Draft Forecast of TNUoS Tariffs for 2026/27 Webinar

NESO Revenue Team

January 2026

[Click here to view the webinar recording]

NESO
National Energy System Operator

Agenda

1. Introduction
2. Tariff Timetable
3. TNUoS Tariffs Uncertainties
4. Key Inputs & Findings
5. Revenue
6. Generation Tariffs
7. Local Tariffs
8. Demand Tariffs
9. Next Steps
10. Q&A

Tariff Forecasting & Setting Team

Nick Everitt

Forecasting and setting TNUoS to recover around £5bn of revenue per year from generators and demand; in addition to BSUoS Forecasting and tariff setting and AAHEDC tariff setting.

Sarah Chleboun

- Overall TNUoS tariff setting
- Offshore revenue & local tariffs
- Local substation
- Networks /Generation
- Onshore Local Circuits
- ALFs

Alan Fradley

- Networks /Generation
- Onshore Local Circuits
- Local substation
- AAHEDC

Priya Chigullapalli

- Networks /Generation

Tobi Odusanya

- Networks /Generation

Dan Hickman

- Change Lead
- TDR
- Demand
- EET
- ALFs
- AAHEDC

Nicky White

- Change
- TDR
- Offshore revenue & local tariffs

Katie Clark

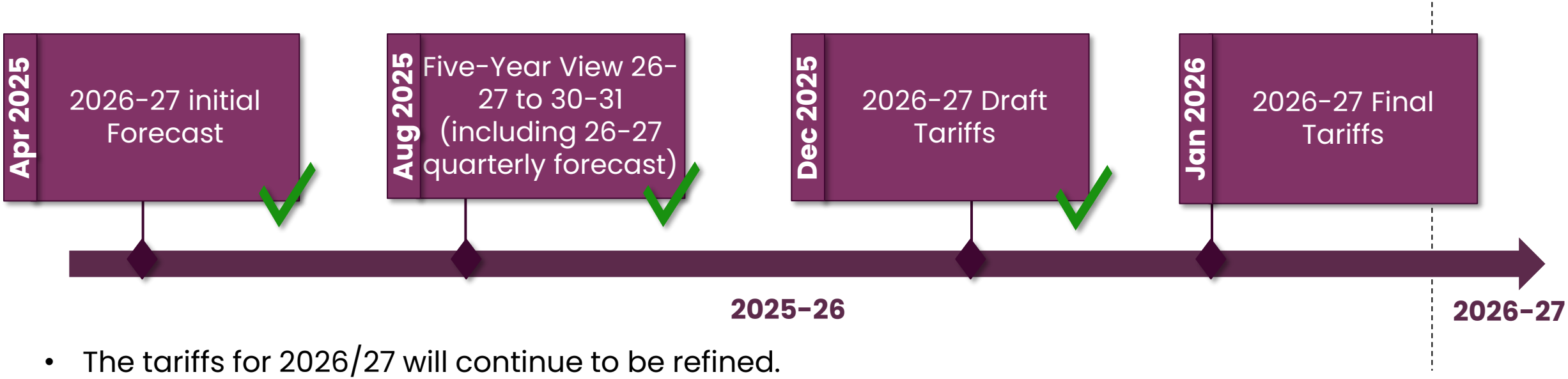
- Revenue
- Demand Charging Base
- Networks /Generation
- BSUoS Forecasting
- BSUoS Tariff Setting

Edward Adofo

- BSUoS Forecasting
- BSUoS Tariff Setting
- Offshore revenue & local tariffs

Tariff Timetable

NESO has a licence and CUSC obligation to publish quarterly TNUoS forecasts and a 5-year view annually, to enable market participants to make efficient operational and investment decisions.



- The tariffs for 2026/27 will continue to be refined.
- Final Tariffs for 2026/27 will be published by 31st January 2026 and will take effect from 1st April 2026.

TNUoS Forecast Changes

There are several uncertainties for 2026/27, which we have taken into account in our forecast where possible

Price Control

Following Ofgem's publication of RIIO-ET3 Final Determinations and receipt of data from the onshore TOs, a number of key parameters which are reset for each price control have been recalculated. These will be further refined in January, following the publication of the updated Final Determinations Price Control Financial Model on 16 December.

In this forecast, we have used the allowed revenue as per the updated RIIO-ET3 Final Determinations Price Control Financial Model, published 16 December.

Regulatory Uncertainties

Substantial change is expected to charging methodology with the TNUoS Taskforce and REMA. These are not taken into account in this forecast, we have assumed the continuation of the current methodology until the outcomes of any required CUSC modifications are known.

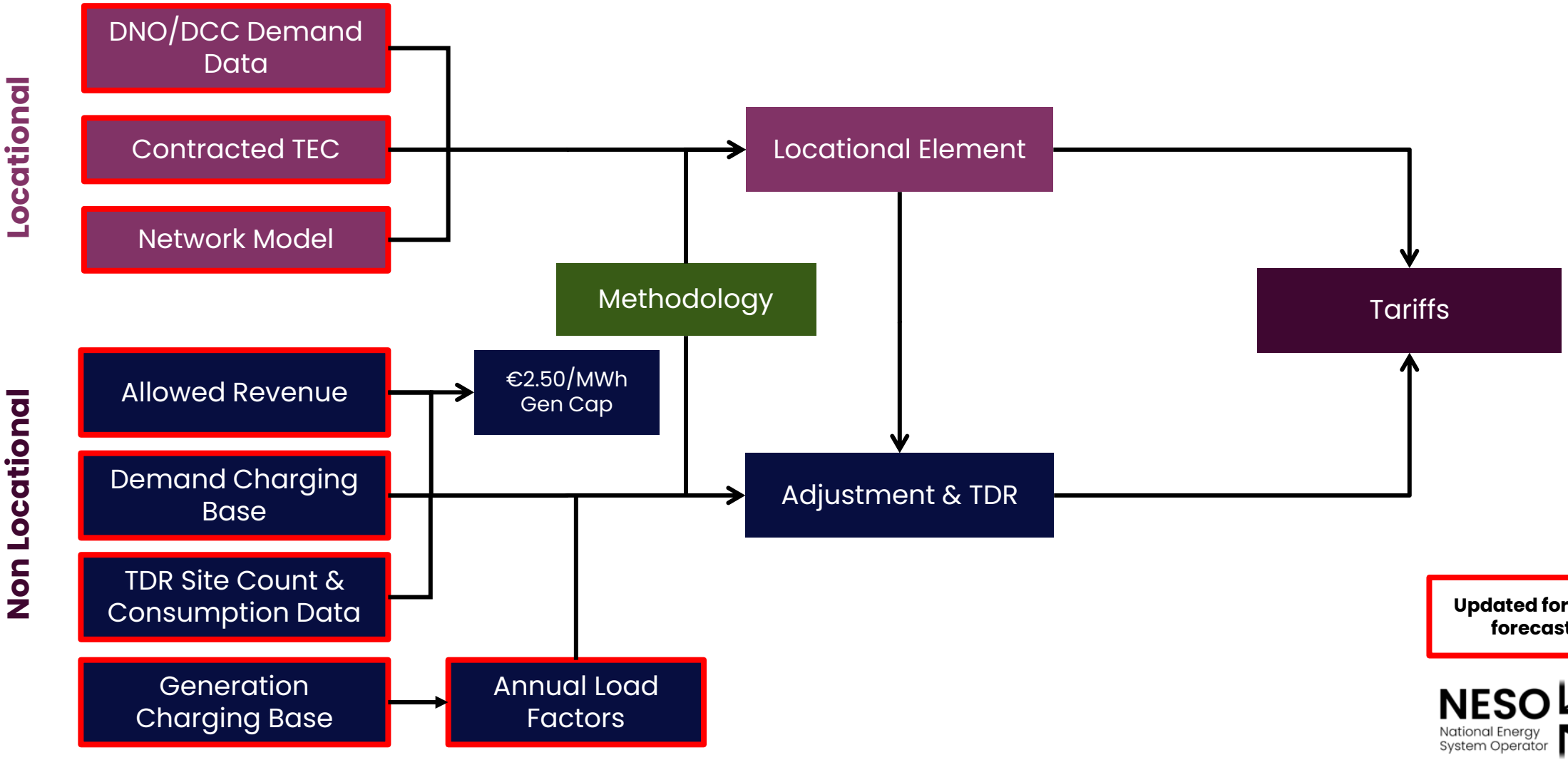
CUSC Modifications

- Please see our website for details of in-flight modifications:
- neso.energy/industry-information/codes/connection-and-use-system-code-cusc

Key inputs and findings

Sarah Chleboun

Key Inputs for TNUoS Tariffs



Updated for this forecast

NESO National Energy System Operator

Input changes in this tariff publication

		April 2025	Aug 2025	Draft Tariffs December 2025	Final Tariffs January 2026
Methodology		**Open to industry governance**			
Locational	DNO/DCC Demand Data	Initial update using previous year's data source		Week 24 updated	
	Contracted TEC	Latest TEC Register	Latest TEC Register	TEC Register Frozen at 31 October	
	Network Model	Initial update using previous year's data source (except local circuit changes which are updated quarterly)		Latest version based on ETYS	
	Inflation	Forecast	Forecast	Forecast	Actual
Non-locational	OFTO Revenue (part of allowed revenue)	Forecast	Forecast	Forecast	NESO best view
	Allowed Revenue (non OFTO changes)	Initial update using previous year's data source	Update financial parameters	Latest TO forecasts	From TOs
	Demand Charging Bases (incl. TDR Site Count)	Initial update using previous year's data source	Revised forecast	Revised forecast	Revised by exception
	TDR Consumption Data	Initial update using previous year's DN data		DN data updated	Revised by exception
	Generation Charging Base	NESO best view	NESO best view	NESO best view	NESO final best view
	Generation ALFs	Previous year's data source		Draft ALFs published	Final ALFs published
	Generation Revenue (G/D split)	Forecast	Forecast	Forecast	Generation revenue £m fixed

Key findings

Total Revenue

- The total TNUoS revenue is forecast at **£7.65bn** for FY2026/27, (a reduction £1.26bn since the Five-Year View). This decrease is mainly due to revisions to the Onshore TO Allowed Revenue, based on the RIIO –ET3 final determinations price control financial model (as per 16th Dec update).

Generation

- Generation revenue is forecast to be **£1.23bn** for 2026/27, a decrease of £40.26m since the Five-Year View, mainly driven by a decrease in the expected offshore generation local charges.
- The generation charging base for 2026/27 has been forecast at **102.88 GW** based on our best view, an increase of 5.4GW since the 5-Year View.
- The average generation tariff for 2026/27 is **£11.95/kW**, a decrease of £1.08/kW since the Five-Year View due to the decrease in generation revenue to be collected and the increase in the charging base.

Demand

- Demand revenue for 2026/27 is forecast to be **£6.43bn,** a reduction of £1.2bn, in-line with the decrease in total revenue to be collected.

Consumer Bill

- The TNUoS cost for the average domestic household is forecast to be **£83.82** for 2026/27, which forms **8.8%** of the average annual electricity consumer bill. This figure is £9.66 lower than the Five-Year View estimate.

Revenue

Katie Clark

TNUoS Revenue

£m Nominal	2026/27	2027/28	2028/29	2029/30	2030/31
TO Income from TNUoS					
National Grid Electricity Transmission	3,287.0	4,004.7	4,635.7	5,231.5	5,791.2
Scottish Power Transmission	1,077.9	1,194.2	1,325.6	1,424.6	1,536.3
SHE Transmission	2,098.0	3,178.9	4,013.1	4,302.7	4,739.9
Total TO Income from TNUoS	**6,463.0**	**8,377.8**	**9,974.3**	**10,958.8**	**12,067.4**
Other Income from TNUoS					
Other Pass-through from TNUoS	142.5	102.0	64.9	56.8	56.8
Offshore (plus interconnector contribution / allowance)	1,049.4	968.3	1,303.5	1,391.6	1,426.8
Total Other Income from TNUoS	**1,191.9**	**1,070.2**	**1,368.5**	**1,448.4**	**1,483.7**
Total to Collect from TNUoS	**7,654.9**	**9,448.0**	**11,342.8**	**12,407.3**	**13,551.1**

Changes in 2026/27 since August Five-Year View have been driven by:

Onshore Transmission Owner Revenue (-£1.25bn)

- Updated forecasts based on Final Determinations (as per agreement with Onshore TOs)

Offshore TO Revenue and Interconnectors (-£16.1m)

- Based on offshore and interconnector October 2025 submissions.

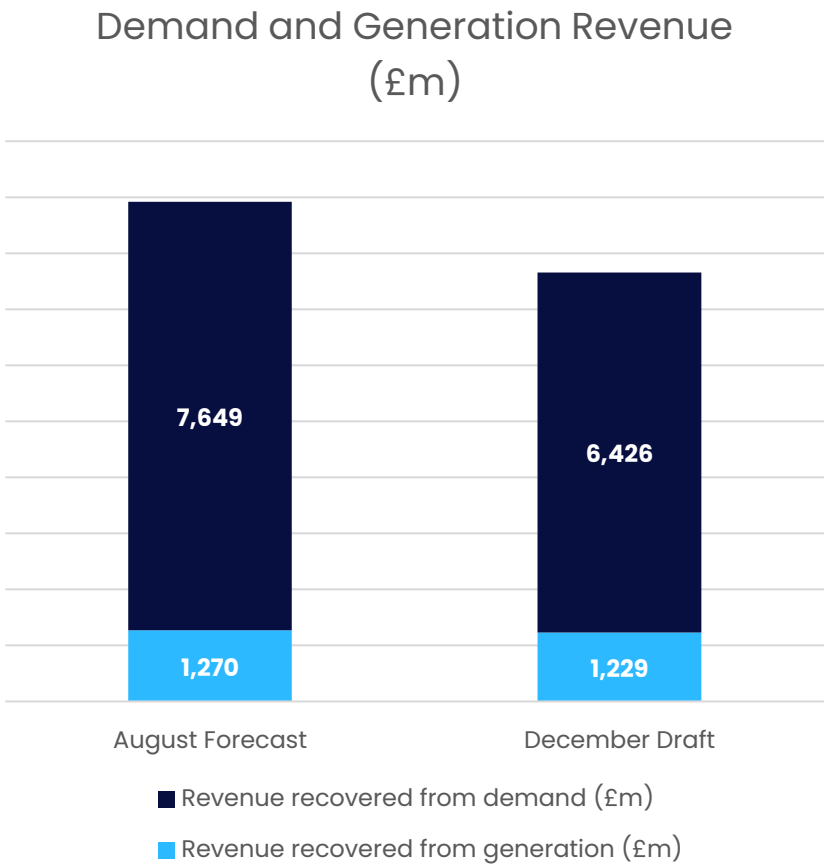
Other Pass-Through Items (+£2.4m)

- Increases in the adjustment term following revisions to the 2024/25 allowed revenue.

NESO National Energy System Operator

Summary of revenue to be recovered

Code	Revenue	2026/27 Tariffs			
		Initial Forecast	August Forecast	December Draft	January Final
CAPEC	Limit on generation tariff (€/MWh)	2.50	2.50	2.50	
y	Error Margin	29.6%	30.3%	30.3%	
ER	Exchange Rate (€/£)	1.19	1.19	1.19	
MAR	Total Revenue (£m)	6,238.94	8,918.26	7,654.92	
GO	Generation Output (TWh)	232.10	199.28	199.28	
G	% of revenue from generation	20.4%	14.2%	16.1%	
D	% of revenue from demand	79.63%	85.76%	83.94%	
G.R	Revenue recovered from generation (£m)	1,270.74	1,269.63	1,229.37	
D.R	Revenue recovered from demand (£m)	4,968.20	7,648.62	6,425.54	



Since the Five-Year View:

- No change in generation output.
- Revenue recovered by demand has decreased by £1.2bn
- Revenue recovered from generation has decreased by £40.3m

Generation Tariffs

Sarah Chleboun

Contracted, Modelled & Chargeable Generation Capacity

- The generation charging base for 2026/27 is forecast at 102.88GW.
- This is an increase of 5.43GW since the Five-Year View.
- Contracted TEC has reduced by 5.42GW since the Five-Year View.
- The forecast is based on the TEC registers as of 31st October and the contracted TEC will not be updated for the Final tariffs
- Our best view and chargeable TEC will be updated ahead of the Final tariffs.

	2026/27 Tariffs	
Generation (GW)	**August**	**Draft**
Contracted TEC	125.56	120.14
Modelled Best View TEC	111.17	*For input to locational tariffs post 31st October please see Contracted TEC*
Chargeable TEC	97.45	102.88

- CONTRACTED:
  - Full TEC register used
- MODELLED:
  - Reduction in TEC in line with internal best view.
- CHARGEABLE:
  - Modelled TEC minus interconnector capacity

NESO National Energy System Operator

Generation Tariffs

- The Limiting Regulation requires the total TNUoS recovery from generators to be within the range of €0-2.50/MWh on average.
- All local onshore and local offshore tariffs are excluded in the Limiting Regulation €2.50/MWh cap for generator transmission charges, except for TNUoS local charges associated with pre-existing assets.
- The adjustment tariff was introduced to ensure compliance with the €2.50/MWh cap. It is forecast to decrease by £0.67/kW, to become more negative.

Generation Tariffs (£/kW)	2026/27 August	2026/27 December	Change since last forecast
Adjustment	- 2.231441	- 2.906397	- 0.674956
Average Generation Tariff*	13.028446	11.949165	- 1.079281

The average generation tariff is calculated by dividing the total revenue payable by generation over the generation charging base in GW. It includes local charges

- The average generation tariff is forecast to be £11.95/kW for 2026/27, a decrease of £1.08/kW since the Five-Year View due to the decrease in generation revenue to be collected and the 5.43 GW increase in the generation charging base, compared to the Five-Year View.

NESO National Energy System Operator

Generation TNUoS Tariffs – Wider tariffs

The generation TNUoS wider tariffs are made of the four elements below:

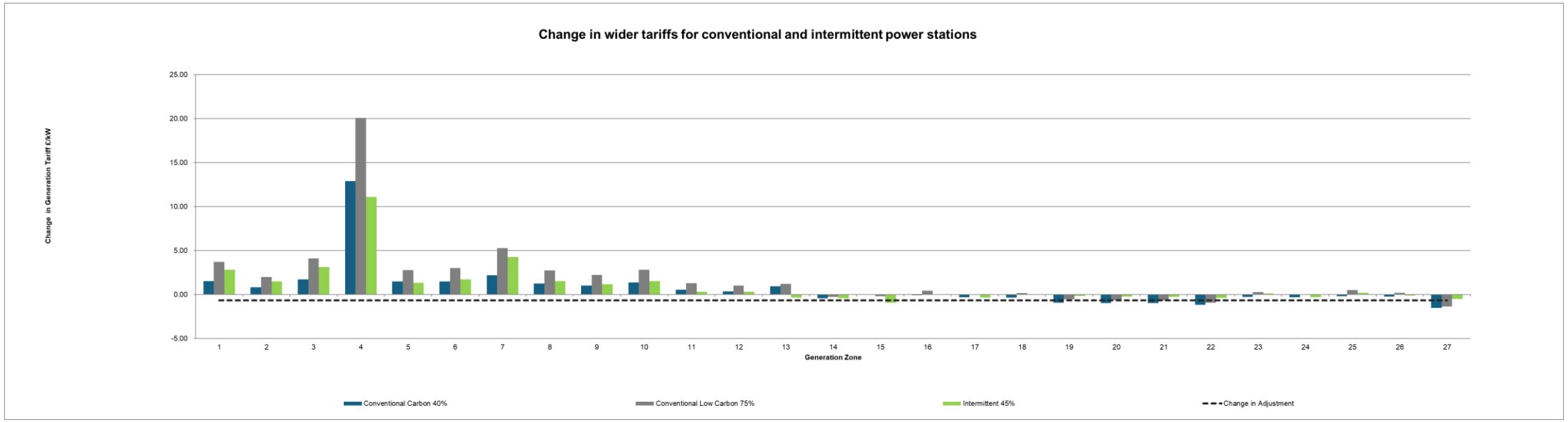
Peak Security | **Year Round Shared** | **Year Round Not Shared** | **Generator** Adjustment

Year Round Shared and Year Round Not Shared elements are multiplied by Annual Load Factors (ALFs) dependent on generation type

We publish examples for each generation type calculation using example ALFs:

Conventional Carbon 40%	Conventional Low Carbon 75%	Intermittent 45%
Biomass	Nuclear	Offshore wind
CCGT/CHP	Hydro	Onshore wind
Coal		Solar PV
OCGT/Oil		Tidal
Pumped storage		
Battery storage		
Reactive Compensation		

Generation Tariffs



- Changes in the locational tariffs are mainly due to our revisions to the contractual TEC and nodal demand and the network model.
- The change in flows has resulted in an increase in zone 4, which is often sensitive to small changes and an increase to the North-South divide.

Local Tariffs

Tobi Odusanya/Nicky White

Onshore Local Substation Tariffs

- These have been re-calculated for RIIO-ET3 with the new cost base provided by the TO's.
- For future tariff years in RIIO-ET3 it is expected that Onshore local substation tariffs will be inflated annually, in line with the increase in May-Oct CPIH.
- The local substation tariffs for 2026/27 will be finalised in January following the updated publication of OFGEM's RIIO-ET3 Final Determinations on 16th December.

2026/27 Local Substation Tariff (£/kW)				
Substation Rating	Connection Type	132kV	275kV	400kV
<1320 MW	No redundancy	0.405328	0.168416	0.122598
<1320 MW	Redundancy	0.856240	0.373770	0.260188
≥1320 MW	No redundancy	-	0.512958	0.357252
≥1320 MW	Redundancy	-	0.784478	0.535367

Onshore Local Circuits Tariffs

- Local circuits models for 2026/27 have been locked down in the Draft Tariffs in December.
- We list the local circuit tariffs for non-MITS sites that are forecast to have directly-connected generators in the specific charging year.
- Tariffs can be positive or negative, depending on the “incremental” impact on the local networks.

Substation Name	(£/kW)	Substation Name	(£/kW)	Substation Name	(£/kW)
Aberarder	1.781281	Dunhill	1.864508	Lochay	0.395840
Aberdeen Bay	3.483395	Dunlaw Extension	0.556309	Luichart	0.734934
Achruach	-1.698357	Dunmaglass	1.131444	Marchwood	0.486778
Aigas	0.914658	Edinbane	8.906356	Middle Muir	2.747132
An Suidhe	-1.086712	Enoch Hill	0.791681	Middleton	0.200533

For full details of this table please see Table 5 in the report / published tables file.

Offshore Local Tariffs

- Tariffs are set at asset transfer, or the beginning of a price control, and are indexed in line with the OFTO licence.
- Offshore tariffs and the Offshore substation discount have been recalculated for the RIIO-ET3 period.
- We have incorporated latest revenue submissions from each OFTO and updated inflation figures since the Five-Year View.
- Projects expected to asset transfer during 2025/26 onwards will have tariffs calculated once asset transfer has taken place.

Offshore Generator	2026/27 December Tariff Component (£/kW)		
	Substation	Circuit	ETUoS
Barrow	11.763294	62.266766	1.546169
Beatrice	10.333497	28.211142	-
Burbo Bank Extension	15.000200	29.006632	-
Dudgeon	21.825453	34.263951	-
East Anglia 1	13.668366	57.735928	-
Galloper	22.649788	35.752884	-
Greater Gabbard	21.959926	50.882106	-
Gunfleet Sands I	25.607715	23.636706	4.417836
Gunfleet Sands II	25.607715	23.636706	4.417836
Gwynt y mor	33.526631	33.007445	-
Hornsea 1A	12.216411	38.285995	-
Hornsea 1B	12.216411	38.285995	-
Hornsea 1C	12.216411	38.285995	-

For full details of this table see Table 7 in the report/published tables file

Demand Charging Base Forecasts

Nicky White

Site Count & Consumption Proportions

	Band	Threshold (kWh/MWh or kVA)		Consumption Proportion %	Site Count
		Lower	Upper		
	Domestic			38.8%	29,896,095
kWh	LVN1	-	<= 3,986	1.2%	876,682
	LVN2	> 3,986	<= 13,677	2.2%	657,512
	LVN3	> 13,677	<= 27,543	2.4%	328,756
	LVN4	> 27,543	∞	6.6%	328,756
kVA	LV1	-	<= 90	2.9%	86,184
	LV2	> 90	<= 150	4.3%	64,638
	LV3	> 150	<= 250	2.7%	32,319
	LV4	> 250	∞	7.2%	32,319
	HV1	-	<= 500	1.6%	8,718
	HV2	> 500	<= 1,100	4.5%	6,539
	HV3	> 1,100	<= 2,000	3.5%	3,269
	HV4	> 2,000	∞	10.1%	3,269
	EHV1	-	<= 3,500	0.7%	362
	EHV2	> 3,500	<= 11,000	1.8%	272
	EHV3	> 11,000	<= 20,000	2.0%	136
	EHV4	> 20,000	∞	4.5%	136
MWh	T-Demand1	-	<= 25,131	0.2%	30
	T-Demand2	> 25,131	<= 64,451	0.4%	21
	T-Demand3	> 64,451	<= 163,880	0.7%	16
	T-Demand4	> 163,880	∞	0.6%	5

- This table shows the 2026/27 site count forecasts per band.
- Voltage grouping totals are consistent with data received from DNOs and current observed trends.
- The forecast has been produced using the new banding thresholds which were recalculated for the new Price Control RIIO-ET3.

NESO National Energy System Operator

System Peak, HH/NHH demand & Chargeable Export Forecast

	2026/27 Tariffs			
Charging Bases	**Initial**	**August**	**Draft**	**Final**
Generation (GW)	109.99	97.45	102.88	
NHH Demand (4pm-7pm TWh)	23.03	22.95	22.77	
Gross charging				
Total Average Gross Triad (GW)	47.55	47.54	47.54	
HH Demand Average Gross Triad (GW)	16.67	16.69	16.71	
Embedded Generation Export (GW)	6.84	7.08	6.71	

- Overall system demand forecast has remained static.
- Chargeable Export Volume forecast has decreased by 5% to 6.71 GW since the Five-Year View.
- NHH forecast has decreased by 1 % to 22.77 TWh.
- HH demand forecast has slightly increased to 16.71 GW.

Demand Tariffs

Dan Hickman

Demand Tariffs

- The average demand residual tariff has decreased broadly in line with decrease in allowed revenue.
- Since the Five-Year View, both the average HH & NHH demand tariffs have decreased. The main driver being changes to the forecast demand by node.
- The average HH gross tariff is forecasted to be at £2.78/kW, a decrease of £0.40/kW compared to August. The average NHH tariff is forecast at 0.38p/kWh, a decrease of 0.05p/kWh.

Non-locational Banded Tariffs	2026/27 August	2026/27 December	Change
Unmetered (p/kWh/annum)	3.050214	2.587684	- 0.462530
Demand Residual (£m)	7,520.8	6,312.8	- 1,208.0

HH Tariffs (Locational)	2026/27 August	2026/27 December	Change
Average Tariff (£/kW)	3.182141	2.783829	- 0.398312

EET	2026/27 August	2026/27 December	Change
Average Tariff (£/kW)	3.450938	3.062913	- 0.388025
AGIC (£/kW)	3.416595	3.158116	- 0.258479
Embedded Export Volume (GW)	7.079077	6.713095	- 0.365982
Total Credit (£m)	24.429455	20.561626	- 3.867830

NHH Tariffs (locational)	2026/27 August	2026/27 December	Change
Average (p/kWh)	0.431852	0.380904	- 0.050948

Demand Residual Charges

- Changes in the demand residual £/day charges are impacted by:
  - Changes in overall demand revenue
  - Changes in demand Proportion used to allocate revenue to each charging band provided by DNOs
  - Forecast site counts per band

- On average, demand residual charges are forecast to decrease by 16% in line with the decrease in the demand residual revenue.

Band		2026/27 August	2026/27 December	Change
Domestic	Tariff - £/Site/Day	0.250081	0.224259	(0.025822)
LV_NoMIC_1		0.313001	0.241136	(0.071865)
LV_NoMIC_2		0.736421	0.591767	(0.144654)
LV_NoMIC_3		1.598634	1.251868	(0.346766)
LV_NoMIC_4		4.408981	3.487344	(0.921637)
LV1		7.275302	5.841502	(1.433800)
LV2		14.408552	11.599416	(2.809136)
LV3		18.014346	14.490779	(3.523567)
LV4		48.233027	38.470555	(9.762472)
HV1		39.247292	32.081262	(7.166030)
HV2		146.538529	118.044020	(28.494509)
HV3		233.351299	186.829065	(46.522234)
HV4		667.799126	532.936002	(134.863124)
EHV1		387.505699	327.952592	(59.553107)
EHV2		1,394.461345	1,168.201395	(226.259950)
EHV3		2,897.172813	2,532.047492	(365.125321)
EHV4		6,598.392636	5,741.736517	(856.656119)
T-Demand1		1,398.054947	1,412.614771	14.559824
T-Demand2		3,967.319292	2,953.527974	(1,013.791318)
T-Demand3		10,330.820329	7,644.127018	(2,686.693311)
T-Demand4		25,891.311791	20,987.693775	(4,903.618016)

NESO
National Energy System Operator

Demand Residual Charges

Band	Tariff	Percentile	Threshold (kWh/MWh or kVA)		Consumption (GWh)	Consumption Proportion %	Site Count	August forecast TDR Charge (£/site/Day)	December Draft forecast TDR Charge (£/site/Day)	Variance %
			Lower	Upper						
Domestic	£/Site per Annum				94,568	38.8%	29,896,095	0.250081	0.224259	-10.33%
LVN1		≤ 40%	-	<= 3,986	2,982	1.2%	876,682	0.313001	0.241136	-22.96%
LVN2		40 - 70%	> 3,986	<= 13,677	5,488	2.2%	657,512	0.736421	0.591767	-19.64%
LVN3		70 - 85%	> 13,677	<= 27,543	5,805	2.4%	328,756	1.598634	1.251868	-21.69%
LVN4		> 85%	> 27,543	∞	16,171	6.6%	328,756	4.408981	3.487344	-20.90%
LV1		≤ 40%	-	<= 90	7,101	2.9%	86,184	7.275302	5.841502	-19.71%
LV2		40 - 70%	> 90	<= 150	10,576	4.3%	64,638	14.408552	11.599416	-19.50%
LV3		70 - 85%	> 150	<= 250	6,606	2.7%	32,319	18.014346	14.490779	-19.56%
LV4		> 85%	> 250	∞	17,537	7.2%	32,319	48.233027	38.470555	-20.24%
HV1		≤ 40%	-	<= 500	3,945	1.6%	8,718	39.247292	32.081262	-18.26%
HV2		40 - 70%	> 500	<= 1,100	10,887	4.5%	6,539	146.538529	118.044020	-19.45%
HV3		70 - 85%	> 1,100	<= 2,000	8,616	3.5%	3,269	233.351299	186.829065	-19.94%
HV4		> 85%	> 2,000	∞	24,577	10.1%	3,269	667.799126	532.936002	-20.20%
EHV1		≤ 40%	-	<= 3,500	1,676	0.7%	362	387.505699	327.952592	-15.37%
EHV2		40 - 70%	> 3,500	<= 11,000	4,476	1.8%	272	1,394.461345	1,168.201395	-16.23%
EHV3		70 - 85%	> 11,000	<= 20,000	4,851	2.0%	136	2,897.172813	2,532.047492	-12.60%
EHV4		> 85%	> 20,000	∞	11,001	4.5%	136	6,598.392636	5,741.736517	-12.98%
T-Demand1		≤ 40%	-	<= 25,131	598	0.2%	30	1,398.054947	1,412.614771	1.04%
T-Demand2		40 - 70%	> 25,131	<= 64,451	875	0.4%	21	3,967.319292	2,953.527974	-25.55%
T-Demand3		70 - 93%	> 64,451	<= 163,880	1,725	0.7%	16	10,330.820329	7,644.127018	-26.01%
T-Demand4		> 93%	> 163,880	∞	1,480	0.6%	5	25,891.311791	20,987.693775	-18.94%

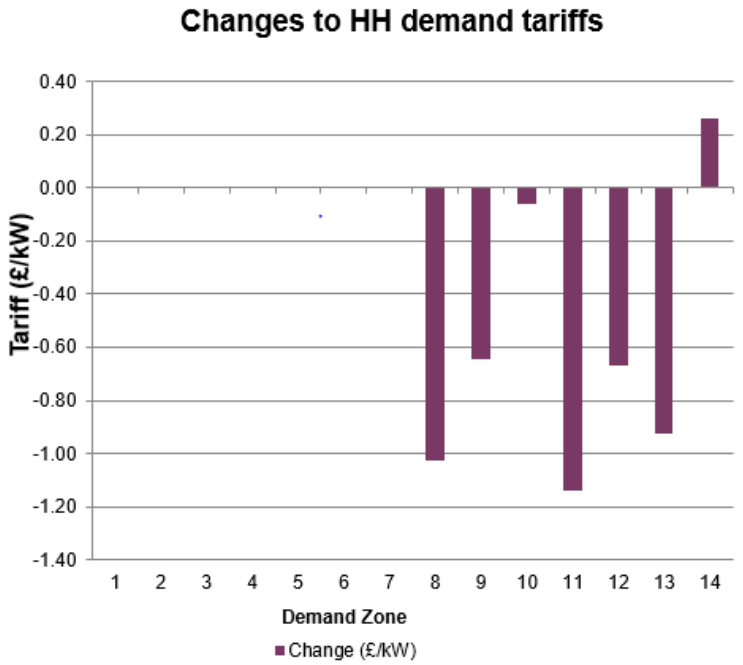
- The forecast number of sites in each band is updated to reflect the re-banding of all sites for RIIO-ET3.
- The proportion of revenue per charging band is now fixed using actual consumption from the period October 2024 to September 2025.

NESO National Energy System Operator

HH Demand Tariffs

- In the current forecast 2026/27 the average locational HH tariffs is forecast at £2.78/kW, a decrease of £ 0.40 /kW compared to the Five-Year View.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 8 through to 14. These are due to changes in the zonal generation and demand forecasts which have adjusted flows within the transport model.

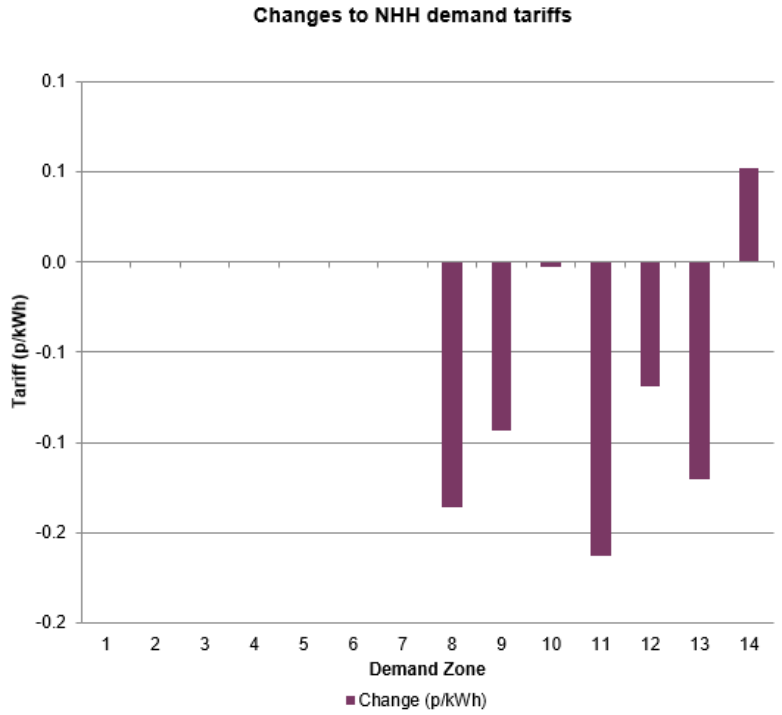
Zone	Zone Name	2026/27 August (£/kW)	2026/27 December (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	-	-
8	Midlands	3.772579	2.744697	-1.027882
9	Eastern	0.645262	-	-0.645262
10	South Wales	6.048494	5.987934	-0.060560
11	South East	5.440835	4.303795	-1.137040
12	London	7.056492	6.385307	-0.671185
13	Southern	8.260427	7.336917	-0.923510
14	South Western	13.919102	14.178337	0.259235



NHH Tariffs

- The average NHH tariff for 2026/27 is forecast to be 0.38p/kWh, a decrease of 0.05p/kWh compared to the Five-Year View.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 8 through to 14. These are due to changes in the zonal generation and demand forecasts which have adjusted flows within the transport model.

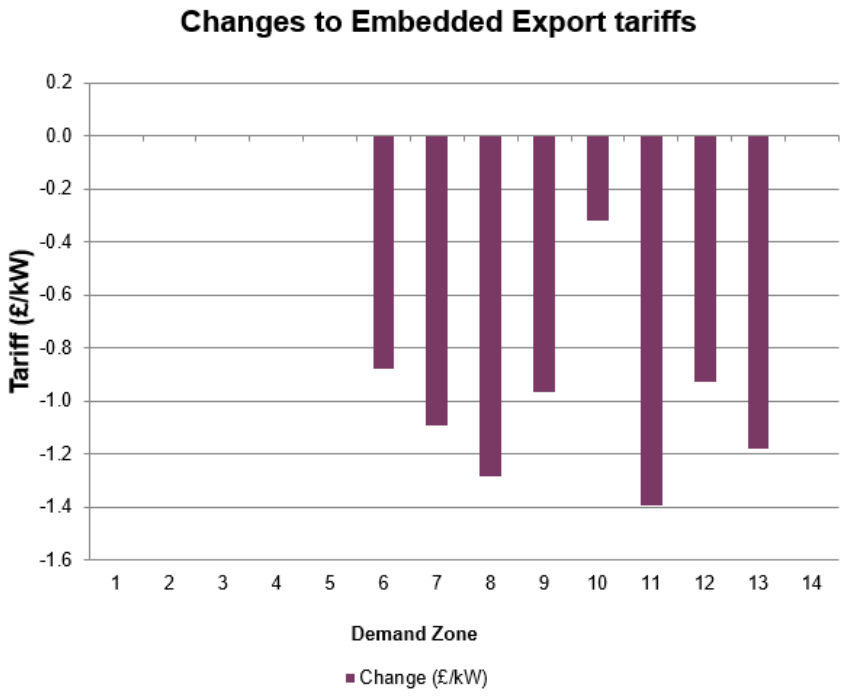
Zone	Zone Name	2026/27 August (p/kWh)	2026/27 December (p/kWh)	Change (p/kWh)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	-	-	-
7	East Midlands	-	-	-
8	Midlands	0.510019	0.373749	-0.136270
9	Eastern	0.093120	-	-0.093120
10	South Wales	0.743938	0.741288	-0.002650
11	South East	0.786991	0.624099	-0.162892
12	London	0.762453	0.693301	-0.069152
13	Southern	1.126374	1.005758	-0.120616
14	South Western	2.026292	2.078149	0.051857



Embedded Export

- In the current forecast for 2026/27 the average EET is forecast at £3.06/kW, which is a decrease of £0.39/kW in comparison to the Five-Year View.
- As shown in the below table and graph, there are fluctuations in tariffs for zones 6 through to 14. Similar to HH Tariffs these are due to changes in the generation and demand backgrounds which have adjusted flows within the transport model.

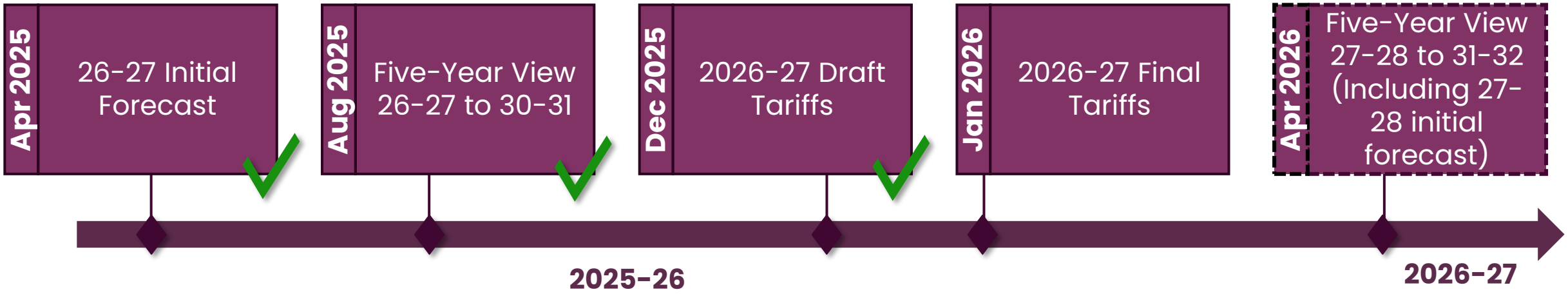
Zone	Zone Name	2026/27 August (£/kW)	2026/27 December (£/kW)	Change (£/kW)
1	Northern Scotland	-	-	-
2	Southern Scotland	-	-	-
3	Northern	-	-	-
4	North West	-	-	-
5	Yorkshire	-	-	-
6	N Wales & Mersey	1.409074	0.529706	-0.879368
7	East Midlands	3.351199	2.259448	-1.091751
8	Midlands	7.189174	5.902813	-1.286361
9	Eastern	4.061857	3.096730	-0.965127
10	South Wales	9.465089	9.146050	-0.319039
11	South East	8.857430	7.461911	-1.395519
12	London	10.473087	9.543423	-0.929664
13	Southern	11.677022	10.495033	-1.181989
14	South Western	17.335697	17.336453	0.000756



Next Steps

Nick Everitt

Tariff Timetable



- The next publication will be the Final Tariffs which will be published in January 2026 and will apply from April 2026.
- The TNUoS forecast timetable for 2027/28 will be published end of January 2026.

Getting involved

Transmission Charging Methodology Forum (TCMF)

- We will continue to engage with you on our TNUoS forecast via the monthly TCMF meetings.
- Interested? Further details can be found on the NESO website

Charging Future Forum

- One place to learn, contribute and shape the reform of GB's electricity network access and charging arrangements
- Interested? Further information can be found on the Charging Futures Website or sign up to receive more information here.

Transport and Tariff Model Training

- We plan on running more Transport and Tariff Model training sessions, which will be scheduled soon.
- Please provide suggestions and register your interest via TNUoS.Queries@neso.energy
- The recordings from the last training session can be found here.

If you're not already subscribed to our mailing list, you can subscribe here

Q&A

A Q&A session was held during the webinar where these slides were presented. A summary of the questions received, and answers can be found using the following link:

neso.energy/document/375481/download

If you have any further questions, please contact us at TNUoS.queries@neso.energy

NESO
National Energy System Operator

Thank you

Please send any feedback that you have via email to:

tnuos.queries@neso.energy

NESO
National Energy System Operator

TNUoS.Queries@neso.energy

NESO
National Energy System Operator