

Public

# Code Administrator Meeting

## Summary

Workgroup Meeting 16: GSR029: Review of Demand Connection Criteria to Align with EREC  
P2/7

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**Date: 11 November 2025**

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### **Contact Details**

Chair: Prisca Evans, [Prisca.Evans@neso.energy](mailto:Prisca.Evans@neso.energy)

Proposer: Bieshoy Awad, [Bieshoy.Awad@neso.energy](mailto:Bieshoy.Awad@neso.energy)

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### **Key areas of discussion**

The Workgroup reviewed the Action Log and the Workgroup Consultation document.

### **Action Log Review and Updates**

The Chair led a comprehensive review of the Action Log, with input from the Proposer and Workgroup members, resulting in the closure, redrafting, or reassignment of several actions to ensure clarity and relevance for the Workgroup's ongoing tasks.

**Action 5** was to remain open, the Workgroup agreed to clarify the original intent of this action by reviewing past meeting notes and agreed to investigate the original context and relevance of the original action. The Transmission Owner Workgroup Representatives were asked to provide feedback on the impact assessment for Group Demand and bring findings to the next Workgroup to determine whether to close the action.

The Workgroup also suggested if Action 5 was closed a new, specific action focused on obtaining the required impact assessment report for the consultation document, removing references to "method one" and "method two".

**Action 7** was to remain open. The Workgroup discussed the methodology for assessing large power station contributions using E Rep 1:30. The Transmission Owner Workgroup Representatives agreed to identify sites where current security contribution from large power stations is relied upon, and if applicable, conduct an assessment using both the current approach and Erep 1:30 methodology for their license area.

**Action 40** was closed as it was deemed no longer relevant.

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**Action 45** was closed but with **Action 59** opened to redraft and propose new wording for a more specific action.

**Action 48** remained open; the Workgroup agreed that DNO representatives would share any existing documentation on their demand forecasting processes for compliance.

**Action 51** was closed; with the Workgroup agreeing that actions 5 & 7 be completed.

**Action 52** was closed; it is now part of the Terms of Reference and no longer stands as a separate action and will be covered as part of ongoing discussions and documentation.

**Action 53 & Action 55** were left open due to ongoing work with updates scheduled for the next meeting.

**Action 56** was closed as the relevant sections have been added; ongoing review will ensure completeness.

## Workgroup Consultation Review

The Workgroup reviewed and addressed comments and edits in the Workgroup Consultation document, focusing on technical clarifications, editorial changes, and the resolution of outstanding feedback from Workgroup members to progress towards an agreed draft.

## Next Steps

The Workgroup agreed to continue the Workgroup Consultation document review from page 11 at the next meeting

## Actions

Action	Workgroup	Owner	Action	Due by	Status
Number Raised					
5	WG2	TO Reps (GV, LF&PS, RW)	TOs to provide feedback on the impact assessment for group demand using Method 1 and/or Method 2 (depending on the site)	WG14	Open
7	WG2	TO Reps (GV, LF&PS, RW)	TOs to assess the contribution from large power stations using the methodology in EREP 130 and compare with current practice to understand the impact for change	WG14	Open

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40	WG10	All	Consider writing a problem statement considering the future forecast Demand and the historic Demand.	WG14	Closed
45	WG10	GL	Provide an example of the historic vs future Demand	WG14	Closed
48	WG11	AC, ARH, GL & GV	Share information on organisation's process for forecasting demand for compliance purposes	WG14	Open
51	WG12	Chair	To review and assess the need to Action 5 and 7 to be closed before Workgroup Consultation	WG14	Closed
52	WG12	BA	To check how GC0139 interacts with PC.A.	WG14	Closed
53	WG12	BA	To provide rationale to Grid Code proposed changes in the current baseline	WG14	Open
55	WG13	BA	Flexible Demand Contracts: Draft and share a document elaborating on the flexible demand contracts and their implications for compliance assessments.	WG14	Open
56	WG13	BA	Storage Proposer/Workgroup conversations to be captured in the Consultation document.	WG14	Closed
58	WG15	PE	Add a clear note in the consultation document specifying the date and details of the panel's agreement to extend the scope, for transparency	WG16	Open

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59	WG16	BA & GL	It was agreed to close Action 45 "Provide an example of the historic vs future Demand" and redraft and propose new wording for a new more specific action.	TBC	New
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## Attendees

Name	Initial	Company	Role
Prisca Evans	PE	Code Administrator, NESO	Chair
Andrew Hemus	AH	Code Administrator, NESO	Tec Sec
Bieshoy Awad	BA	NESO	Proposer
Fiona Williams	FW	NESO	Proposer Alternate
Alan Creighton	AC	Northern Powergrid	Workgroup member
Andrew Hood	ARH	NGED	Workgroup member
Gary Louden	GL	Electricity North West	Workgroup member
Graeme Vincent	GV	SP Energy Networks	Workgroup member
Le Fu	LF	NGET	Workgroup member
Roddy Wilson	RW	SSEN Transmission	Workgroup member
Stuart McLarnon	SM	NESO	NESO Representative