

CMP414

'CMP330/CMP374 Consequential Modification'

Workgroup 4 – 11 December 2025

Online Meeting via Teams

WELCOME

Agenda

#	Topics to be discussed	Lead
1.	Welcome	Chair
2.	Objectives and Timeline	Chair
3.	Send Back issues – Action Log update	Proposer
4.	Any Other Business	Chair
5.	Next Steps	Chair

Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

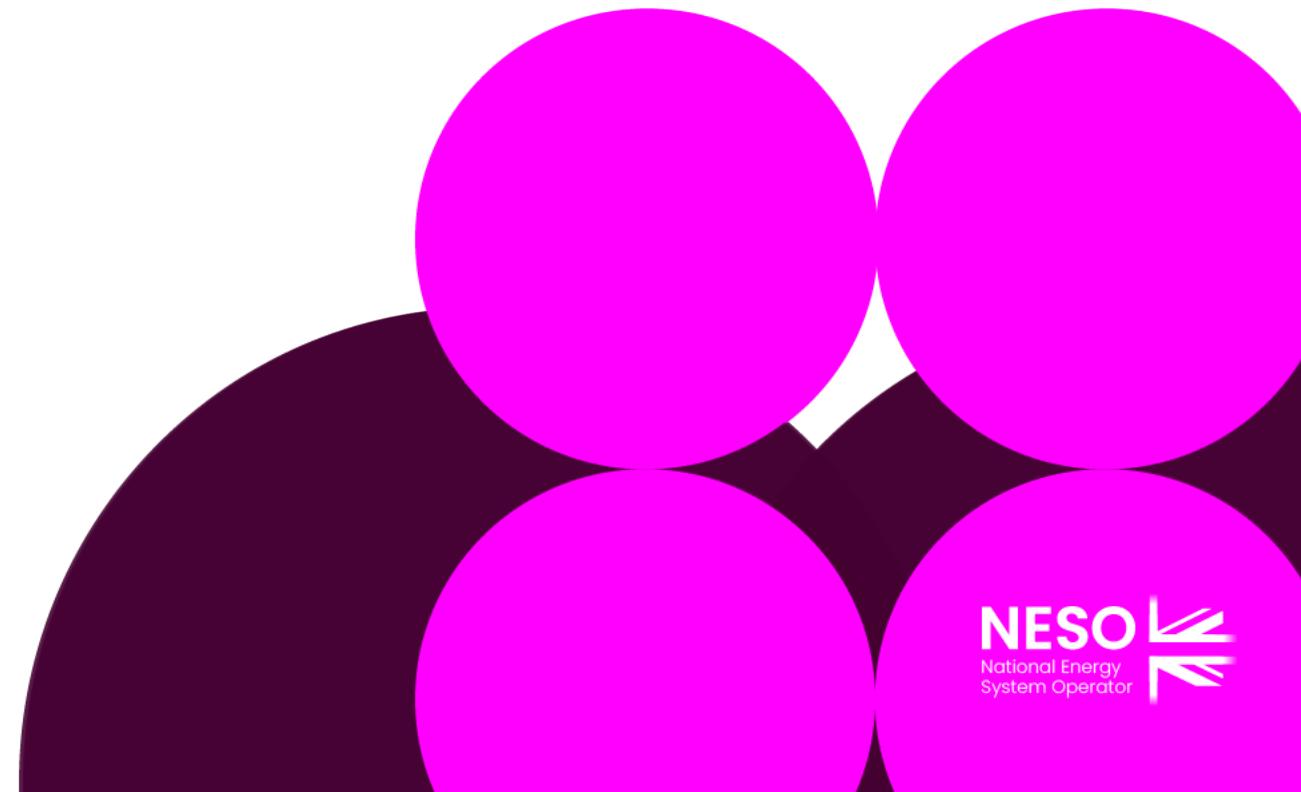
Timeline

Timeline for CMP414 as of 20 October 2025

Workgroups	
CMP414 Code Administrator Consultation	01 June 2023 – 29 June 2023
CMP414 Draft Final Modification Report to Panel	20 July 2023
CMP414 Final Modification to Ofgem	10 August 2023
Authority Send Back	08 July 2024
CMP414 Workgroup 1	17 February 2025
CMP414 Workgroup 2	20 October 2025
CMP414 Workgroup 3	17 November 2025
CMP414 Workgroup 4	11 December 2025
CMP414 Workgroup 5	19 January 2026
CMP414 Workgroup Consultation	26 January 2026 – 16 February 2026
CMP414 Workgroup 6	12 March 2026
CMP414 Workgroup 7	02 April 2026
CMP414 Workgroup 8	30 April 2026
CMP414 Workgroup 8	21 May 2026
CMP414 Workgroup Report to Panel	18 June 2026
Post Workgroups	
CMP414 2 nd Code Administrator Consultation	29 June 2026 – 20 July 2026
CMP414 2 nd Draft Final Modification Report to Panel	20 August 2026
CMP414 2 nd Final Modification to Ofgem	10 September 2026
CMP414 Implementation Date	TBC

Send Back issues – Actions Log update

Neil Dewar – NESO



CMP414 – Action Update

Action	WG Raised	Owner	Action	Update
1	WG1	ND/MPS/AP	Obtain evidence from the ENA to obtain statistic on contestability	<ul style="list-style-type: none"> ND/AP/ MPS met 2nd Dec to discuss Kyle Smiths suggestion to look at NGET website. MPS advised that there was limited opportunities in England and Wales (asked him to send in writing). ND sent email to Kyle Smith 5th Dec asking for another meeting – received response that he had left ENA, so sent onto generic email address – awaiting response
2	WG1	WG	Look into transmission regime for additional insights on managing substandard assets	
3	WG1	RW	Ofgem to provide clarity on lack of analysis around incentives meaning	

Action Update

Action	WG Raised	Owner	Action	Update
6	WG3	AP	Share the confidential cost benefit analysis from Energiekontor with the Workgroup, indicating which parts are confidential and can be included as a confidential appendix to the FMR	
6.1	WG3	ND	Investigate whether Eirgrid's previous cost benefit analysis on contestable works can be sourced and considered as part of the evidence base.	<ul style="list-style-type: none"> DR looked into this and there is information in public domain about EirGrid's processes in relation to Contestable Works – however unable to locate the CBA. ND has reached out to contacts in EirGrid to establish if information is still available and is able to be shared either with the WG or in confidence with Ofgem – awaiting response
6.2	WG3	ND/AP MPS	Review available ENA data and independent analysis on financial and time-saving benefits.	<ul style="list-style-type: none"> This is linked to Action 1 – unable to progress in relation to NGET. Are Scottish TO's able to provide any evidence?
6.3	WG3	MPS	Provide a written note on the realistic scope and likely voltage levels of contestable works, especially regarding the rarity of long, high-voltage circuits in England and Wales	

Action Update

Action	WG Raised	Owner	Action	Update
6.4	WG3	ND and DR	Explore the possibility of obtaining data on contestable connections directly from developers via industry associations such as Renewable UK, Scottish Renewables, and Solar UK, and report on feasibility and progress	<ul style="list-style-type: none"> • ND/ DR have been liaising with Scottish Renewables (who have passed on to Renewables UK) on the ask of obtaining Contestable Connections. • ND/DR been asked to present at SR industry forum on 10 Dec – will update action afterwards • ND /DR to set up a meeting with Renewables UK to discuss ask
6.5	WG3	KE	Clarify what constitutes satisfactory empirical evidence for financial and time-saving benefits, including whether data from distribution contestability is available and relevant	
6.6	WG3	MPS	Draft a written summary on the realistic scope and metrics for construction of sole use circuits over 2 kilometres at various voltage levels, including the likelihood and potential benefits, for consideration by the Workgroup	

Action Update

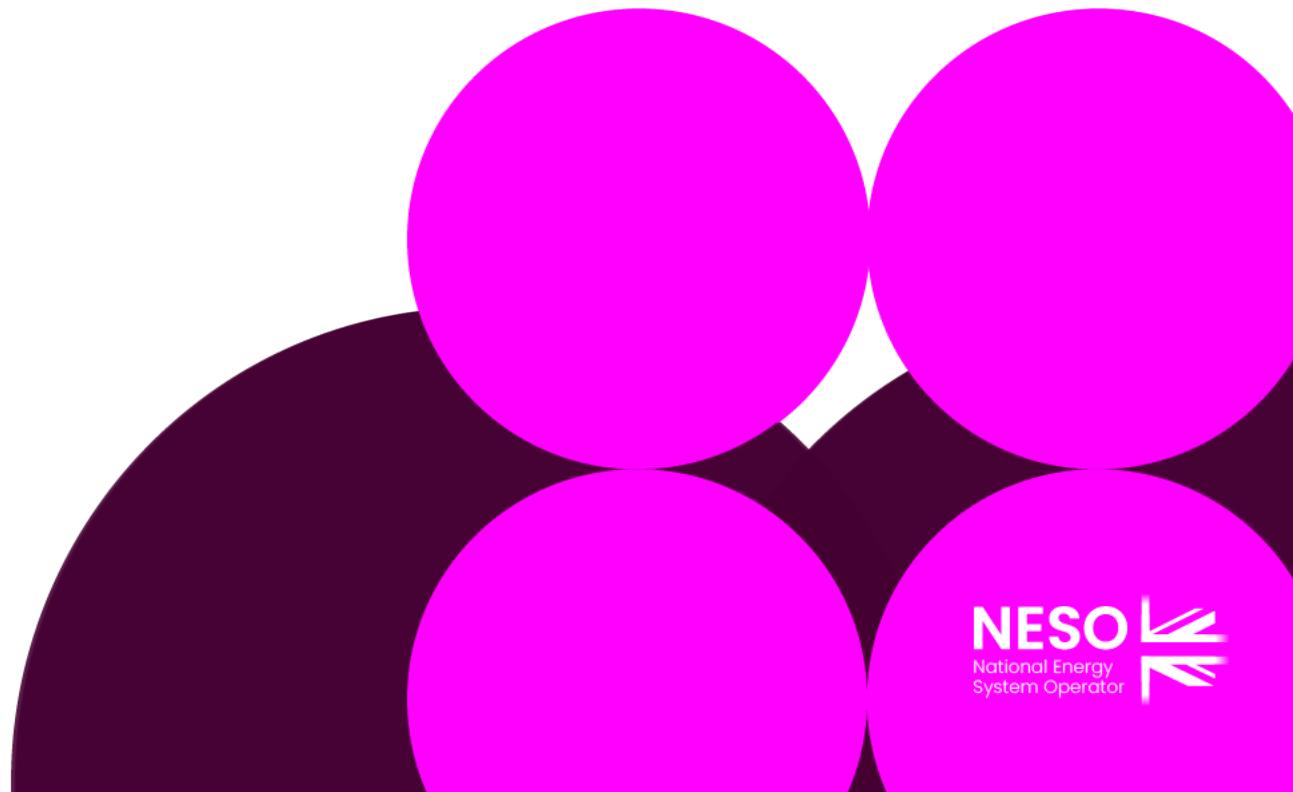
Action	WG Raised	Owner	Action	Update
7	WG3	ND/WG	Produce a risk register detailing risks and mitigations associated with substandard assets in contestable works, including consideration of legal and contractual protections, with input from the WorkGroup	<ul style="list-style-type: none"> • No update on this - ongoing
8	WG3	JO	Provide a summary of charging considerations and potential issues for contestable assets, especially regarding shared infrastructure and capital contributions	
9	WG3	AP, MPS, ND	AP and MPS to work with ND on scenario analysis for anticipatory investment (AI), focusing on real-life examples and the impact on future network sharing	<ul style="list-style-type: none"> • No update on this – ongoing. • ND to set up a meeting with AP and MPS for WC 15 Dec or 5 Jan

Action Update

Action	WG Raised	Owner	Action	Update
10	WG3	ND/MPS	Review and align legal text between the CUSC and STC modifications, ensuring consistency in compensation and intervention clauses	<ul style="list-style-type: none"> ND / MPS had call with Steve Baker (SB) from NESO on how to deal with legal text discrepancies. ND/SB to cross reference CUSC / STC legal texts and identify areas on 9 Dec Call with MPS on 10 Dec to Discuss On review – can be shared with WG
11	WG3	KE	Provide clarification on the Authority's expectations regarding TO and contractor incentives and how they relate to timeliness and quality of build. This to be part of general clarification on each of the send back points	

Any Other Business

Robert Hughes – Workgroup Chair



Next Steps

Robert Hughes – Workgroup Chair

