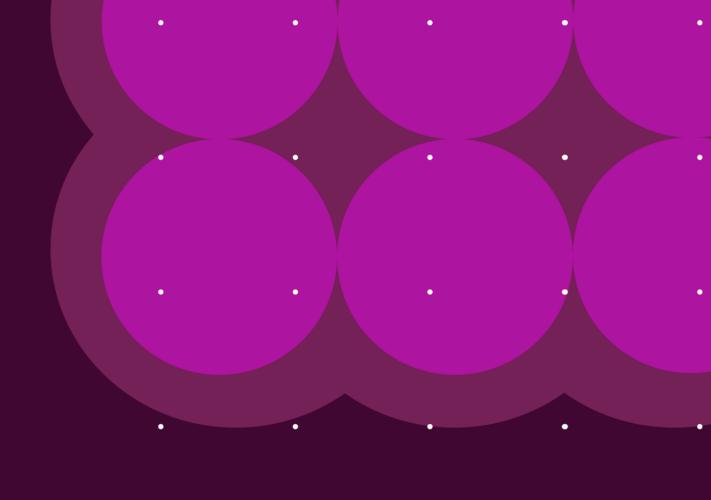
CMP414 'CMP330/CMP374 Consequential Modification'

Workgroup 3 – 17 November 2025 Online Meeting via Teams







Agenda

#	Topics to be discussed	Lead
1.	Welcome	Chair
2.	Objectives and Timeline	Chair
3.	Proposer Update	Proposer
4.	Actions Update	Chair
5.	Any Other Business	Chair
6.	Next Steps	Chair



Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and
Conduct to be
consistent with the
values of equality
and diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives Vote on whether the solution(s) better facilitate the Code
Objectives



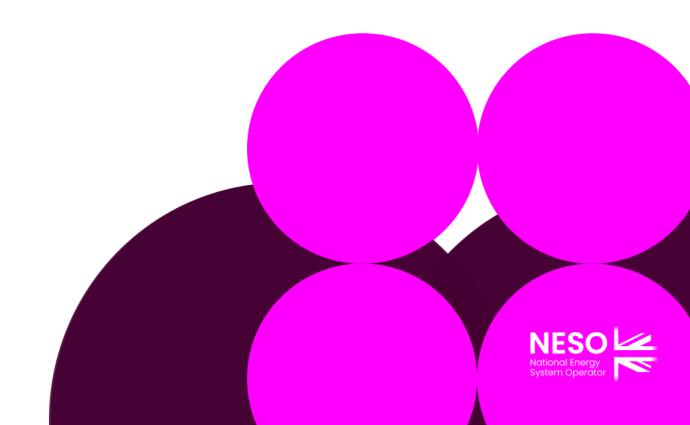
Timeline

Timeline for CMP414 as of 20 October 2025

Workgroups	
CMP414 Code Administrator Consultation	01 June 2023 – 29 June 2023
CMP414 Draft Final Modification Report to	
Panel	20 July 2023
CMP414 Final Modification to Ofgem	10 August 2023
Authority Send Back	08 July 2024
CMP414 Workgroup 1	17 February 2025
CMP414 Workgroup 2	20 October 2025
CMP414 Workgroup 3	17 November 2025
CMP414 Workgroup 4	11 December 2025
CMP414 Workgroup 5	19 January 2026
CMP414 Workgroup Consultation	26 January 2026 – 16 February 2026
CMP414 Workgroup 6	12 March 2026
CMP414 Workgroup 7	02 April 2026
CMP414 Workgroup 8	30 April 2026
CMP414 Workgroup 8	21 May 2026
CMP414 Workgroup Report to Panel	18 June 2026
Post Workgroups	
CMP414 2 nd Code Administrator Consultation	29 June 2026 – 20 July 2026
CMP414 2 nd Draft Final Modification Report to	
Panel	20 August 2026
CMP414 2 nd Final Modification to Ofgem	10 September 2026
CMP414 Implementation Date	TBC

Proposer Update

Neil Dewar - NESO



Background

- CMP414 was raised by NESO to support the Proposer as a consequential to Modification proposal CMP330/374 Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length & CMP374: Extending contestability for Transmission Connections
- WG agreed that Contestability currently sitting in CUSC Section 14.7 needed to be expanded and relocated in CUSC Section 2
- Resulted in amendments to Section 2, 11 and CUSC Exhibit B



Background (CUSC Amendments)

- CUSC Section 2 changes resulted in 2 new sections being added to describe:
 - 2.23 Contestability
 - 2.24 Adoption Agreements
- CUSC Section 11 changes resulted in 2 new terms being added to CUSC to describe:
 - Adoption Agreement
 - Contestable Asset
- CUSC Exhibit B changes resulted in 2 amendments to the exhibit:
 - An addition to Note 12
 - An amendment to the words in Application for a new Connection Note 10
- All information can be found in the Final Modification Report and Annexes within:
 - https://www.neso.energy/industry-information/codes/cusc/modifications/cmp414-cmp330cmp374-consequential-modification



Background (Ofgem Decision)

- In July 2024, <u>Ofgem announced their decision on CMP414</u>, which was to send back the Modification to CUSC Panel, whist deferring their decision on CMP330/374 until they have clarity on the outcome of the CMP414 Proposal.
- Ofgem outlined their reasoning for the send back:
 - Lack of Clarity on potential and proposed benefits, in particular as to:
 - Financial benefits; and
 - Time saving benefits
 - Lack of clarity of potential risks, in particular as to:
 - Sub-standard assets;
 - Lack of Charging considerations;
 - Lack of analysis around anticipatory investment;
 - Misalignment of the STC and CUSC
 - Lack of analysis around incentives



Lack of clarity on benefits

- In particular as to:
 - •Financial benefits; and
 - •Time saving benefits
 - •Q: What benefits analysis do workgroup members already have?
 - •Q: What benefits analysis could workgroup support with?



Lack of clarity on risks of Substandard assets

- Q: What risks do workgroup members see around sub-standard assets?
- Q: What mitigations are already in place?
- Q: What additional mitigations may be needed?



Lack of Charging considerations

- Q: Do workgroup members have any thoughts on the potential charging impacts of CMP330/374 and CMP414?
- Q: What additional analysis or considerations are needed to resolve Ofgem's concerns?



Lack of analysis on Anticipatory Investment

- Q: What are the key risks of Anticipatory Investment on CMP330/374 and CMP414?
- Q: Do analysis do workgroup members already have on this interaction?



Misalignment of the STC and CUSC

- Q: What are the key areas of potential conflict between the STC and the CUSC?
- Q: Besides providing input into the STC modification process, what other mitigations can be done?



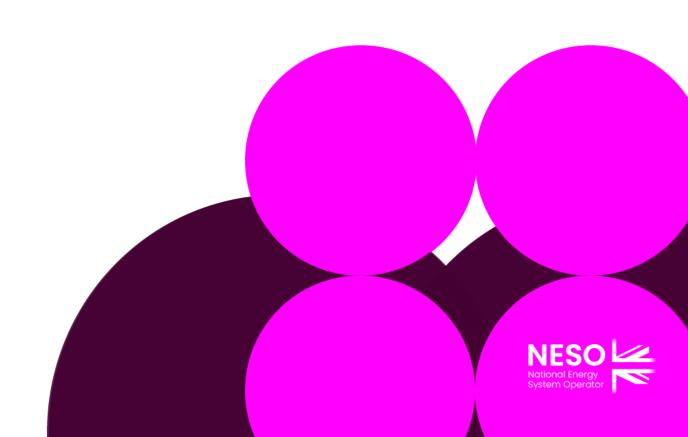
Lack of analysis around incentives

- Q: What incentives analysis do workgroup members already have?
- Q: What incentives analysis could workgroup support with?



Actions Update

Robert Hughes – Workgroup Chair



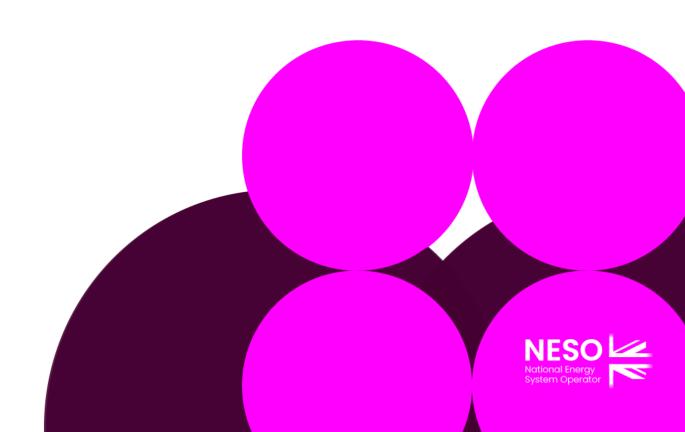
Actions Update

Action Number	Workgroup Raised	Owner	Action	Update	Due by	Status
1	WG1	ND	Obtain evidence from the ENA to obtain statistics on contestability		WG2	Open
2	WG1	WG	Look into transmission regime for additional insights on managing substandard assets		WG2	Open
3	WG1	RH	Authority to provide clarity on lack of analysis around incentives meaning		WG2	Open
4	WG2	All	Clarify the definition and scope of assets covered by CMP414, including examples and limitations, for inclusion in the documentation.		WG3	Open
5	WG2	All	Participate in fact-finding to clarify the current status quo regarding ownership and construction of transmission assets, and align understanding between the Electricity Act, Licence conditions, SQSS, and CUSC.		WG3	Open



Any Other Business

Robert Hughes – Workgroup Chair



Next Steps

Robert Hughes – Workgroup Chair

