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# Grid Code Review Panel (GCRP)

## 30 October 2025

### Grid Code Review Panel Minutes

<b>Date:</b> 30/10/2025	<b>Location:</b> Faraday House
<b>Start:</b> 10:00	<b>End:</b> 11:40

### Participants

Attendee	Initials	Representing
Anthony Pygram	AP	Independent Panel Chair
Claire Goult	CG	Panel Secretary, Code Administrator
Sarah Williams	SW	Panel Technical Secretary, Code Administrator
Alan Creighton	AC	Panel Member, Network Operator Representative
Andrew Allan	AA	Panel Member, Generator Representative
Claire Newton	CN	Panel Member, NESO
David Michie	DM	Panel Member, Onshore Transmission Owner
David Monkhouse	DMo	Panel Member, Offshore Transmission Licensee Representative
Dovile Kvedyte-Corrigan	DKC	Alternate, Authority Representative

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Graeme Vincent	GV	Alternate, Network Operator Representative
Gurpal Singh	GS	Authority Representative
Jamie Beardsall	JB	Panel Member, Generator
John Harrower	JH	Panel Member, Generator Representative
Rashmi Radhakrishan	RR	Panel Member, BSC Representative
Robert Longden	RL	Panel Member, Supplier Representative

## Apologies

Attendee	Initials	Representing
Matthew White	MW	Panel Member, Network Operator Representative
Sigrid Bolik	SB	Panel Member, Generator Representative

## Presenters

Attendee	Initials	Representing
<b>Steve Wright</b>	SWr	Presenter, EBR Article 18 Update

## 1. Introductions, Apologies and Declarations of Interest

11171. Apologies were received from Matthew White and Sigrid Bolik.

11172. No declarations of interest were received.

## 2. Minutes from previous meeting

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11173. The meeting minutes from the Grid Code Review Panel held on 25 September 2025 were approved subject to the incorporation of minor amendments from CN.

### 3. Review of actions log

11174. CG provided an update on the open actions noting that 456,465 and 468 were recommended to remain open. The Panel agreed.

11175. Action 472 was recommended to be closed as the GC0117 Authority consultation responses were shared with the Workgroup. The Panel agreed.

11176. Action 473 was recommended to be closed as an email was circulated to Panel members on 01 October and no further comments were raised. The Panel agreed.

11177. Action 474 was recommended to be closed as LT attended the GC0139 Workgroup on 29 September 2025 to advise on Governance. The Panel agreed.

### 4. Chair's update

11178. There were no updates from the Chair.

### 5. Authority Decisions

11179. GC0166: Introducing new Balancing Mechanism Parameters for Limited Duration Assets. GS advised that the decision had been published on 22 October 2025, for implementation on 05 November 2025.

11180. GC0169: Material changes arising from Grid Code Modification GC0136. GS advised a decision was expected on 09 January 2026.

11181. GC0174: Review of obligations to provide EU Transparency Availability Data as specified in OC2.4.7. GS advised that the decision was pending and was expected by the end of November.

11182. Energy Code Reform Update – GS advised that following their 2024 joint consultation with DESNZ, Ofgem have confirmed that code managers will need

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to:

- Include performance indicators in their codes, and
- Publish annual reports on how they're performing against these.

Ofgem has asked Elexon and the Retail Energy Code Company (RECCo) to help develop initial metrics, which they have been refining together. These will inform proposals that Ofgem plan to consult on in due course.

11183. To support this, Ofgem held a stakeholder workgroup on 23 September to test the draft metrics. Feedback from that session will help improve them ahead of consultation, where there will be further opportunity to input.

## 6. Grid Code Development Forum (GCDF)

11184. CN noted the October GCDF meeting was cancelled due to a lack of agenda items.

11185. CN advised that the next GCDF meeting is planned for 05 November 2025, and currently has the following items on the agenda:

Presentation: Large demand Technical Requirements

Update: GC0179: Removal of Balancing Code No.4 from the Grid Code

Presentation: Amending BSC Change Process for Changes Affecting NCER T&Cs

Overview: NESO Control Room Expectations in the event of a Third-Party Failure of EDT

## 7. New Modifications

11186. There were no new modifications presented to the Panel.

## 8. Inflight Modification Updates

GC0103: The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes

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11187. CG presented the timeline update for GC0103 and explained that the Workgroup report is being delayed to the November panel to allow further discussion on legal text clarity, following feedback from panel members and the Proposer.

11188. The Panel approved the new timeline as submitted in the Panel papers.

GC0117: Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Station requirements

11189. As per previous feedback from Panel members, following discussions at the September Panel, the GC0117 Workgroup re-considered the modification timeline. CG reported that the timeline was adjusted due to the extensive work required for the cost-benefit analysis (CBA) and engagement with new Workgroup members, with monthly meetings planned and the possibility of further timeline adjustments.

11190. The Panel approved the new timeline as submitted in the Panel papers.

GC0139: Enhanced Planning-Data Exchange to Facilitate Whole System Planning

11191. CG noted that the Proposer had returned from medical leave but had not set a date for the next steps, so the timeline and panel agreement would be managed via email to avoid delays.

11192. The Panel approved the new timeline as submitted in the Panel papers.

GC0155: Clarification of Fault Ride Through Technical Requirements

11193. CG stated that a two-month extension was requested for GC0155 due to quoracy issues at a previously planned Workgroup meeting and the need to clarify scope, specifically to remove elements overlapping with GC0178, with the Proposer agreeing to update the proposal accordingly.

11194. The Panel approved the new timeline as submitted in the Panel papers.

GC0176: Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code

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11195. CG explained that the GC0176 workgroup meeting was rescheduled from 18 September to 8 October, impacting the timeline and necessitating the update presented to the Panel.

11196. The Panel approved the new timeline as submitted in the Panel papers.

## 9. Draft Final Modification Reports

11197. CG presented the following Draft Final Modification Report to the Panel:

### GC0183: Generator and Interconnector Availability During a Severe Space Weather Event

11198. CG presented the Draft Final Modification Report for GC0183 to the Panel, noting that 6 non-confidential responses were received as part of the Code Administrator Consultation.

11199. CG summarised strong opinions from Code Administrator Consultation responses, noting that the Proposer committed to contacting specific respondents to clarify concerns, and that further engagement would occur at an upcoming industry Demand Control Rotation Protocol meeting.

11200. Panel members questioned how the modification would improve security of supply, with CG and other Panel members explaining that the intent is to provide additional information to / from Generators and interconnectors during severe space weather events, enabling more informed operational decisions. CN noted that discussions are ongoing between the NESO Proposer and the ENCC on processing the data that will be received from Generators and Interconnectors.

11201. Panel members discussed the possibility of misunderstanding the draft legal text that was raised in consultation responses, concluding that the legal text was sufficiently clear but that further knowledge sessions on space weather and direct engagement with concerned parties would be beneficial.

11202. The Panel recommended unanimously that the Proposer's Original solution better facilitates the Grid Code Applicable Objectives compared with than the Baseline. The Final Modification Report will be sent to Ofgem on 30 October 2025.

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## 10. Discussions on Prioritisation

11203. The Panel reviewed the Prioritisation Stack. The updated Prioritisation Stack can be found via the following link:

<https://www.neso.energy/document/370926/download>

## 11. Report to the Authority

11204. There were no reports to the Authority.

## 12. Implementation Updates

11205. There were no implementation updates for the Panel.

## 13. Governance

EBR Article 18 Update:

11206. SWr from the European Frameworks team at NESO provided a comprehensive overview of Article 18 (Commission Regulation (EU) 2017/2195), its regulatory significance, the process for managing interactions with the Grid Code, and the importance of early identification and consultation, referencing past issues and current improvements.

11207. SWr discussed the ongoing review of Article 18 mapping, the need to update mapping documents for balancing products, the expected timeline for completion, and the coordination of consultations to avoid industry confusion.

11208. A Panel member raised a question about the process for changing to definitions or paragraphs referenced within listed sections, and SWr confirmed ongoing work with LT to develop a framework for such cases, with the action to be tracked. **(Action 473).**

## 14. Standing Items

### Distribution Code Review Panel Update

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11209. AC did not attend the last Distribution Code Review Panel meeting but advised that EREC G5 Harmonics and EREC P28 Voltage Fluctuations are being developed by Distribution Code Review Panel Workgroups. These documents are referenced in the Grid Code. AC noted concerns expressed by Transmission Owners (TOs) regarding the recent draft of EREC G5.

## Joint European Stakeholder Group (JESG)

11210. CG stated that JESG was held on 14 October 2025. The meeting materials can be found via the following link: [Meeting materials and Headline Report](#)

## 15. Updates on other Industry Code

11211. The Panel papers and Headline Report for the following meetings can be found at the below links:

26 September 2025 CUSC [Panel Papers and Headline Report](#)

15 October 2025 CUSC [Panel Papers and Headline Report](#)

29 October 2025 STC [Panel Papers and Headline Report](#)

13 November 2025 BSC [Panel Documents](#)

## 16. Challenges to Modification Progress

11212. There were no updates for the Panel.

## 17. Horizon Scan

11213. There were no updates for the Panel.

## 18. Electrical Standards

11214. CG advised that the review period for revisions to the Electrical Standard on Electronic Dispatch Logging (EDL) valid reason codes ran from 01 October to 29 October 2025, with the main change being the reintroduction of previously removed reason codes. No comments were received, so implementation will proceed, and the date will be communicated to Panel members via email.



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## **19. Code Administrator Update**

11215. There were no updates for the Panel.

## **20. Any Other Business**

11216. AC raised questions about the ED3 sector specific methodology consultation and its potential implications for the Grid Code, with the NESO Representative providing updates on ongoing projects and current status.

## **21. Close**

11217. The Chair thanked the Panel for their time and contribution and brought the meeting to a close.

**The next Grid Code Review Panel meeting will be held on 27 November 2025 on Microsoft Teams.**

**New Modification Proposals to be submitted by 12 November 2025.**

**Grid Code Review Panel Papers Day is 19 November 2025.**