

# **CMP460: Improving Transmission Connection Asset Charging**

Workgroup 3, 17 December 2025

Online Meeting via Teams

# WELCOME

# Agenda

Topics to be discussed	Lead
Welcome	Chair
Timeline	Chair
Action	Chair
Terms of Reference	Chair
Workbooks	Proposer
Data Request	Proposer
Retrospectivity	Proposer
AOB	Chair
Next Steps	Chair

## Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

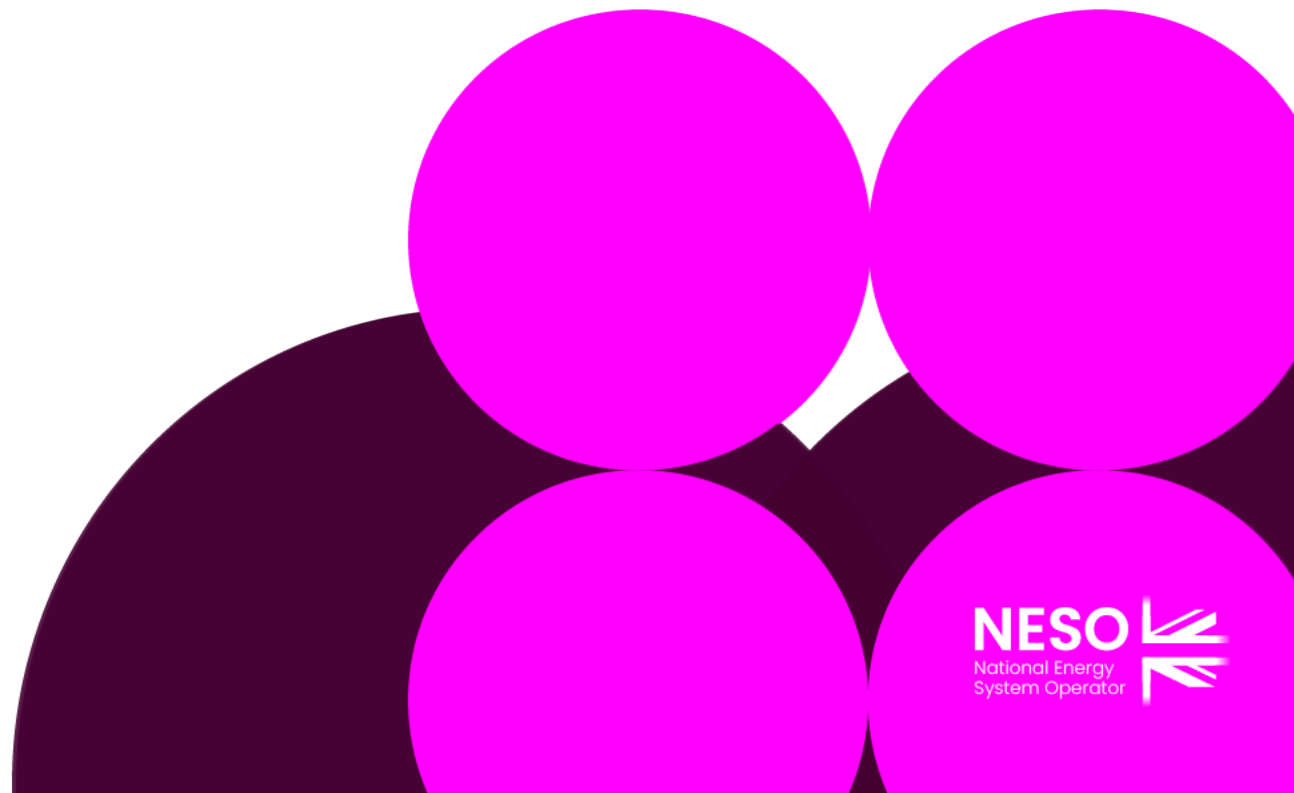
Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

# Timeline

Jess Rivalland – NESO Code Administrator





# CMP460 Timeline as of 05 November 2025

Milestone	Date	Milestone	Date
Modification presented to Panel	26 September 2025	Code Administrator Consultation (15 Business Days)	22 May 2026 – 15 June 2026
Workgroup Nominations (15 Business Days)	26 September 2025 – 17 October 2025	Draft Final Modification Report (DFMR) issued to Panel (5 Business Days)	23 July 2026
Workgroup 3 – Workgroup 6	<b>17 December 2025</b> 08 January 2026 15 January 2026 22 January 2026	Panel undertake DFMR recommendation vote	31 July 2026
Workgroup Consultation (15 Business Days)	27 January 2026 – 18 February 2026	Final Modification Report issued to Panel to check votes recorded correctly (Panel have 5 Business Days to check)	31 July 2026
Workgroup 7 – Workgroup 12	04 March 2026 18 March 2026 31 March 2026 10 April 2026 27 April 2026 05 May 2026	Final Modification Report issued to Ofgem (5 Business Days after Final Modification Report is issued to Panel to check votes recorded correctly)	10 August 2026
Workgroup report issued to Panel (5 Business Days)	14 May 2026	Ofgem decision	By 30 September 2026
Panel sign off that Workgroup Report has met its Terms of Reference	22 May 2026	Implementation Date	01 April 2027

# Actions Log

Action Number	Workgroup raised	Owner	Action	Update	Due by	Status
1	WG 1	MPS	Clarify with NGET how Grid Park assets are classified (Connection vs Infrastructure Assets).		WG 2	Open
6	WG 1	JC	Formalise the data collection requirements for Impact Assessment.	Included in slide pack	WG 2	Closed
8	WG1	JR	Amend Terms of Reference b) and f) and take back to CUSC Panel	To be presented at January CUSC Panel	WG3	Open
9	WG1	JC	Consider retrospectivity issue	Included in WG2 slide pack	WG 2	Closed
10	WG2	JC	Review DCP464 for relevance and report back to the next Workgroup.		WG2	Open
11	WG2	JR	Provide an update on DCP461 and report back to the next Workgroup.	Consultation closed. No further publications.	WG3	Open
12	WG2	JC	Update the worked example slides, including colour adjustments and clarifications, and circulate them for review		WG3	Open
13	WG2	JR	Email OFGEM's open letter to all Workgroup members	Circulated with slides	WG3	Closed
14	WG2	JC/AH	Review potential changes to Legal Text with legal team (possibly Section 3 or 11)		Ongoing	Open
15	WG2	JC	Prepare a workbook for options 1, 2, and 3 against the baseline for the next meeting.		WG3	Open
16	WG2	JC	Review DCP392		WG3	Open
17	WG2	ALL	Comment on the retrospectivity slide before the next meeting.		WG3	Open

# Terms of Reference

Jess Rivalland – NESO Code Administrator





# Terms of Reference

## Workgroup Terms of Reference

- a) Consider EBR implications.
- b) Consider the development and interactions with any **relevant** DCUSA modifications when identifying a solution
- c) Consider coordination with TOs to revise construction agreements.
- d) Consider alignment with end-to-end connections review.
- e) Consider alignment with the wider regulatory reforms for network charging.
- f) Consider the interaction with distribution and transmission business plans.
- g) Consider the incentives for Users to invest efficiently, in particular with regard to the cost signals provided to Users from the charging methodology.
- h) Consider the impacts of socialised costs on consumers and other parties.

# Workbooks

Joe Colebrook, Innova Capital Limited



# Data Request

A detailed impact assessment will allow the CMP460 working group to understand the relative financial impact on Directly Connected Transmission Users and Embedded Distribution Users. The financial impact is a key consideration for Ofgem when deciding to approve or reject this code modification.

## Transmission Owners (TOs)

- 1. Aggregated £ Value of connection assets to be built across all GSPs
- 2. Number of unique Super Grid Transformers (SGTs) planned to be delivered as part of connection offers.

## NESO

- 1. Number of unique SGTs in customer offers that are planned to be delivered.
- 2. Number of GSPs classified as Infrastructure sites and total number of GSPs in the UK.
- 3. Aggregate £ value of all Capital Contributions in Connection Agreements with DNO Users (including IDNOs) across all GSPs

## Distribution Network Owners (DNOs)

- 1. Number of unique SGTs in customer offers.
- 2. Number of GSPs that have a capital contribution charge in their existing connection agreement.
- 3. Aggregate £ value of all Capital Contributions in Connection Agreements with NESO across all GSPs in your licence area.

# Retrospectivity

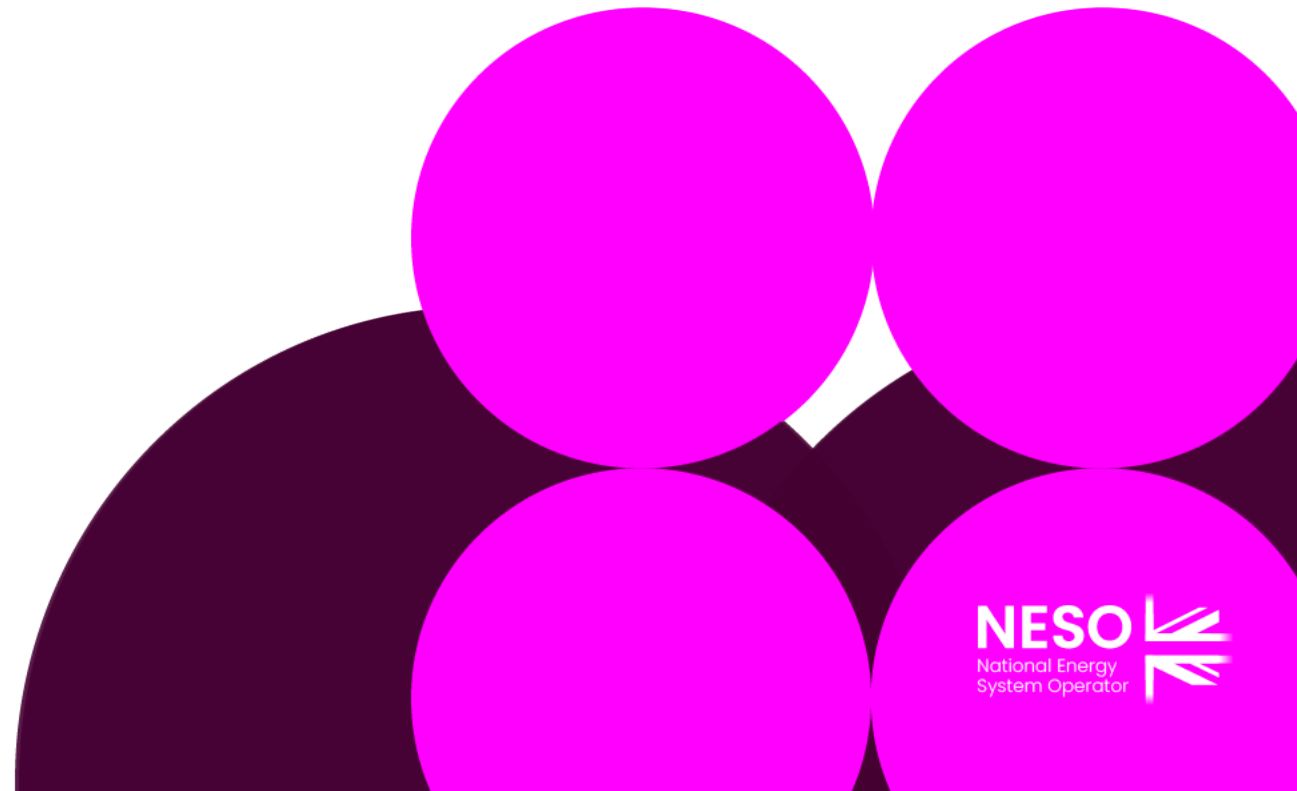
- The Connection Charge for already connected Users would not change.
- Ownership of Assets that are already built would not change (would a change in ownership be needed due to CMP460?)
- Connection Agreements between NESO and DNO Users would be updated to reflect the new connection charges.

Depending on the solution:

- Connection Offers for embedded projects (and tertiary users?) who have accepted an offer but not connected, would be updated to reflect the charges passed (or no longer passed) to DNO Users.
- Changes to TNUoS would take effect from the start of the next financial year after the Ofgem Decision (01 April 2027).
- Would the legal text need to include a clause to manage charging methodology for existing (operational assets) at the CMP460 implementation date?

# Any Other Business

Jess Rivalland – NESO Code Administrator



# Next Steps

Jess Rivalland – NESO Code Administrator

