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# Mid-term Reactive Power Market: Eligibility Criteria

## DRAFT FOR CONSULTATION

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### Version Control

Version number	Date	Notes
V0	9 January 2026	DRAFT and INDICATIVE version of the Market Eligibility Criteria document as part of the Pre-Market Consultation, for market feedback.

### Eligibility Criteria

This document presents the baseline eligibility criteria that each proposed solution must meet to qualify for the Mid-term Reactive Power Market. Please note these criteria are only a subset of the market qualification criteria. For full details of all the market qualification criteria please refer to the Market Qualification Criteria document.

#### Voltage level

- Solutions must be directly connected to the transmission system.
  - In England and Wales, this typically means 275kV and above
  - In Scotland, this typically means 132kV and above
  - Solutions connected to Tertiary Windings of Supergrid Transformers and Grid Parks are considered Directly Connected.

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### *MW Capability*

- Solutions must be able to provide the voltage support service at 0MW if they are a 0MW technology.
- Solutions based on any other non-0MW technology must be able to provide the voltage service independently from their MW import and/or export (i.e. irrespective of the MW capability).
  - This is to mean that the declared voltage capability can be provided independently from MW activity where the solution is capable of injecting and absorbing active power (beyond intrinsic losses).
  - For example, where a change in MW is not required to enable the declared capability.

### *Connections*

- The bidder must hold an existing connection agreement that enables the proposed solution, whether the solution is already connected, commissioned and operational, or due to connect and commission
  - These connections can be firm or non-firm<sup>1</sup>
  - Bidders will need to evidence their connection agreement as part of their market qualification submission.
  - Solutions with connections that are part of an Active Network Management (ANM) scheme, which would impact upon the delivery of the voltage service, will not be eligible to participate.

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<sup>1</sup> Non-firm connection agreements contain restrictions that limit a user being able to export their full capability in certain conditions. The non-firm period could be temporary (staged connection contracts) or permanent.