

# **CMP460: Improving Transmission Connection Asset Charging**

Workgroup 4, 08 January 2026

Online Meeting via Teams

# WELCOME

# Agenda

Topics to be discussed	Lead
Welcome	Chair
Objectives and Timeline	Chair
Actions log	Chair
Retrospectivity	Proposer
Data Request	Proposer
Review of DCP392	Proposer
Preferred solution	Proposer
AOB	Chair
Next Steps	Chair

## Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

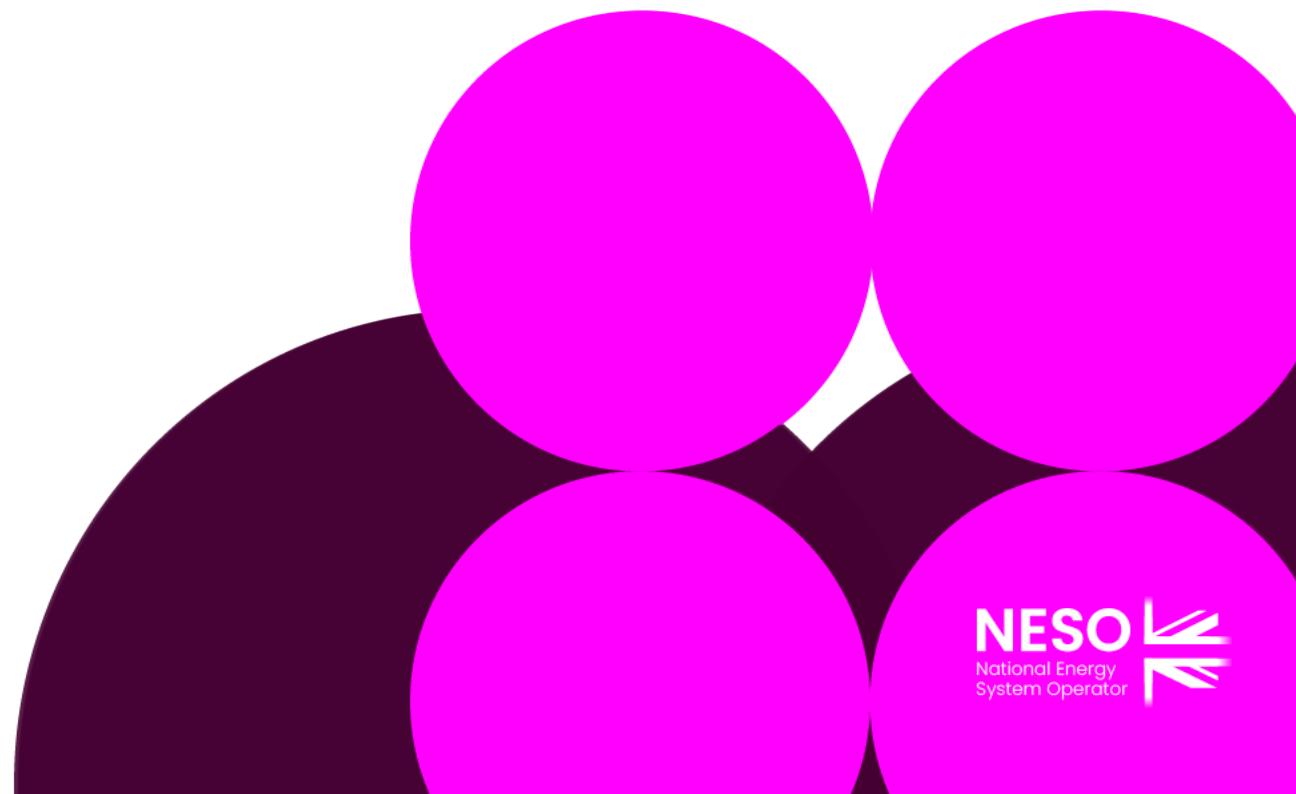
Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

# Objectives and Timeline

Jess Rivalland – NESO Code Administrator



# CMP460 Objectives and Timeline

Timeline	Workgroups	Main objective
Workgroup 4	08 January 2026	Discuss preferred solution and draft legal text
Workgroup 5	15 January 2026	Discuss potential alternates and draft legal text
Workgroup 6	22 January 2026	Finalise Workgroup Consultation and draft legal text
<b>Workgroup Consultation</b>	27 January 2026 – 18 February 2026	
Workgroup 7	04 March 2026	Review Consultation feedback
Workgroup 8	18 March 2026	Further considerations
Workgroup 9	31 March 2026	Further considerations
Workgroup 10	10 April 2026	Further considerations
Workgroup 11	27 April 2026	Review Workgroup Report and legal text
Workgroup 12	05 May 2026	Finalise Workgroup Report and legal text
<b>Workgroup Report to Panel</b>	22 May 2026	Panel sign off ToR
<b>Post Workgroups</b>		
Code Administrator Consultation	22 May 2026 – 15 June 2026	
Draft Final Modification Report to Panel	23 July 2026	
Final Modification Report to Ofgem	31 July 2026	
Implementation Date	01 April 2027	

# Actions Log

Action Number	Workgroup raised	Owner	Action	Update	Due by	Status
1	WG 1	MPS	Clarify with NGET how Grid Park assets are classified (Connection vs Infrastructure Assets).		WG 2	Open
8	WG1	JR	Amend Terms of Reference b) and f) and take back to CUSC Panel	To be presented at January CUSC Panel	WG3	Open
10	WG2	JC	Review DCP464 for relevance and report back to the next Workgroup.		WG2	Open
11	WG2	BH	Provide an update on DCP461 and report back to the next Workgroup.		WG3	Open
12	WG2	JC	Update the worked example slides, including colour adjustments and clarifications, and circulate them for review		WG3	Open
14	WG2	JC/AH	Review potential changes to Legal Text with legal team (possibly Section 3 or 11)		Ongoing	Open
16	WG2	JC	Review DCP392	Circulated with slides and included in WG3 slide pack	WG3	Closed
17	WG2	ALL	Comment on the retrospectivity slide before the next meeting.		WG3	Open
18	WG3	JR	Circulate the response to Action 1 to all Workgroup members.	Circulated via email	WG4	Closed
19	WG3	JC	Review CMP417 for the introduction of a tech equivalent for final demand and report findings to the Workgroup			Open
20	WG3	JC	Update the worked example slides with additional labels, glossary entries, numbering, and a content page, and circulate the revised slides to the group.			Open

# Retrospectivity

- The Connection Charge for already connected Users would not change.
- Ownership of Assets that are already built would not change (would a change in ownership be needed due to CMP460?)
- Connection Agreements between NESO and DNO Users would be updated to reflect the new connection charges.

Depending on the solution:

- Connection Offers for embedded projects (and tertiary users?) who have accepted an offer but not connected, would be updated to reflect the charges passed (or no longer passed) to DNO Users.
- Changes to TNUoS would take effect from the start of the next financial year after the Ofgem Decision (01 April 2027).
- Would the legal text need to include a clause to manage charging methodology for existing (operational assets) at the CMP460 implementation date?

# Data Request

A detailed impact assessment will allow the CMP460 working group to understand the relative financial impact on Directly Connected Transmission Users and Embedded Distribution Users. The financial impact is a key consideration for Ofgem when deciding to approve or reject this code modification.

## **Transmission Owners (TOs)**

- 1. Aggregated £ Value of connection assets to be built across all GSPs
- 2. Number of unique Super Grid Transformers (SGTs) planned to be delivered as part of connection offers.

## **NESO**

- 1. Number of unique SGTs in customer offers that are planned to be delivered.
- 2. Number of GSPs classified as Infrastructure sites and total number of GSPs in the UK.
- 3. Aggregate £ value of all Capital Contributions in Connection Agreements with DNO Users (including IDNOs) across all GSPs

## **Distribution Network Owners (DNOs)**

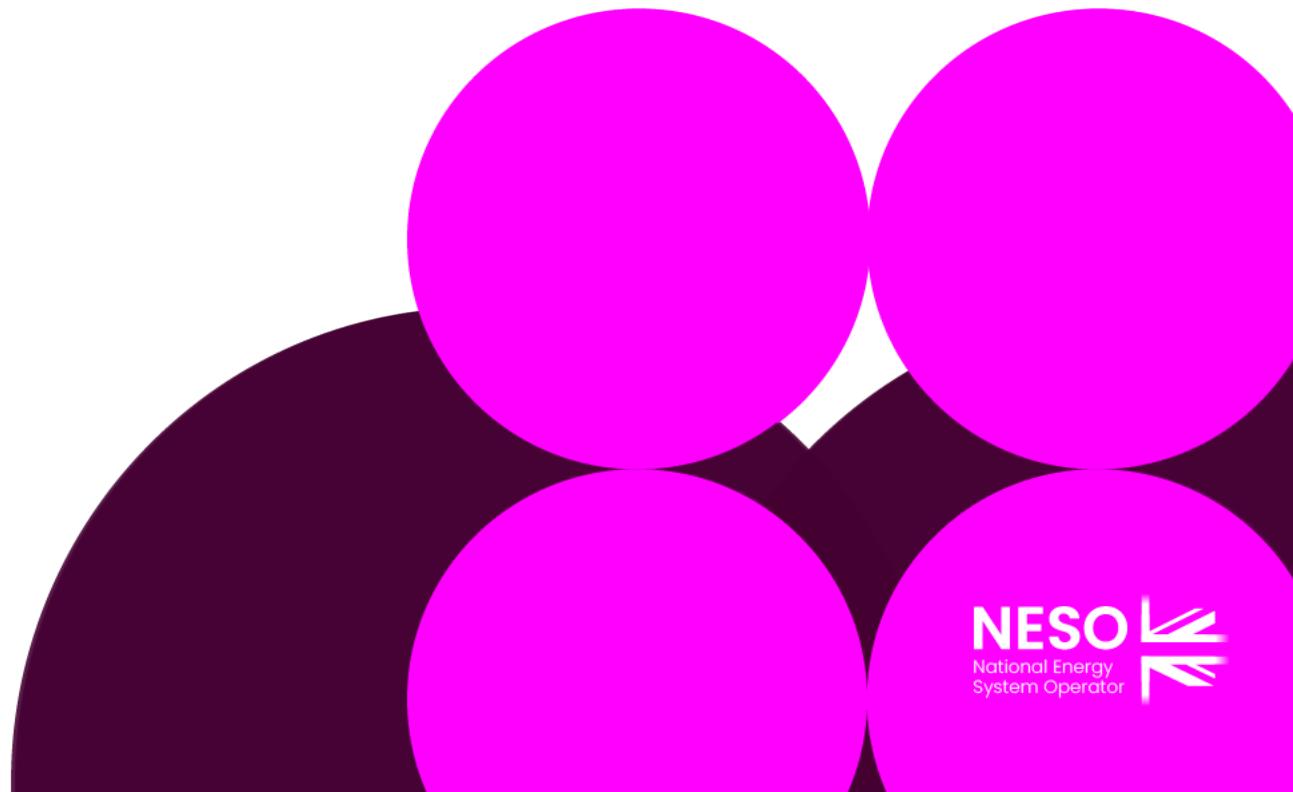
- 1. Number of unique SGTs in customer offers.
- 2. Number of GSPs that have a capital contribution charge in their existing connection agreement.
- 3. Aggregate £ value of all Capital Contributions in Connection Agreements with NESO across all GSPs in your licence area.

# Review of DCP392

- 'It is clear from the decision letter that there were concerns with applying the ECCR to transmission-connected customers because they are not a party to the CUSC, and the ECCR is enacted through secondary legislation.'
- 'CMP460 does not have the same issue, as it is looking at how to charge distribution network users and other parties who are party to the CUSC. This is also why we believe a DCUSA and CUSC modification is required in parallel.'
- 'Ofgem rejected DCP392 because it did not think it was a fair charging regime. Ofgem may decide CMP460 is also not fair, but I do not think the same arguments against DCP464 should be applied to CMP460.'

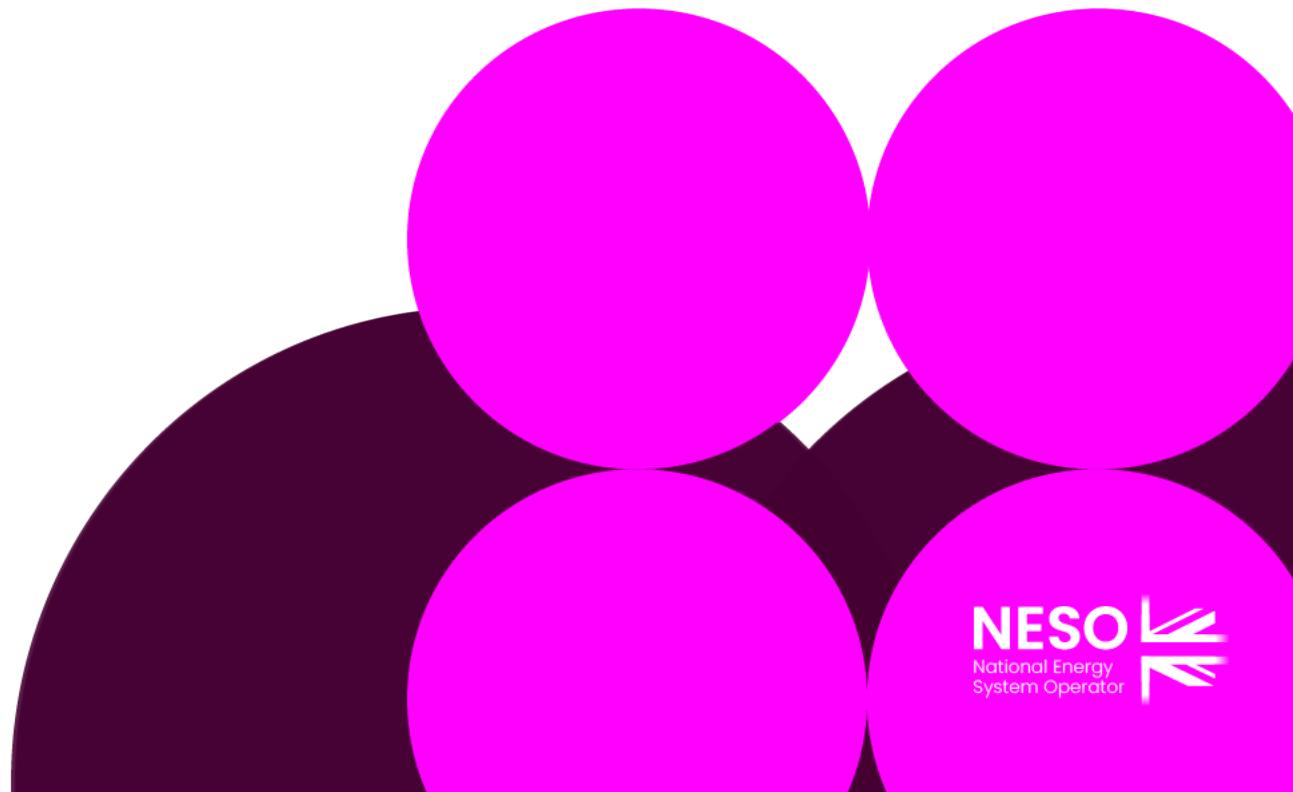
# Preferred solution

Joe Colebrook, Innova Capital Limited



# Workgroup Alternatives and Workgroup Vote

Jess Rivalland – NESO Code Administrator



# What is the Alternative Request?

**What is an Alternative Request?** The formal starting point for a Workgroup Alternative Modification to be developed which can be raised up until the Workgroup Vote.

**What do I need to include in my Alternative Request form?** The requirements are the same for a Modification Proposal you need to articulate in writing:

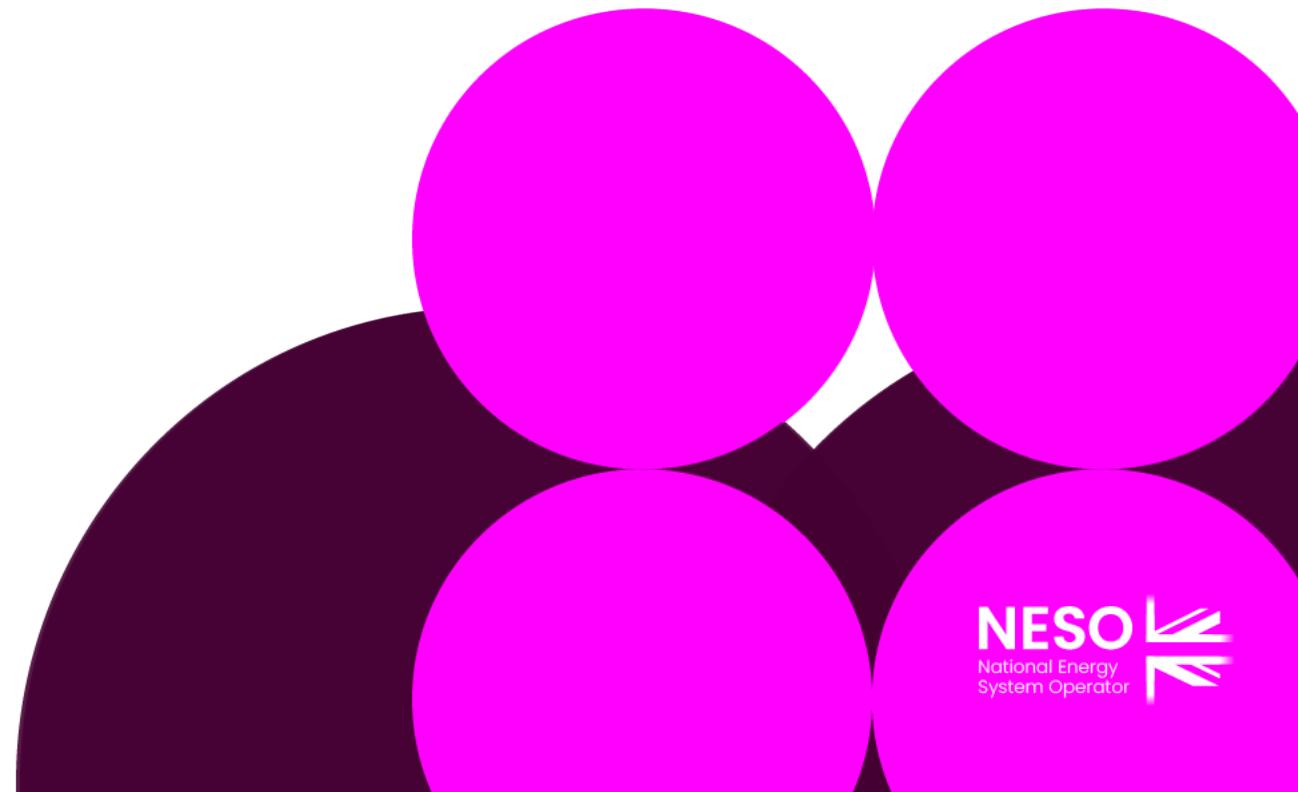
- a description (in reasonable but not excessive detail) of the issue or defect which the proposal seeks to address compared to the current proposed solution(s);
- the reasons why you believe that the proposed alternative request would better facilitate the Applicable Objectives compared with the current proposed solution(s) together with background information;
- where possible, an indication of those parts of the Code which would need amending in order to give effect to (and/or would otherwise be affected by) the proposed alternative request and an indication of the impacts of those amendments or effects; and
- where possible, an indication of the impact of the proposed alternative request on relevant computer systems and processes.

**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current proposed solution(s), the Workgroup will develop it as a Workgroup Alternative Modification.

**Who develops the legal text for Workgroup Alternative Modifications?** NESO will assist Proposers and Workgroups with the production of draft legal text once a clear solution has been developed to support discussion and understanding of the Workgroup Alternative Modifications.

# Any Other Business

Jess Rivalland – NESO Code Administrator



# Next Steps

Jess Rivalland – NESO Code Administrator

