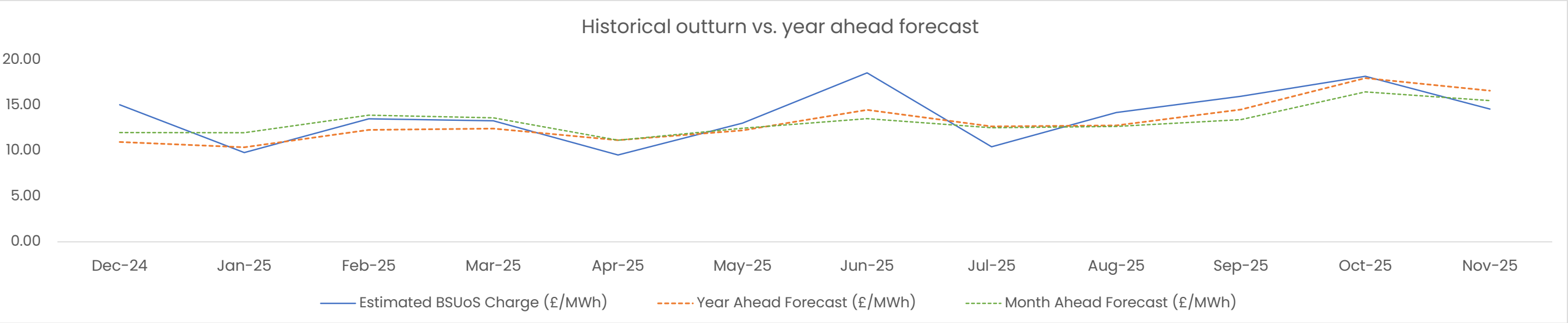


BSUoS Outturn for Nov-25



	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
Balancing Costs £m	322.41	210.74	273.28	257.96	150.81	214.93	324.36	168.96	238.52	286.58	326.67	268.57
Estimated internal BSUoS £m	61.18	61.18	55.26	61.18	44.56	46.05	44.56	46.05	46.05	44.56	97.04	93.91
BSUoS Cost Recovery £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ALoMCP £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP345 Deferred Costs £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP381 Deferred Costs £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total BSUoS £m	383.59	271.92	328.54	319.14	195.37	260.98	368.92	215.01	284.57	331.14	423.71	362.48
Estimated BSUoS Volume (TWh)	25.50	27.79	24.34	24.05	20.50	20.05	19.90	20.61	20.05	20.74	23.32	24.88
Estimated BSUoS Charge (£/MWh)	15.04	9.78	13.50	13.27	9.53	13.02	18.54	10.43	14.19	15.97	18.17	14.57
Year Ahead Forecast (£/MWh)	10.95	10.37	12.28	12.42	11.15	12.22	14.48	12.67	12.77	14.52	17.96	16.59
Month Ahead Forecast (£/MWh)	11.99	11.97	13.90	13.61	11.15	12.46	13.52	12.51	12.67	13.40	16.45	15.49

The blue line on the chart shows the estimated monthly average BSUoS charge for the past 12 months. The red line shows our forecast for each month, made at year ahead in the forecast produced in March. The green line shows our forecast for each month made at the month ahead stage.

The table shows a breakdown of the elements that make up the BSUoS charge (including volume). The total cost divided by the volume gives the estimated average charge.

November 2025 total balancing cost =£269m

Month-ahead forecast for November 2025 (published on 15 October) = £286m

November outturn costs were around the 40th percentile of the month-ahead forecast and were 18% (£58m) lower than the October's outturn of £327m.

- Constraint costs outturned 9% (£20m) below the November forecast and were 19% (£45m) lower than the constraint costs outturn in October (£242m).
- Other cost components outturned 4% (£3m) below the November forecast and 15% (£13m) lower than the October's outturn.

The proportion of demand met by renewables remained at 46% in November, which is 9% higher than the month-ahead forecast.

Wholesale electricity prices averaged £78/MWh in November, compared with a forecast of £83/MWh, and were up from £70/MWh in October.

We are continuously working to improve our BSUoS forecasting methodology. Any major changes to methodology will be communicated to industry.

We welcome your feedback on what would be valuable to be included in this dataset as we develop the process. Please contact us BSUoS.queries@neso.energy

As a result of the approval of CMP361/362, the BSUoS charge is a fixed tariff from 1 April 2023. Fixed Tariff 1 for Apr 2023 – Sep 2023 and Fixed Tariff 2 for Oct 2023 – Mar 2024 were published by the end of January 2023. Fixed Tariff 3 for Apr 2024 – Sep 2024 was published at the end of June 2023. Fixed Tariff 4 for Oct 2024 – Mar 2025 was published on the 22 December 2023. Fixed Tariff 5 for Apr 2025 – Sep 2025 was published 28 June 2024. Fixed Tariff 6 for Oct 2025 – Mar 2026 was published on 20 December 2024.

Initial Forecast Tariff 7 and 8 (Apr 2026 – Sep 2026 and Oct 2026 – Mar 2027) were published on 27 June 2025. Draft Tariff 7 & 8 were published on 02 October 2025, and the Final Tariffs will be published in December 2025. [BSUoS Initial Forecast Tariff 7 and 8 – June 25](#)
[BSUoS Draft Tariff 7 and 8 – September 25](#)

Revenue vs Cost Report showing BSUoS outturn against the fixed tariff can be found on our website: neso.energy/industry-information/charging/balancing-services-use-system-bsuos-charges

Actual BSUoS half hourly cost data can be found on our data portal: neso.energy/data-portal/daily-balancing-costs-balancing-services-use-system

Monthly BSUoS forecasts can be found on our data portal: neso.energy/data-portal/bsuos-monthly-forecast