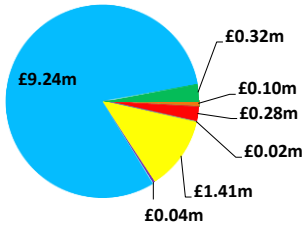# Daily Balancing Costs

Date: **Wednesday 19 Nov 2025**

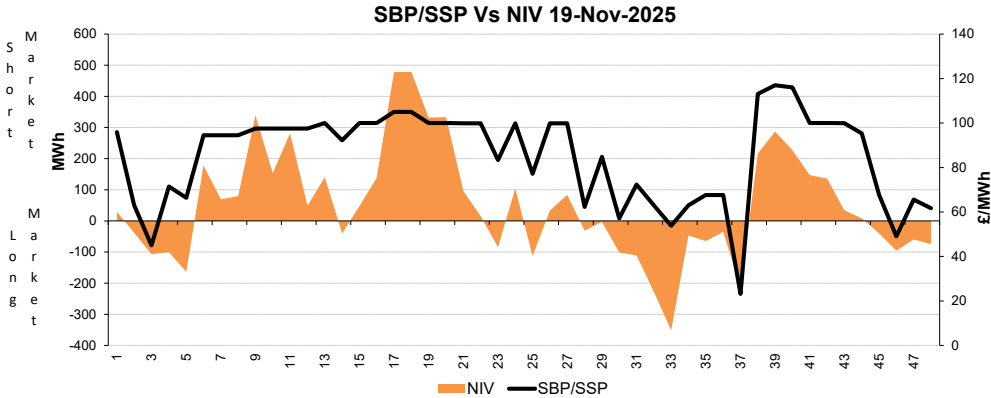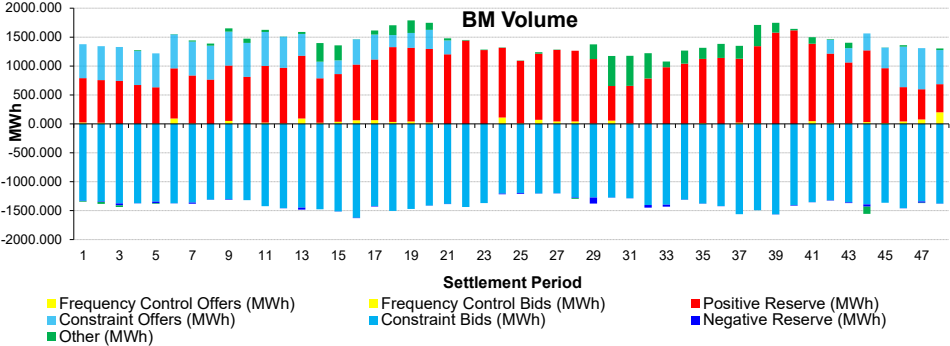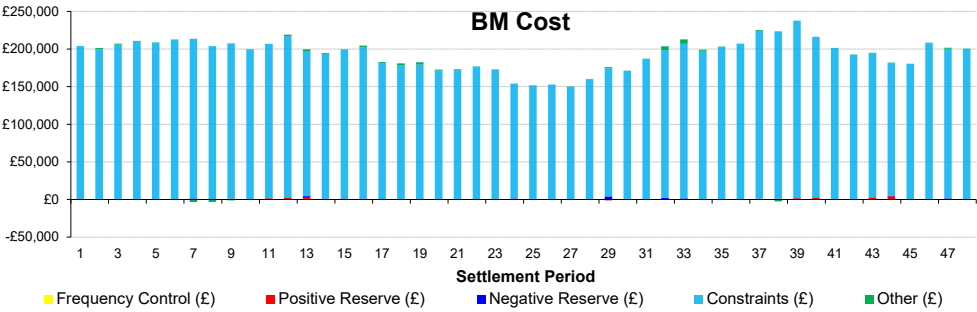| BSUoS Final Tariff: £15.69/MWh |
| Total Outturn: £11.41m |

NESO
National Energy
System Operator

- BM Cost (Indicative)
- AS Cost (Estimate)

£1.99m
£9.42m
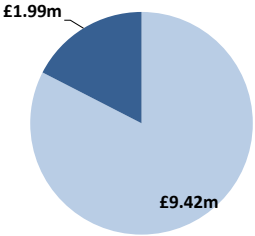
- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)

£9.24m
£0.32m
£0.10m
£0.28m
£0.02m
£1.41m
£0.04m

BM Cost

- Frequency Control (£)
- Positive Reserve (£)
- Negative Reserve (£)
- Constraints (£)
- Other (£)

BM Volume

- Frequency Control Offers (MWh)
- Frequency Control Bids (MWh)
- Positive Reserve (MWh)
- Constraint Offers (MWh)
- Constraint Bids (MWh)
- Negative Reserve (MWh)
- Other (MWh)

SBP/SSP Vs NIV 19-Nov-2025

- NIV
- SBP/SSP

Commentary

The market alternated between long and short throughout the day. Trades were required for Margin.
BM Actions helped to manage thermal constraints in Scotland and in Central England. Trades and BM Actions also supported Voltage Control.