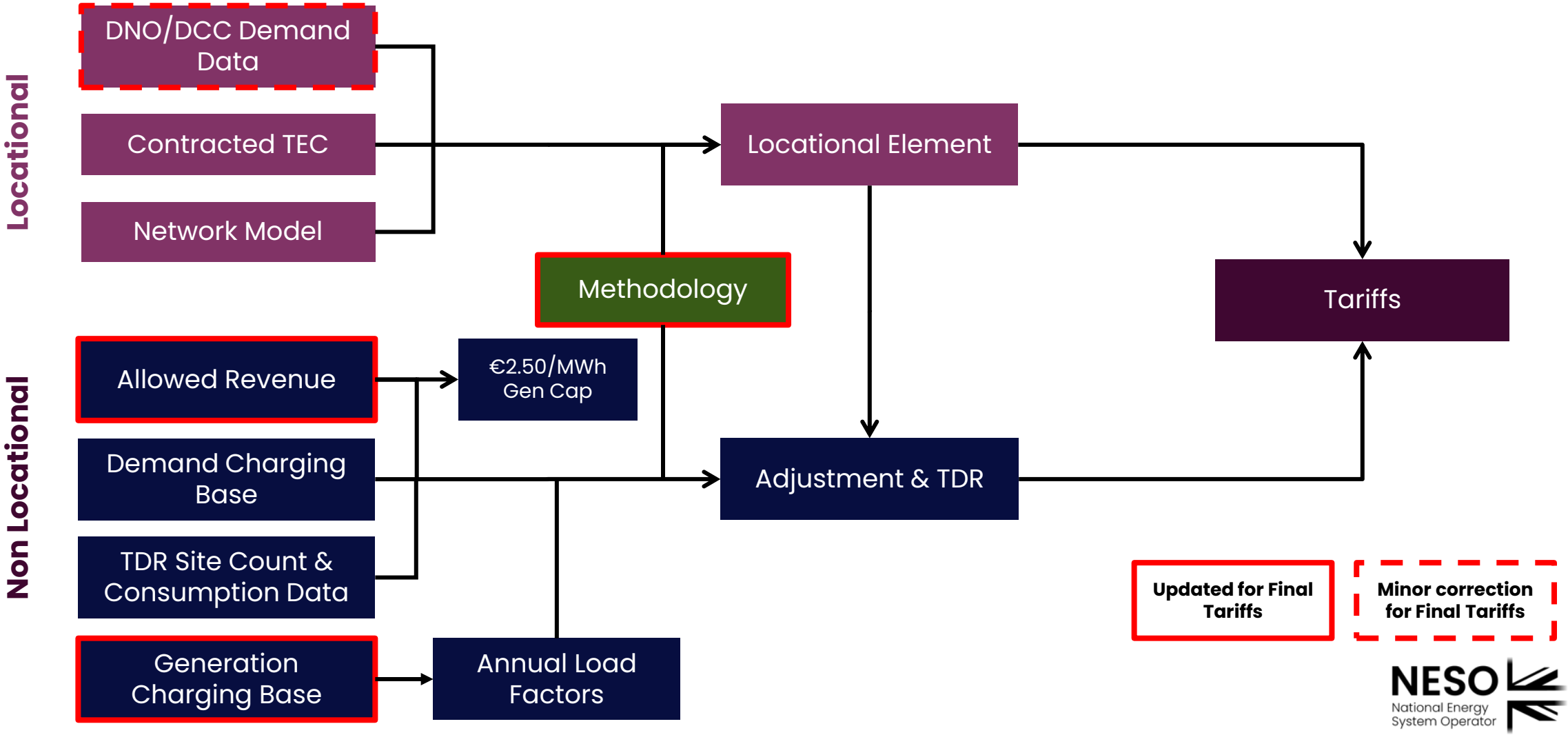
The following modification has been approved for implementation in April 2026:

- **CMP463**: this locks down Link Specific Expansion Factors at the RIIO-2 levels.

Key inputs and findings

Sarah Chleboun

Key Inputs for TNUoS Tariffs



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Input changes in this tariff publication

		April 2025	Aug 2025	Draft Tariffs December 2025	Final Tariffs January 2026
Methodology		**Open to industry governance**			
Locational	DNO/DCC Demand Data	Initial update using previous year's data source		Week 24 updated	Week 24 finalised
	Contracted TEC	Latest TEC Register	Latest TEC Register	TEC Register Frozen at 31 October	
	Network Model	Initial update using previous year's data source (except local circuit changes which are updated quarterly)		Latest version based on ETYS	
	Inflation	Forecast	Forecast	Forecast	Actual
Non-locational	OFTO Revenue (part of allowed revenue)	Forecast	Forecast	Forecast	NESO best view
	Allowed Revenue (non OFTO changes)	Initial update using previous year's data source	Update financial parameters	Latest TO forecasts	From TOs
	Demand Charging Bases (incl. TDR Site Count)	Initial update using previous year's data source	Revised forecast	Revised forecast	Revised by exception
	TDR Consumption Data	Initial update using previous year's DN data		DN data updated	Revised by exception
	Generation Charging Base	NESO best view	NESO best view	NESO best view	NESO final best view
	Generation ALFs	Previous year's data source		Draft ALFs published	Final ALFs published
	Generation Revenue (G/D split)	Forecast	Forecast	Forecast	Generation revenue £m fixed

Key findings

Total Revenue

- The total TNUoS revenue to be collected for FY2026/27 is **£7.61bn.** This is a £2.52bn increase compared to FY 2025/26 (£5.09bn), and a reduction of £45m since Draft Tariffs. This decrease is driven by decreases in the Onshore TO Allowed Revenues (-£10m), adjustment factor (-£15m) and other passthrough items (-£34m), offset by an increase in the Offshore TO Allowed Revenues (+£14m).

Generation

- Revenue is forecast to be **£1.23bn** for 2026/27, this is an increase of £2.3m since the Draft Tariffs, mainly driven by the increase in expected offshore generation local charges.
- The generation charging base for 2026/27 has been forecast as **101.6 GW** based on our best view, a decrease of 1.2 GW since Draft Tariffs.
- The average generation tariff for 2026/27 is **£12.12/kW**, an increase of £0.17/kW since the Draft Tariffs due to the increase in generation revenue to be collected and the decrease in the charging base.

Demand

- Demand revenue for 2026/27 is forecast to be £6.38bn, a reduction of £47m since the Draft Forecast. This is driven by the change in the forecast total revenue.

Consumer Bill

- The forecast TNUoS cost for an average domestic household in 2026/27 is **£83.24**, representing 8.8% of the typical annual electricity bill. This figure is £0.58 lower than at Draft Tariffs and £31.94 higher than the 2025/26 cost of £51.30.

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Revenue

Katie Clark

TNUoS Revenue

£m Nominal	2025/26	2026/27 TNUoS Revenue			
		Initial Forecast	August Forecast	December Draft	January Final
TO Income from TNUoS					
National Grid Electricity Transmission	2,397.9	2,590.0	4,053.4	3,287.0	**3,287.0**
Scottish Power Transmission	544.7	899.2	1,186.1	1,077.9	**1,082.9**
SHE Transmission	1,191.6	1,573.0	2,473.1	2,098.0	**2,083.1**
Total TO Income from TNUoS	**4,134.3**	**5,062.2**	**7,712.6**	**6,463.0**	**6,453.0**
Other Income from TNUoS					
Other Pass-through from TNUoS	(21.1)	66.1	69.0	71.3	**40.6**
Offshore (plus interconnector contribution / allowance)	973.8	1,111.3	1,137.3	1,121.3	**1,117.1**
Total Other Income from TNUoS	**952.7**	**1,177.4**	**1,206.3**	**1,192.6**	**1,157.7**
Total to Collect from TNUoS	**5,087.0**	**6,239.6**	**8,918.9**	**7,655.6**	**7,610.7**

Changes in 2026/27 since Draft forecast

Onshore Transmission Owner Revenue (-£10m)

- Updated forecasts based on January Revenue Submissions

Offshore Transmission Owner Revenue (+£14m)

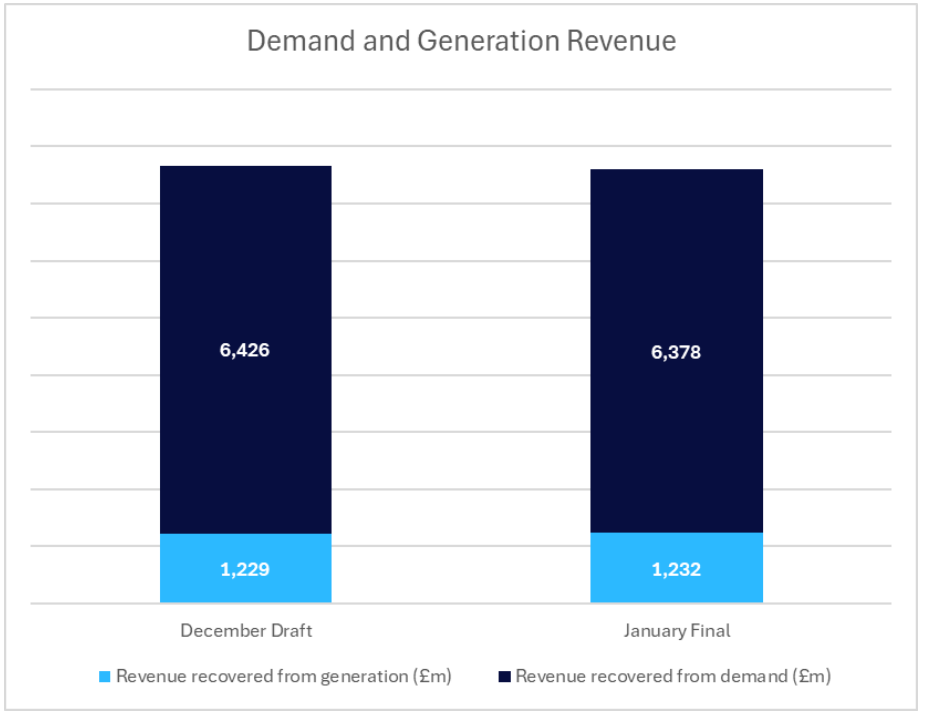
- Based on offshore and January 2026 submissions.

Other Pass-Through Items (-£49m)

- Increases in the adjustment term following revisions to the 2024/25 allowed revenue.

Summary of revenue to be recovered

Code	Revenue	2026/27 Tariffs			
		Initial Forecast	August Forecast	December Draft	January Final
CAPEC	Limit on generation tariff (€/MWh)	2.50	2.50	2.50	2.50
y	Error Margin	29.6%	30.3%	30.3%	30.3%
ER	Exchange Rate (€/£)	1.19	1.19	1.19	1.19
MAR	Total Revenue (£m)	6,238.94	8,918.26	7,654.92	7,610.05
GO	Generation Output (TWh)	232.10	199.28	199.28	199.28
G	% of revenue from generation	20.37%	14.24%	16.06%	16.18%
D	% of revenue from demand	79.63%	85.76%	83.94%	83.82%
G.R	Revenue recovered from generation (£m)	1,270.74	1,269.63	1,229.37	1,231.67
D.R	Revenue recovered from demand (£m)	4,968.20	7,648.62	6,425.54	6,378.38



Since the Draft forecast:

- No change in generation output.
- Revenue recovered by demand has decreased by £47m
- Revenue recovered from generation has increased by £2.3m

TNUoS Revenue – Five Year View

£m Nominal	TNUoS Revenue 2026/27	2027/28	2028/29	2029/30	2030/31
TO Income from TNUoS					
National Grid Electricity Transmission	3,287.0	4,004.7	4,635.7	5,231.5	5,791.2
Scottish Power Transmission	1,082.9	1,465.6	1,496.0	1,621.2	1,713.9
SHE Transmission	2,083.1	2,546.4	3,302.0	3,770.6	3,867.2
Total TO Income from TNUoS	**6,453.0**	**8,016.7**	**9,433.7**	**10,623.3**	**11,372.2**
Other Income from TNUoS					
Other Pass-through from TNUoS	40.6	46.3	48.4	24.6	9.4
Offshore (plus interconnector contribution / allowance)	1,117.1	1,052.3	1,363.7	1,447.5	1,480.4
Total Other Income from TNUoS	**1,157.7**	**1,098.7**	**1,412.1**	**1,472.1**	**1,489.8**
Total to Collect from TNUoS	**7,610.7**	**9,115.4**	**10,845.7**	**12,095.4**	**12,862.0**

Based on January revenue submission received from Onshore and Offshore Transmission Owners and interconnectors, and latest revenue forecasts for the other pass-through items

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Generation Tariffs

Sarah Chleboun

Contracted, Modelled & Chargeable Generation Capacity

- Contracted TEC is based on the TEC registers as of 31st October, so has not changed since the Draft forecast
- Our best view and chargeable TEC have been updated for Final tariffs, this has resulted in a decrease to the generation charging base for 2026/27, which is forecast at 101.6 GW.
- This is a decrease of 1.2 GW since the Draft forecast, driven by several generators delaying their connection date.

		2026/27 Tariffs	
Generation (GW)	***2025/26 Tariffs***	**Draft**	**Final**
Contracted TEC	112.18	120.14	120.14
Modelled Best View TEC	*For input to locational tariffs post 31st October please see Contracted TEC*		
Chargeable TEC	88.74	102.88	101.64

- CONTRACTED:
  - Full TEC register used
- MODELLED:
  - Reduction in TEC in line with internal best view.
- CHARGEABLE:
  - Modelled TEC minus interconnector capacity

Generation Tariffs

- The Limiting Regulation requires the total TNUoS recovery from generators to be within the range of €0-2.50/MWh on average.
- All local onshore and local offshore tariffs are excluded in the Limiting Regulation €2.50/MWh cap for generator transmission charges, except for TNUoS local charges associated with pre-existing assets.
- The adjustment tariff was introduced to ensure compliance with the €2.50/MWh cap. It is forecast to increase by £0.43/kW, to become more negative.

Generation Tariffs (£/kW)	*2025/26 Tariffs*	2026/27 Draft	2026/27 Final	Change since last forecast
Adjustment	- 1.753040	- 2.906397	- 2.476760	0.429637
Average Generation Tariff*	12.726944	11.949165	12.117642	0.168477

The average generation tariff is calculated by dividing the total revenue payable by generation over the generation charging base in GW. It includes local charges

- The average generation tariff is forecast to be £12.12/kW for 2026/27, an increase of £0.17/kW since the Draft Tariffs due to the increase in generation revenue to be collected and the 1.2 GW decrease in the generation charging base, compared to the Draft Tariffs.

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Generation TNUoS Tariffs – Wider tariffs

The generation TNUoS wider tariffs are made of the four elements below:

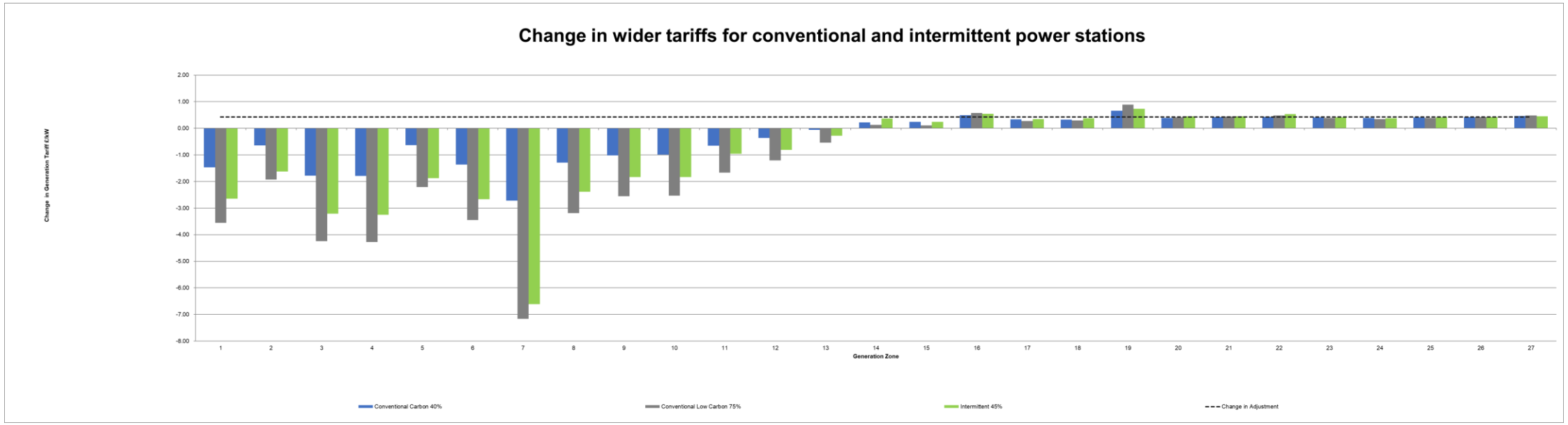
Peak Security | **Year Round Shared** | **Year Round Not Shared** | **Generator** Adjustment

Year Round Shared and Year Round Not Shared elements are multiplied by Annual Load Factors (ALFs) dependent on generation type

We publish examples for each generation type calculation using example ALFs:

Conventional Carbon 40%	Conventional Low Carbon 75%	Intermittent 45%
Biomass	Nuclear	Offshore wind
CCGT/CHP	Hydro	Onshore wind
Coal		Solar PV
OCGT/Oil		Tidal
Pumped storage		
Battery storage		
Reactive Compensation		

Generation Tariffs



- Changes in the locational tariffs due to the implementation of CMP463, the reduction in the security factor and minor revisions to the nodal demand.
- This has resulted in a decrease to the North-South divide.
- Zone 7 has seen a larger decrease following the implementation of CMP463.

Local Tariffs

Alan Fradley/Nicky White

Onshore Local Substation Tariffs

- These have been re-calculated for RIIO-ET3 with the new cost base provided by the TO's.
- For future tariff years in RIIO-ET3 it is expected that Onshore local substation tariffs will be inflated annually, in line with the increase in May-Oct CPIH.
- The local substation tariffs for 2026/27 are now finalised following the updated publication of OFGEM's RIIO-ET3 Final Determinations on 16 December.

2026/27 Local Substation Tariff (£/kW)				
Substation Rating	Connection Type	132kV	275kV	400kV
<1320 MW	No redundancy	0.406178	0.167831	0.122333
<1320 MW	Redundancy	0.858134	0.372158	0.259397
≥1320 MW	No redundancy	-	0.510552	0.356053
≥1320 MW	Redundancy	-	0.780813	0.533526

Onshore Local Circuits Tariffs

- Local circuits Tariffs for 2026/27 have now been finalised.
- We list the local circuit tariffs for non-MITS sites that are forecast to have directly-connected generators in the specific charging year.
- Tariffs can be positive or negative, depending on the “incremental” impact on the local networks.

Substation Name	(£/kW)	Substation Name	(£/kW)	Substation Name	(£/kW)
Aberarder	1.781281	Dunhill	1.853914	Lochay	0.395840
Aberdeen Bay	1.979201	Dunlaw Extension	0.552300	Luichart	0.730641
Achruach	-1.688946	Dunmaglass	1.131444	Marchwood	0.484012
Aigas	0.914658	Edinbane	8.906166	Marston Vale	-0.634131
An Suidhe	-1.080984	Enoch Hill	0.791681	Middle Muir	2.747132
Arecleoch	1.979201	Ewe Hill	1.956469	Middleton	0.198287
Arecleoch Extension	1.560493	Fallago	-0.070115	Millennium Wind	2.074890
Ayrshire Grid Collector	0.175914	Farr	4.499496	Mossford	3.936831

For full details of this table please see Table 5 in the report / published tables file.

Offshore Local Tariffs

- Tariffs are set at asset transfer, or the beginning of a price control, and are indexed in line with the OFTO licence.
- Offshore tariffs and the Offshore substation discount have been recalculated for the RIIO-ET3 period.
- We have incorporated latest revenue submissions from each OFTO and updated inflation figures since the Draft forecast.
- Projects expected to asset transfer during 2025/26 onwards will have tariffs calculated once asset transfer has taken place.

Offshore Generator	2026/27 Final Tariff Component (£/kW)		
	Substation	Circuit	ETUoS
Barrow	11.800544	62.353306	1.548318
Beatrice	10.338561	28.173956	-
Burbo Bank Extension	15.078754	29.114438	-
Dudgeon	22.039112	34.557346	-
East Anglia 1	13.794649	58.160449	-
Galloper	22.714718	35.821692	-
Greater Gabbard	21.810479	50.495911	-
Gunfleet Sands I	25.748620	23.745060	4.438088
Gunfleet Sands II	25.748620	23.745060	4.438088
Gwynt y mor	33.795163	33.246524	-
Hornsea 1A	12.366525	38.668860	-
Hornsea 1B	12.366525	38.668860	-
Hornsea 1C	12.366525	38.668860	-

For full details of this table see Table 7 in the report/published tables file

Demand Charging Base Forecasts

Nicky White

Site Count & Consumption Proportions

	Band	Threshold (kWh/MWh or kVA)		Consumption Proportion %	Site Count
		Lower	Upper		
	Domestic			38.8%	29,896,095
kWh	LVN1	-	<= 3,986	1.2%	876,682
	LVN2	> 3,986	<= 13,677	2.2%	657,512
	LVN3	> 13,677	<= 27,543	2.4%	328,756
	LVN4	> 27,543	∞	6.6%	328,756
kVA	LV1	-	<= 90	2.9%	86,184
	LV2	> 90	<= 150	4.3%	64,638
	LV3	> 150	<= 250	2.7%	32,319
	LV4	> 250	∞	7.2%	32,319
	HV1	-	<= 500	1.6%	8,718
	HV2	> 500	<= 1,100	4.5%	6,539
	HV3	> 1,100	<= 2,000	3.5%	3,269
	HV4	> 2,000	∞	10.1%	3,269
	EHV1	-	<= 3,500	0.7%	362
	EHV2	> 3,500	<= 11,000	1.8%	272
	EHV3	> 11,000	<= 20,000	2.0%	136
	EHV4	> 20,000	∞	4.5%	136
MWh	T-Demand1	-	<= 25,131	0.2%	30
	T-Demand2	> 25,131	<= 64,451	0.4%	21
	T-Demand3	> 64,451	<= 163,880	0.7%	16
	T-Demand4	> 163,880	∞	0.6%	5

- This table shows the 2026/27 site count forecasts per band.
- There has been no change to site counts or consumption data since the Draft forecast.
- The forecast reflects the new banding thresholds which were previously recalculated for the new Price Control RIIO-ET3.

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System Peak, HH/NHH demand & Chargeable Export Forecast

	2025/26 Tariffs	2026/27 Tariffs			
Charging Bases	***Final***	**Initial**	**August**	**Draft**	**Final**
Generation (GW)	88.74	109.99	97.45	102.88	101.64
NHH Demand (4pm-7pm TWh)	24.25	23.03	22.95	22.77	22.77
Gross charging					
Total Average Gross Triad (GW)	48.04	47.55	47.54	47.54	47.54
HH Demand Average Gross Triad (GW)	16.94	16.67	16.69	16.71	16.71
Embedded Generation Export (GW)	7.42	6.84	7.08	6.71	6.71

- Overall system demand forecast has remained static since the Draft forecast.
- Chargeable Export Volume forecast is 6.71 GW.
- NHH forecast is unchanged at 22.77 TWh.
- HH demand forecast remains at 16.71 GW.

Demand Tariffs

Dan Hickman

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Demand Tariffs

- The average demand residual tariff has decreased since Draft in line with decrease in allowed revenue.
- The average year on year increase in the residual tariff is 63%
- Since the Draft tariffs, both the average HH & NHH demand tariffs have increased. The main driver being changes to the forecast embedded generation.
- The average HH gross tariff is forecasted to be at £2.79/kW, an increase of £0.01/kW compared to August. The average NHH tariff is forecast at 0.38p/kWh, an increase of 0.001p/kWh.

Average Tariff	2025/26 Final	2026/27 Draft	2026/27 Final	Change since last forecast
HH Demand (£/kW)	8.485606	2.783829	2.793189	0.009360
NHH Demand (p/kWh)	0.383426	0.380904	0.381869	0.000966
Embedded Export (£/kW)	3.084154	3.062913	3.045116	- 0.017797
Demand Residual (£/MWh)	15.717915	25.876840	25.681470	- 0.195370

Demand Residual Charges

Band	Percentile	Threshold (kWh/MWh or kVA)		Consumption (GWh)	Consumption Proportion %	Site Count	26/27 Draft forecast TDR Charge	26/27 Final TDR Charge (£/site/Day)	Variance %
		Lower	Upper						
Domestic				94,568	38.8%	29,896,095	0.224259	0.222566	-0.75%
LVN1	≤ 40%	-	<= 3,986	2,982	1.2%	876,682	0.241136	0.239315	-0.76%
LVN2	40 - 70%	> 3,986	<= 13,677	5,488	2.2%	657,512	0.591767	0.587299	-0.76%
LVN3	70 - 85%	> 13,677	<= 27,543	5,805	2.4%	328,756	1.251868	1.242416	-0.76%
LVN4	> 85%	> 27,543	∞	16,171	6.6%	328,756	3.487344	3.461015	-0.75%
LV1	≤ 40%	-	<= 90	7,101	2.9%	86,184	5.841502	5.797398	-0.76%
LV2	40 - 70%	> 90	<= 150	10,576	4.3%	64,638	11.599416	11.511840	-0.76%
LV3	70 - 85%	> 150	<= 250	6,606	2.7%	32,319	14.490779	14.381374	-0.75%
LV4	> 85%	> 250	∞	17,537	7.2%	32,319	38.470555	38.180103	-0.75%
HV1	≤ 40%	-	<= 500	3,945	1.6%	8,718	32.081262	31.839048	-0.76%
HV2	40 - 70%	> 500	<= 1,100	10,887	4.5%	6,539	118.044020	117.152788	-0.75%
HV3	70 - 85%	> 1,100	<= 2,000	8,616	3.5%	3,269	186.829065	185.418505	-0.76%
HV4	> 85%	> 2,000	∞	24,577	10.1%	3,269	532.936002	528.912335	-0.76%
EHV1	≤ 40%	-	<= 3,500	1,676	0.7%	362	327.952592	325.476550	-0.75%
EHV2	40 - 70%	> 3,500	<= 11,000	4,476	1.8%	272	1,168.201395	1,159.381475	-0.75%
EHV3	70 - 85%	> 11,000	<= 20,000	4,851	2.0%	136	2,532.047492	2,512.930533	-0.76%
EHV4	> 85%	> 20,000	∞	11,001	4.5%	136	5,741.736517	5,698.386405	-0.76%
T-Demand1	≤ 40%	-	<= 25,131	598	0.2%	30	1,412.614771	1,401.949529	-0.76%
T-Demand2	40 - 70%	> 25,131	<= 64,451	875	0.4%	21	2,953.527974	2,931.228837	-0.76%
T-Demand3	70 - 93%	> 64,451	<= 163,880	1,725	0.7%	16	7,644.127018	7,586.413858	-0.76%
T-Demand4	> 93%	> 163,880	∞	1,480	0.6%	5	20,987.693775	20,829.236682	-0.76%

- Residual tariffs have reduced by 0.76% compared to Draft.
- The proportion of revenue per charging band was fixed at Draft tariffs using actual consumption from the period October 2024 to September 2025.

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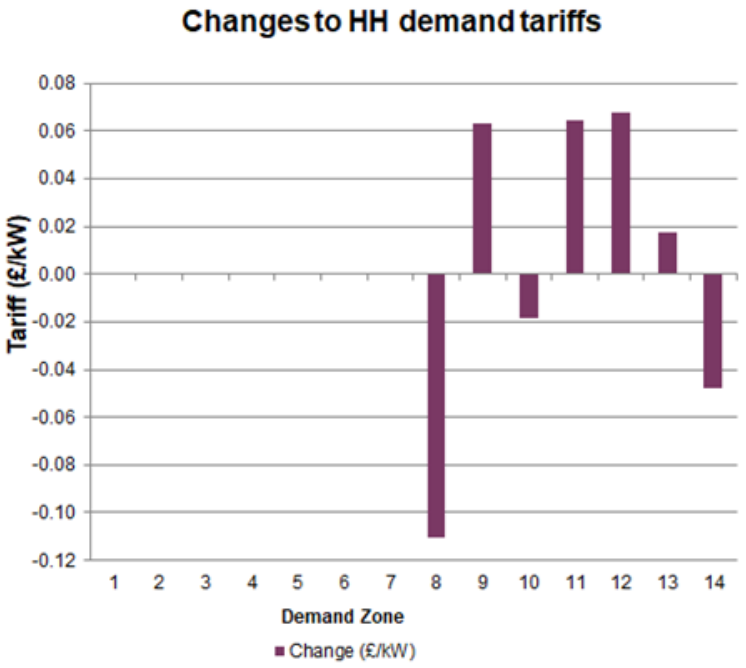
HH Demand Tariffs

- The final 2026/27 average locational HH tariffs is £2.79/kW, an increase of £ 0.01 /kW compared to the Draft tariffs.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 8 through to 14. These are due to changes in the zonal embedded generation forecasts which have adjusted flows within the transport model.

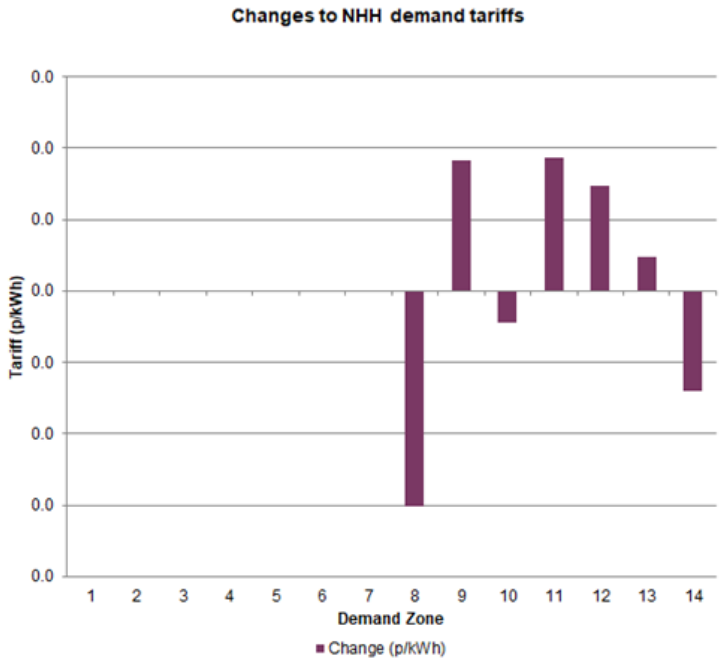
Zone	Zone Name	2026/27 Draft (£/kW)	2026/27 Final (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	-	-
8	Midlands	2.744697	2.633945	-0.110752
9	Eastern	-	0.063093	0.063093
10	South Wales	5.987934	5.969709	-0.018225
11	South East	4.303795	4.368073	0.064278
12	London	6.385307	6.453239	0.067932
13	Southern	7.336917	7.354150	0.017233
14	South Western	14.178337	14.130209	-0.048128



NHH Tariffs

- The final 2026/27 average locational NHH tariff is 0.38p/kWh, an increase of 0.001p/kWh compared to the Draft tariffs.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 8 through to 14. These are due to changes in the zonal embedded generation forecasts which have adjusted flows within the transport model.

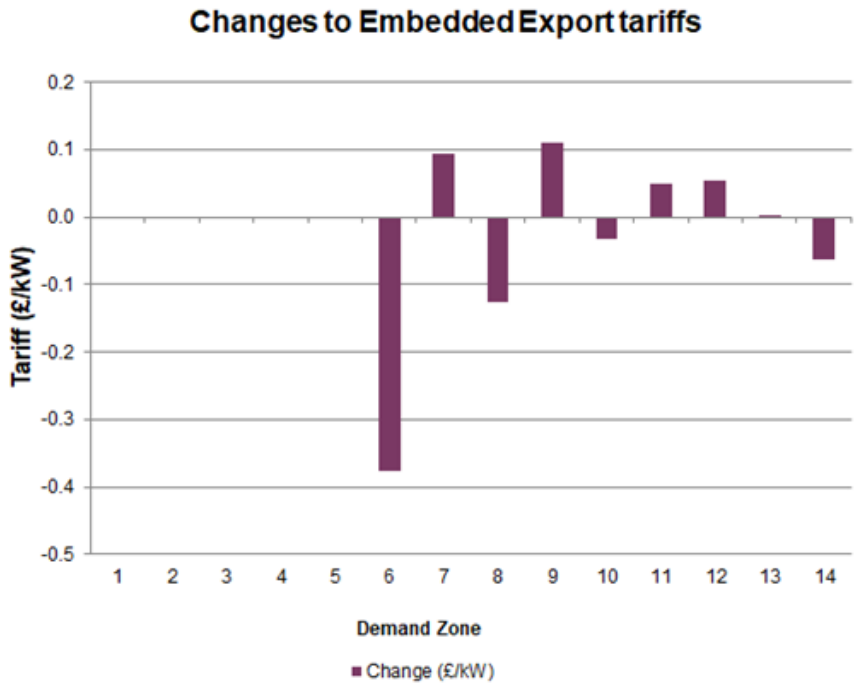
Zone	Zone Name	2026/27 Draft (p/kWh)	2026/27 Final (p/kWh)	Change (p/kWh)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	-	-
8	Midlands	0.373749	0.358668	-0.015081
9	Eastern	-	0.009140	0.009140
10	South Wales	0.741288	0.739032	-0.002256
11	South East	0.624099	0.633420	0.009321
12	London	0.693301	0.700677	0.007376
13	Southern	1.005758	1.008120	0.002362
14	South Western	2.078149	2.071095	-0.007054



Embedded Export

- The final 2026/27 average EET is £3.05/kW, which is a decrease of £0.02/kW in comparison to the Five-Year View.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 6 through to 14. A decrease in the AGIC is driving them down but also similar to HH Tariffs these are also due to changes in the embedded generation background which has adjusted flows within the transport model.

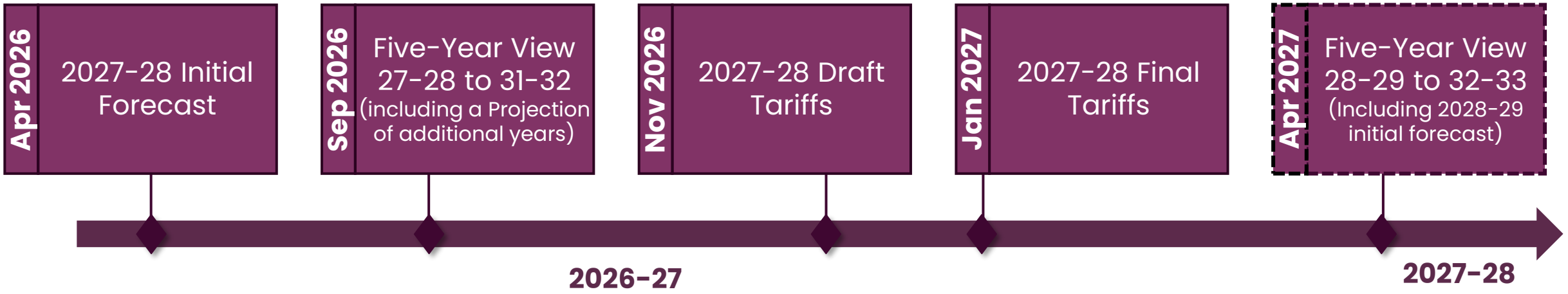
Zone	Zone Name	2026/27 Draft (£/kW)	2026/27 Final (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	0.529706	0.153008	-0.376698
7	East Midlands	2.259448	2.353700	0.094252
8	Midlands	5.902813	5.777336	-0.125477
9	Eastern	3.096730	3.206484	0.109754
10	South Wales	9.146050	9.113100	-0.032950
11	South East	7.461911	7.511464	0.049553
12	London	9.543423	9.596630	0.053207
13	Southern	10.495033	10.497541	0.002508
14	South Western	17.336453	17.273600	-0.062853



Next Steps

Nick Everitt

Tariff Timetable



- The TNUoS forecast timetable for 2027/28 was published on 31 January 2026.
- Following the delay in the publication of the 2025 Electricity Ten Year Statement, we have moved the Five-Year View to September to allow us to make the best use of the available input data. We intend to do a longer-term projection as part of this publication.
- The next publication will be the Initial Forecast for 2027/28 which will be published in April 2026.

NESO National Energy System Operator

Getting involved

Transmission Charging Methodology Forum (TCMF)

- We will continue to engage with you on our TNUoS forecast via the monthly TCMF meetings.
- Interested? Further details can be found on the NESO website

Charging Future Forum

- One place to learn, contribute and shape the reform of GB's electricity network access and charging arrangements
- Interested? Further information can be found on the Charging Futures Website or sign up to receive more information here.

Transport and Tariff Model Training

- We plan on running more Transport and Tariff Model training sessions, which will be scheduled soon.
- Please provide suggestions and register your interest via TNUoS.Queries@neso.energy
- The recordings from the last training session can be found here.

If you're not already subscribed to our mailing list, you can subscribe here

Q&A

A Q&A session was held during the webinar where these slides were presented. A summary of the questions received, and answers can be found using the following link:

neso.energy/document/376361/download

If you have any further questions, please If you have any further questions, please contact us at TNUoS.queries@neso.energy

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Thank you

Please send any feedback that you have via email to:

tnuos.queries@neso.energy

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