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STCP Modification Proposal Form

PM0152: STCP Legal Text Rectifications January 2026

Overview: This Proposal seeks to make minor corrections of errors or omissions identified from previous implementations to a number of System Operator Transmission Owner Code Procedures (STCPs).

Modification process & timetable

1	Initial STCP Proposal Form 20 January 2026
2	Approved STCP Proposal Form 28 January 2026
3	Implementation 10 Business Days after Panel decision

Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on whether the modification should be implemented.

This modification is expected to have a: Low impact

Transmission Owners, Competitively Appointed Transmission Owners

Proposer's assessment of materiality

Not a material change

Who can I talk to about the change?

Proposer:

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Contents

What is the issue?	3
Why change?.....	3
What is the Proposer's solution?	3
Legal text.....	3
What is the impact of this change?	5
Proposer's assessment against the STCP change requirements¹	5
When will this change take place?	6
Implementation date:	6
Implementation approach:.....	6
Interactions	6
Acronyms, key terms and reference material	7

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What is the issue?

Historical errors introduced to STCPs as part of the implementation of previous modifications has led to legal text being harder to read than necessary or of reduced quality.

Why change?

This change is required to correct errors made through previous modification implementations to STCPs.

What is the Proposer's solution?

The Proposer recommends that this modification should implement currently identified typographical changes into the impacted STCPs. This will improve the accuracy and quality of the legal text.

Legal text

Legal text changes details are below and attached as per **Annex 01**.

1) STCP13-2 – Strategic Innovation Fund (SIF) and Local Asset Reuse Factor (LARF) Methodology

Section	Correction
STC Procedure Document Authorisation table	standardise font to Arial 10 point
1.1.1	Replace 'Replacement' with 'Reuse'
1.2.1	Replace "secured capability" with "Secured Capability"
1.3.2	insert space
1.3.4	Replace 'Replacement' with 'Reuse', Replace "secured capability" with "Secured Capability"
1.3.8	Replace "secured capability" with "Secured Capability"
2.1.3	Replace 'The ESO' with 'NESO'
3.2.7	Add "," after "once installed"
3.2.10	Remove the extra "be" after "economically,"
3.2.11	Replace 'three' with 'there'
3.2.10 and 3.2.11	Should be bullet points
3.2.12	Replace 'Reusability factor' with 'Reusability Factor'
3.2.13	Replace 'Reusability factor' with 'Reusability Factor'

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3.3	Replace 'ESO' with 'NESO'
3.3.1	Replace "secured capability" with "Secured Capability"
3.3.1	Add comma after 'Generally,'
3.4.1	Replace "secured capability" with "Secured Capability"
3.4.1	Replace "as well as permit outages" with "as well as to permit outages"
3.4.5	Replace "secured capability" with "Secured Capability"

2) STCP01-1 - Operational Switching

Section	Correction
2.1.4	duplication of the Word "of" deleted
3.1.6	duplication of the Word 'will' deleted
	Closing of double spacing needed through

3) STCP13-1 - Invoicing and Payment

Section	Correction
3.1.4	Add full stop at the end of the paragraph.
3.1.5	Add comma between '3.1.2, 3.1.3'
3.1.6	Add comma between '3.1.2, 3.1.3'
3.1.7	Add a space between the words ' SHETLthe'
3.1.7, 3.1.8, 3.1.9, 3.1.10	subparagraphs referencing update

4) STCP14-1 - Data Exchange for Charge Setting

Section	Correction
2.1.8	Add a comma between 'SHET, SPT'

5) STCP 18-1 - Connection and Modification Application

Section	Correction
Appendix B1	Add letters ci "Does User wish to participate in BM" to correct spelling

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6) STCP 18-5 – CATO-TO Connections

Section	Correction
Appendix A1.i	Red and highlight removed
Page 10	Correction of an outdated link

• 7) STCP19-7 CATO-TO Connections Operational Notification & Compliance Testing

Section	Correction
Throughout	Replace 'TOGA' with 'eNAMS/eGAMA'.
CCP.A.3.3.1:	fix alignment of the text
Appendix 1 Table	Remove shading
3.2.12	Replace "an Permission to Load (PtL)", with "a Permission to Load (PtL)"

What is the impact of this change?

This modification contains no material changes. We do not believe any User or stakeholder will face an impact.

Proposer's assessment against the STCP change requirements ¹	Proposer's assessment
(a) the amendment or addition falls within the terms and arrangements set out in condition E4 of the ESO Licence Standard Condition B12 of the Transmission Licence; and	Requirement met
(b) the amendment or addition does not impair, frustrate or invalidate the provisions of the Code	Requirement met
(c) the amendment or addition does not impose new obligations or liabilities or restrictions of a material nature on Relevant Parties which are not subsidiary to the rights and obligations of the Relevant Parties under the Code	Requirement met

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(d) the amendment or addition is not inconsistent or in conflict with the Code, ESO Licence or Transmission Licence Conditions or other relevant statutory requirements; and	Requirement met
(e) the Relevant Party Representatives deem that the amendment or addition is appropriate to support compliance with the Code	Requirement met

When will this change take place?

Implementation date:

10 Business Days after Panel decision.

Implementation approach:

This modification does not contain material changes. NESO will update the code.

Interactions

☐Grid Code ☐BSC ☐CUSC ☐SQSS
☐European Network ☐Other ☐Other
Codes modifications

The changes to the procedures are not material. The changes are limited to typographical change as they are also clearing up previous implementations and bringing terminology up to date (e.g. “NESO”). The proposed changes to the Code Administrator’s internal processes will not impact other parties except as an improvement to the maintenance of the STCPs.

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Panel Determination

Party	Determination
National Energy System Operator (NESO)	To be updated following Panel determination
National Grid (TO)	To be updated following Panel determination
Offshore Transmission Owners (OFTOs)	To be updated following Panel determination
Scottish Hydro Electric Transmission plc (SHET)	To be updated following Panel determination
SP Transmission Limited (SPT)	To be updated following Panel determination

Acronyms, key terms and reference material

Acronym / key term	Meaning
BM	Balancing Mechanism
BSC	Balancing and Settlement Code
CATO	Competitively Appointed Transmission Owner
CUSC	Connection and Use of System Code
ESO	Electricity System Operator
LARF	Local Asset Reuse Factor
NESO	National Energy System Operator
OFTO	Offshore Transmission Owner
PtL	Permission to Load
SIF	Strategic Innovation Fund
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
STCP	System Operator Transmission Owner Code Procedures
TO	Transmission Owner

Annex	
Annex 01	PM0152 Legal Text