

CMP460: Improving Transmission Connection Asset Charging

Workgroup 3, 17 December 2025

Online Meeting via Teams

WELCOME

Agenda

| Topics to be discussed | Lead |
|------------------------|----------|
| Welcome | Chair |
| Timeline | Chair |
| Action | Chair |
| Terms of Reference | Chair |
| Workbooks | Proposer |
| Data Request | Proposer |
| Retrospectivity | Proposer |
| AOB | Chair |
| Next Steps | Chair |

Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

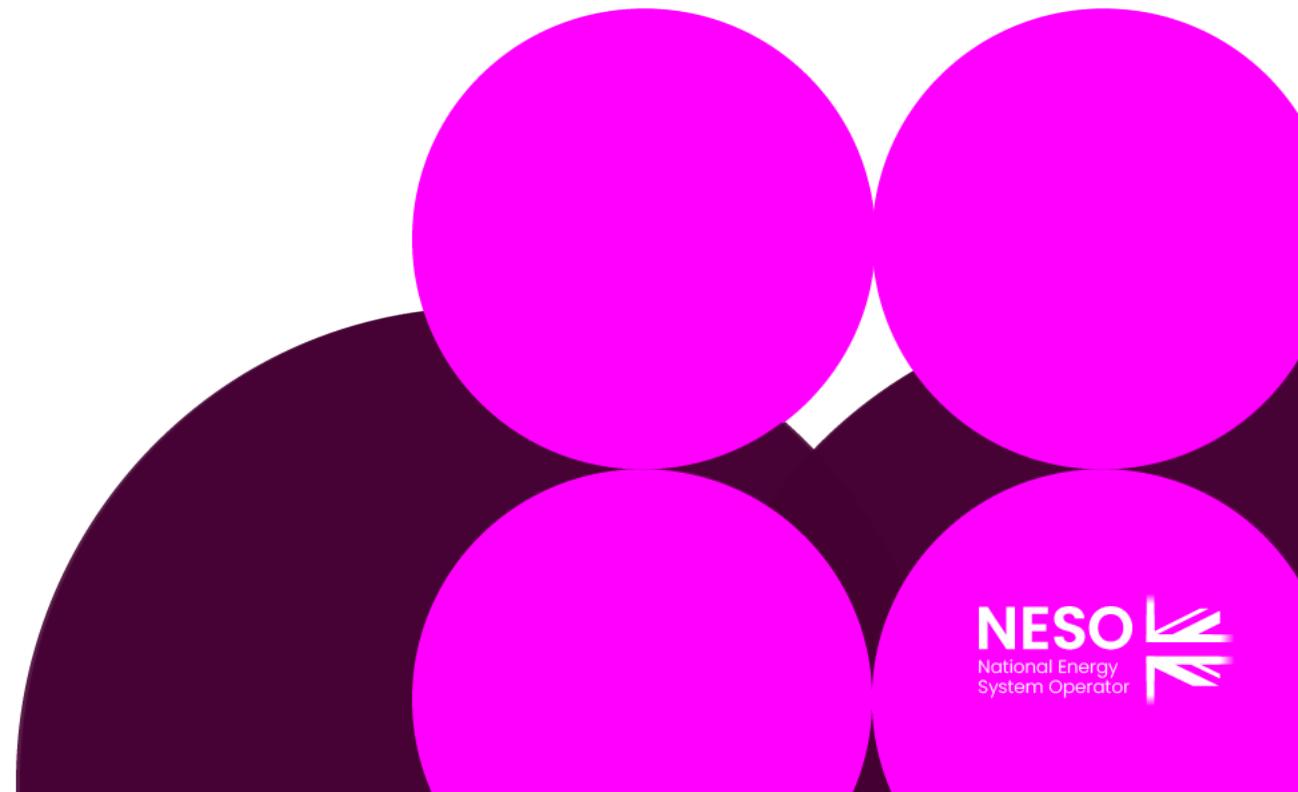
Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

Timeline

Jess Rivalland – NESO Code Administrator



CMP460 Timeline as of 05 November 2025

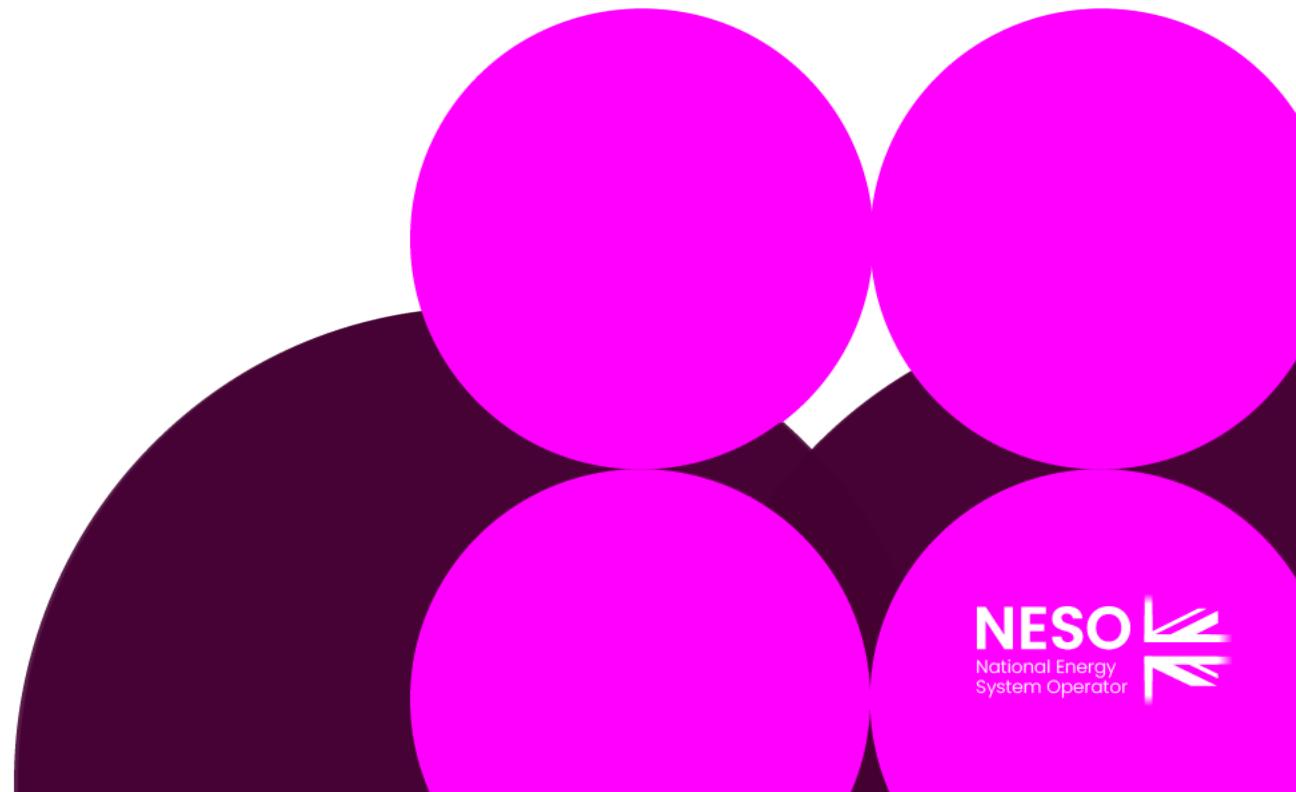
| Milestone | Date | Milestone | Date |
|---|--|--|----------------------------|
| Modification presented to Panel | 26 September 2025 | Code Administrator Consultation (15 Business Days) | 22 May 2026 – 15 June 2026 |
| Workgroup Nominations (15 Business Days) | 26 September 2025 – 17 October 2025 | Draft Final Modification Report (DFMR) issued to Panel (5 Business Days) | 23 July 2026 |
| Workgroup 3 – Workgroup 6 | 17 December 2025 08 January 2026 15 January 2025 22 January 2026 | Panel undertake DFMR recommendation vote | 31 July 2026 |
| Workgroup Consultation (15 Business Days) | 27 January 2026 – 18 February 2026 | Final Modification Report issued to Panel to check votes recorded correctly (Panel have 5 Business Days to check) | 31 July 2026 |
| Workgroup 7 – Workgroup 12 | 04 March 2026 18 March 2026 31 March 2026 10 April 2026 27 April 2026 05 May 2026 | Final Modification Report issued to Ofgem (5 Business Days after Final Modification Report is issued to Panel to check votes recorded correctly) | 10 August 2026 |
| Workgroup report issued to Panel (5 Business Days) | 14 May 2026 | Ofgem decision | By 30 September 2026 |
| Panel sign off that Workgroup Report has met its Terms of Reference | 22 May 2026 | Implementation Date | 01 April 2027 |

Actions Log

| Action Number | Workgroup raised | Owner | Action | Update | Due by | Status |
|---------------|------------------|-------|--|---|---------|--------|
| 1 | WG 1 | MPS | Clarify with NGET how Grid Park assets are classified (Connection vs Infrastructure Assets). | | WG 2 | Open |
| 6 | WG 1 | JC | Formalise the data collection requirements for Impact Assessment. | Included in slide pack | WG 2 | Closed |
| 8 | WG1 | JR | Amend Terms of Reference b) and f) and take back to CUSC Panel | To be presented at January CUSC Panel | WG3 | Open |
| 9 | WG1 | JC | Consider retrospectivity issue | Included in WG2 slide pack | WG 2 | Closed |
| 10 | WG2 | JC | Review DCP464 for relevance and report back to the next Workgroup. | | WG2 | Open |
| 11 | WG2 | JR | Provide an update on DCP461 and report back to the next Workgroup. | Consultation closed. No further publications. | WG3 | Open |
| 12 | WG2 | JC | Update the worked example slides, including colour adjustments and clarifications, and circulate them for review | | WG3 | Open |
| 13 | WG2 | JR | Email OFGEM's open letter to all Workgroup members | Circulated with slides | WG3 | Closed |
| 14 | WG2 | JC/AH | Review potential changes to Legal Text with legal team (possibly Section 3 or 11) | | Ongoing | Open |
| 15 | WG2 | JC | Prepare a workbook for options 1, 2, and 3 against the baseline for the next meeting. | | WG3 | Open |
| 16 | WG2 | JC | Review DCP392 | | WG3 | Open |
| 17 | WG2 | ALL | Comment on the retrospectivity slide before the next meeting. | | WG3 | Open |

Terms of Reference

Jess Rivalland – NESO Code Administrator



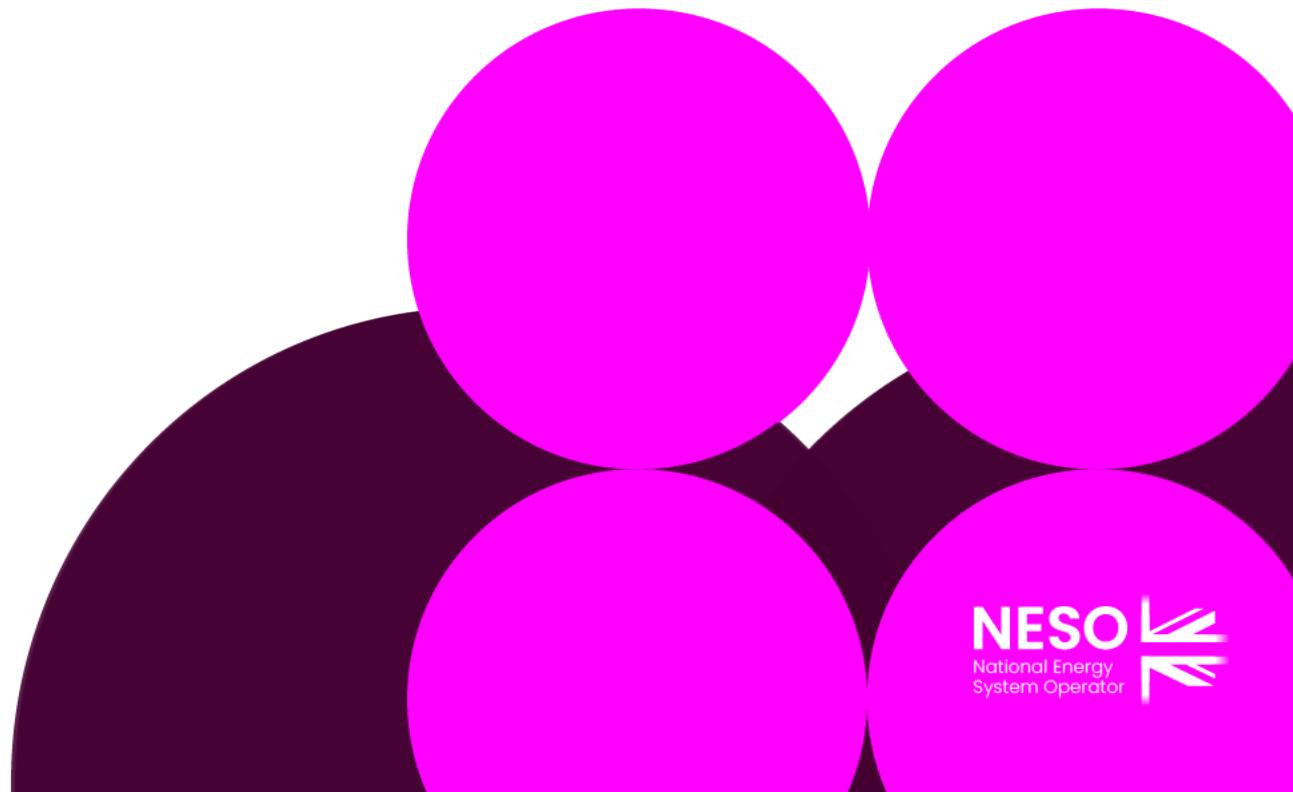
Terms of Reference

Workgroup Terms of Reference

- a) Consider EBR implications.
- b) Consider the development and interactions with any **relevant** DCUSA modifications when identifying a solution
- c) Consider coordination with TOs to revise construction agreements.
- d) Consider alignment with end-to-end connections review.
- e) Consider alignment with the wider regulatory reforms for network charging.
- f) Consider the interaction with distribution and transmission business plans.
- g) Consider the incentives for Users to invest efficiently, in particular with regard to the cost signals provided to Users from the charging methodology.
- h) Consider the impacts of socialised costs on consumers and other parties.

Workbooks

Joe Colebrook, Innova Capital Limited



Data Request

A detailed impact assessment will allow the CMP460 working group to understand the relative financial impact on Directly Connected Transmission Users and Embedded Distribution Users. The financial impact is a key consideration for Ofgem when deciding to approve or reject this code modification.

Transmission Owners (TOs)

- 1. Aggregated £ Value of connection assets to be built across all GSPs
- 2. Number of unique Super Grid Transformers (SGTs) planned to be delivered as part of connection offers.

NESO

- 1. Number of unique SGTs in customer offers that are planned to be delivered.
- 2. Number of GSPs classified as Infrastructure sites and total number of GSPs in the UK.
- 3. Aggregate £ value of all Capital Contributions in Connection Agreements with DNO Users (including IDNOs) across all GSPs

Distribution Network Owners (DNOs)

- 1. Number of unique SGTs in customer offers.
- 2. Number of GSPs that have a capital contribution charge in their existing connection agreement.
- 3. Aggregate £ value of all Capital Contributions in Connection Agreements with NESO across all GSPs in your licence area.

Retrospectivity

- The Connection Charge for already connected Users would not change.
- Ownership of Assets that are already built would not change (would a change in ownership be needed due to CMP460?)
- Connection Agreements between NESO and DNO Users would be updated to reflect the new connection charges.

Depending on the solution:

- Connection Offers for embedded projects (and tertiary users?) who have accepted an offer but not connected, would be updated to reflect the charges passed (or no longer passed) to DNO Users.
- Changes to TNUoS would take effect from the start of the next financial year after the Ofgem Decision (01 April 2027).
- Would the legal text need to include a clause to manage charging methodology for existing (operational assets) at the CMP460 implementation date?

Any Other Business

Jess Rivalland – NESO Code Administrator

Next Steps

Jess Rivalland – NESO Code Administrator

