

Public

Code Administrator Meeting

Summary

Workgroup Meeting 14: CMP440 Re-Introduction of Demand TNUoS locational signals by removal of the zero price floor

Date: 09 December 2025

Contact Details

Chair: Katharine Higby, Katharine.higby@neso.energy

Proposer: Lauren Jauss, lauren.jauss@neso.energy

Key areas of discussion

The agenda presented by the Chair included reviewing the action log, a discussion of the legal text and a walkthrough of the Workgroup Report with comment resolution.

Action Log Review

Action 34 (Action closed) Location of charge calculations updated and confirmed as complete.

Action 35 (Action closed) Background section reviewed for clarity on original proposal and WACMI views.

Action 36 (Action closed) Both Proposers views are now clearly captured.

Action 37 (Action closed) Workgroup report updated to describe differences in pence per kWh tariffs; summary and legal text redrafted.

Action 38 (Action closed) Revised flow chart included in legal text.

Action 39 (Action to remain open) Customer requirements in legal text for data splits pending DH's confirmation. The Chair confirmed the Workgroup will be notified via email should any legal text changes be required.

Action 40 (Action closed) Legal text flaw on TDR discussed and retained due to CMP363.

Action 41 (Action to remain open) The Chair confirmed the Workgroup will be notified via email should any legal text changes be required following resolution of this action.

Action 42 (Action closed) Summary of legal text changes written for Workgroup report.

Legal Text Review

The NESO Representative led a detailed walkthrough of the legal text for both the Original and WACMI solutions, highlighting all recent changes and referencing specific sections and formulas.

Key Changes:

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- Removal of the floor at zero for Transmission Demand Residual (TDR) tariffs was discussed but ultimately retained due to CMP363 requirements, even though it has no practical effect.
- Addition of the non-recovered revenue tariff (NRRT) term to the TDR formula was explained, with pending confirmation from the NESO SME on forecasting requirements.
- Updates to references, terminology (e.g., "Half Hourly metered"), and clarifications in formulas and definitions were made based on legal and the WACM1 Proposers suggestions.
- Corrections to cross-references and inclusion of clarifying language (e.g., use of "inclusive" for band definitions) were implemented.
- Adjustments to ensure both Original and WACM1 legal texts are consistent and reflect all required changes.
- Outstanding Items: Confirmation is still needed for certain forecasting and data split requirements; any resulting changes will be communicated to the Workgroup by email.
- Final Agreement: No objections or further comments were raised; the legal text updates were officially agreed by the Workgroup.

Workgroup Report Review

The Chair led a review of outstanding comments and minor edits in the Workgroup report, aiming to close all open points before submission. The Workgroup agreed that, aside from the pending items with the NESO SME and minor editorial fixes, the Workgroup report is ready for finalisation.

Workgroup Vote

The Chair facilitated the stage 2A and 2B Workgroup votes, with Workgroup members casting votes on the Original and WACM solutions against the CUSC objectives, resulting in a majority preference for WACM1, one for the baseline, and one for the Original solution.

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Next Steps

The Chair outlined the next steps, including submission of the Workgroup report to the panel in January, the timeline for Code Administrator Consultation, and the expected decision deadline.

Actions

For the full action log, click [here](#).

Action Number	Workgroup	Owner	Action	Due by	Status
39	WG13	DH	Check the forecasting requirements in the legal text to ensure that the necessary data splits (e.g., final and non-final demand, half hourly and non-half hourly, positive and negative zones) are correctly specified for both the original and WACMI solutions.	WG14	Open
41	WG13	DH	Work through the NRRT (Non Recovered Revenue Tariff) formula to determine if the additional term is necessary to avoid double counting, and confirm whether it should be included in the legal text.	WG14	Open

Attendees

Name	Initial	Company	Role
Kat Higby	KH	NESO Code Administrator	Chair
Sarah Williams	SW	NESO Code Administrator	Tech Secretary
Lauren Jauss	LJ	RWE	Proposer
Alex Savvides	AS	Stratkraft	Workgroup member

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Andrew Bright	AB	SLR Consulting	Workgroup Observer
Christopher Patrick	CP	Ofgem	Workgroup member
Damian Clough	DC	SSE	Workgroup member
Karl Maryon	KM	Drax	Workgroup member
Paul Mott	PM	NESO	NESO Representative
Robert Longden	RL	Cornwall Insight	Workgroup member
Xuefei Zheng	XZ	RWE	Proposer (Alternative)