

Public

# Code Administrator Meeting

## Summary

### Workgroup Meeting 8: GC0176 – Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code

**Date: 05 November 2025**

#### Contact Details

Chair: Lizzie Timmins, [elizabeth.timmins@neso.energy](mailto:elizabeth.timmins@neso.energy)

Proposer: Frank Kasibante, [frank.kasibante@neso.energy](mailto:frank.kasibante@neso.energy)

### Key areas of discussion

The Chair confirmed that the purpose of Workgroup 8 was to review and agree the Workgroup Report, agree that the Terms of Reference have been met, and carry out a Workgroup Vote.

### Actions Review

The following Actions were discussed and closed during the Workgroup:

#### Action 16

The Authority Representative provided an update on the derogation issue. They confirmed that if DCRP is enacted and DNOs were to submit a collective derogation letter, then a derogation would be forthcoming for the short to medium term. An enduring solution would then follow.

#### Action 17

The NESO SME confirmed that all outstanding Legal Text queries had been resolved.

#### Action 18

The NESO SME confirmed that the IDNO issue is ongoing and will be progressed outside the Workgroups, with assistance offered by various Workgroup members.

### Proposer's Update and Legal Text

The NESO SME led the Workgroup through the most recent Legal Text changes, noting that all feedback (grammatical and editorial) had been actioned, with only one outstanding comment remaining in OC 6. A Workgroup member confirmed that their OC 6 suggestion was '...Demand Disconnection...' is a subset of '...Demand Control...' and the sentence should be reworded for clarity. The Workgroup agreed to amend the wording.

## Public

A Workgroup member provided an updated version of the Distribution Code (D Code) Legal Text prior to the Workgroup and talked the Workgroup through the main suggested changes. The Workgroup member explained that the addition of new definitions for Demand Control Rotation Protocol and Fast Load Blocks in the D Code had been adapted from definitions in the Grid Code. The Workgroup confirmed that the D Code Legal Text closely mirrors the Grid Code, with minor adjustments for distribution-specific terms and structure. The Workgroup agreed to provide further comments on the D Code draft outside Workgroup.

The Workgroup confirmed that they were content for the draft Legal Text to be finalised.

## Workgroup Report Review

The Chair led the Workgroup through a review of the most recent changes to the draft Workgroup Report. The Workgroup noted that the main substantive changes were the inclusion of a summary of the Workgroup Consultation feedback, implementation approach, and the derogation process. The Workgroup agreed to a suggestion by the NESO SME to clarify in the Workgroup Report that derogation arrangements will be handled outside of this modification. The Workgroup also agreed to clarify in the Workgroup Report that the Workgroup was a joint Grid Code and Distribution Code Workgroup.

The Workgroup agreed a series of further minor drafting changes and confirmed that they were content to finalise the Workgroup Report.

## Terms of Reference Review

The Chair led a review of the Terms of Reference, with the Workgroup confirming that all Terms of Reference had been met.

## Workgroup Vote

The Chair carried out the Workgroup Vote. The Workgroup concluded unanimously (out of 6 votes) that the Original better facilitated the Applicable Objectives than the Baseline. The full Workgroup Vote will be included as an annex to the Workgroup Report.

## Timeline Review

The Chair confirmed this was the final Workgroup meeting. The Workgroup Report will be submitted to the Grid Code Review Panel (GCRP) for sign-off this month, with the Code Administrator Consultation scheduled for early December (extended to accommodate the Christmas period), and the draft Final Modification Report and Final Modification Report

## Public

submitted to the GCRP and Ofgem in January and February 2026 respectively.

## Next Steps

The Chair confirmed that they will share the full Workgroup Vote for review and recirculate the D Code Legal Text for further comment.

## Actions

Action Number	Workgroup Raised	Owner	Action	Due by	Status
16	WG7	LT	Contact SS to identify whether DNOs will need to apply for derogations separately or if through the ENA is sufficient	WG8	Closed
17	WG7	RS	Reach out to AC on OC7 queries	WG8	Closed
18	WG7	JZH	Look into IDNO issue outside the scope of GC0176 Workgroup and determine whether activation schedules need to be issued for Transmission Connected IDNOs. Also include OC6 in Bilateral Agreements with Transmission Connected IDNOs.	Ongoing	Closed

## Attendees

Name	Initial	Company	Role
Lizzie Timmins	LT	NESO Code Administrator	Chair
Matthew Larreta	ML	NESO Code Administrator	Technical Secretary
Frank Kasibante	FK	NESO	Proposer
Amanda Rooney	AR	NESO	Proposer (Alternate)
John Zammit-Haber	JZH	NESO	NESO SME
Rebecca Scott	RS	NESO	NESO SME
Alan Creighton	AC	Northern Powergrid	Alternate
Andrew McLeod	AM	Northern Powergrid	Workgroup member
Charlotte Gilbert	CG	BUUK	Observer
Garth Graham	GG	SSE Generation	Workgroup member
Graeme Vincent	GV	SP Energy Networks	Alternate
John Knott	JK	SP Energy Networks	Workgroup member
Mel Swift	MS	GTC	Observer

## Public

Paul Goldson	PG	Scottish and Southern Electricity Networks	Alternate
Paul Murray	PM	Scottish and Southern Electricity Networks	Workgroup member
Richard Wilson	RW	UKPN	Workgroup member
Shilen Shah	SS	Ofgem	Authority representative