

GSR029: Review of Demand Connection Criteria to Align with EREC P2/7

Workgroup 16, 11 November 2025

Online Meeting via Teams

WELCOME

Agenda

Topics to be discussed	Lead
Introductions	Chair
Code Modification Process Overview	Chair
Timeline Update <ul style="list-style-type: none">• Agenda for added workgroups• Meeting times	Chair
Action Log review	
Review Workgroup Consultation Document	All
Any Other Business <ul style="list-style-type: none">• Agree Timeline	Chair
Next Steps	Chair

Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

Workgroup Membership

Role	Name	Alternate	Company
Proposer	Bieshoy Awad	Fiona Williams	NESO
NESO Representative	Stuart McLarnon		NESO
Workgroup Member	Alan Creighton		Northern Powergrid
Workgroup Member	Andrew Hood	Steve Quinn	NGED
Workgroup Member	Gary Loudon		Electricity North West
Workgroup Member	Graeme Vincent		SP Energy Networks
Workgroup Member	Le Fu	Peter Stanton	NGET
Workgroup Member	Roddy Wilson		SSEN Transmission
Workgroup Member	Zivanayi Musanhi	Odilia Bertetti & Rebekah Pryn	UK Power Networks
Observer	Andrew Larkins		Sygensys
Observer	Philip Bale		Road Night Taylor

Updated Timeline for GSR029

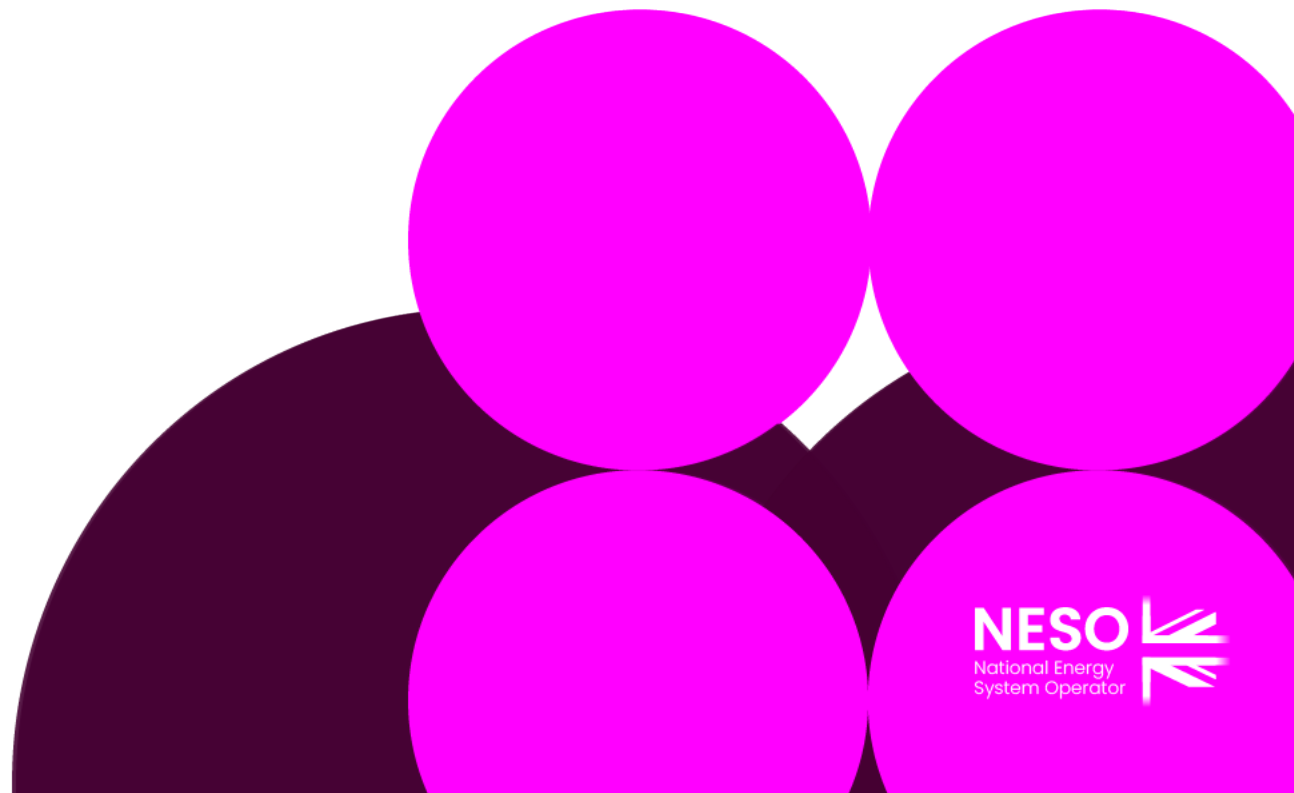
Milestone	Date	Milestone	Date
Modification presented to Panel	13/07/22	Workgroup Consultation (21 business days)	13/04/26 – 05/05/26
Workgroup Nominations (15 business days)	18/07/22 – 05/08/22	Workgroups 19–21	<ul style="list-style-type: none"> • 04/06/26 • 23/07/26 • 03/09/26
Workgroups 1 to 8	<ul style="list-style-type: none"> • 08/08/22 • 06/09/22 • 10/10/22 • 07/11/22 • 21/11/22 • 12/12/22 • 18/01/23 • 09/02/23 	Workgroup report issued to Panel	16/09/26
Workgroups 9–18	<ul style="list-style-type: none"> • 05/05/23 • 22/09/23 • 10/11/23 • 16/02/24 • 16/07/25 • 16/09/25 • 23/10/25 • 11/11/25 • 16/01/26 • 31/03/26 	Panel sign off that Workgroup Report has met its Terms of Reference	23/09/26

Updated Timeline for GSR029

Milestone	Date	Milestone	Date
Code Administrator Consultation	01/10/26 – 21/10/26	Final Modification Report issued to Ofgem	TBC
Draft Final Modification Report (DFMR) issued to Panel (5 business days)	18/11/26	Ofgem decision needed by	TBC
Panel undertake DFMR recommendation vote	25/11/26	Implementation Date	TBC
Final Modification Report issued to Panel to check votes recorded correctly	03/12/26		

Action Log Review

All



Action Log Review

Action Number	Workgroup Raised	Owner	Action	Status
5	WG2	TO Reps	TOs to provide feedback on the impact assessment for group demand using Method 1 and/or Method 2 (depending on the site)	Open
7	WG2	TO Reps	TOs to assess the contribution from large power stations using the methodology in EREP 130 and compare with current practice to understand the impact for change	Open
40	WG10	WG	Consider writing a problem statement considering the future forecast Demand and the historic Demand.	Open
45	WG10	GL	Provide an example of the historic vs future Demand	Open
48	WG11	ZM	Share information on organisation's process for forecasting demand for compliance purposes	Open
51	WG12	Chair	To review and assess the need to Action 5 and 7 to be closed before Workgroup Consultation	Open
52	WG12	BA	To check how GC0139 interacts with PC.A.	Open
53	WG12	BA	To provide rationale to Grid Code proposed changes in the current baseline	Open
55	WG13	BA	Flexible Demand Contracts: Draft and share a document elaborating on the flexible demand contracts and their implications for compliance assessments.	Open
56	WG13	BA	Storage Proposer/Workgroup conversations to be captured in the Consultation document.	Open
58	WG15	BA	Add a clear note in the consultation document specifying the date and details of the panel's agreement to extend the scope, for transparency	Open

Workgroup Consultation Discussion

All

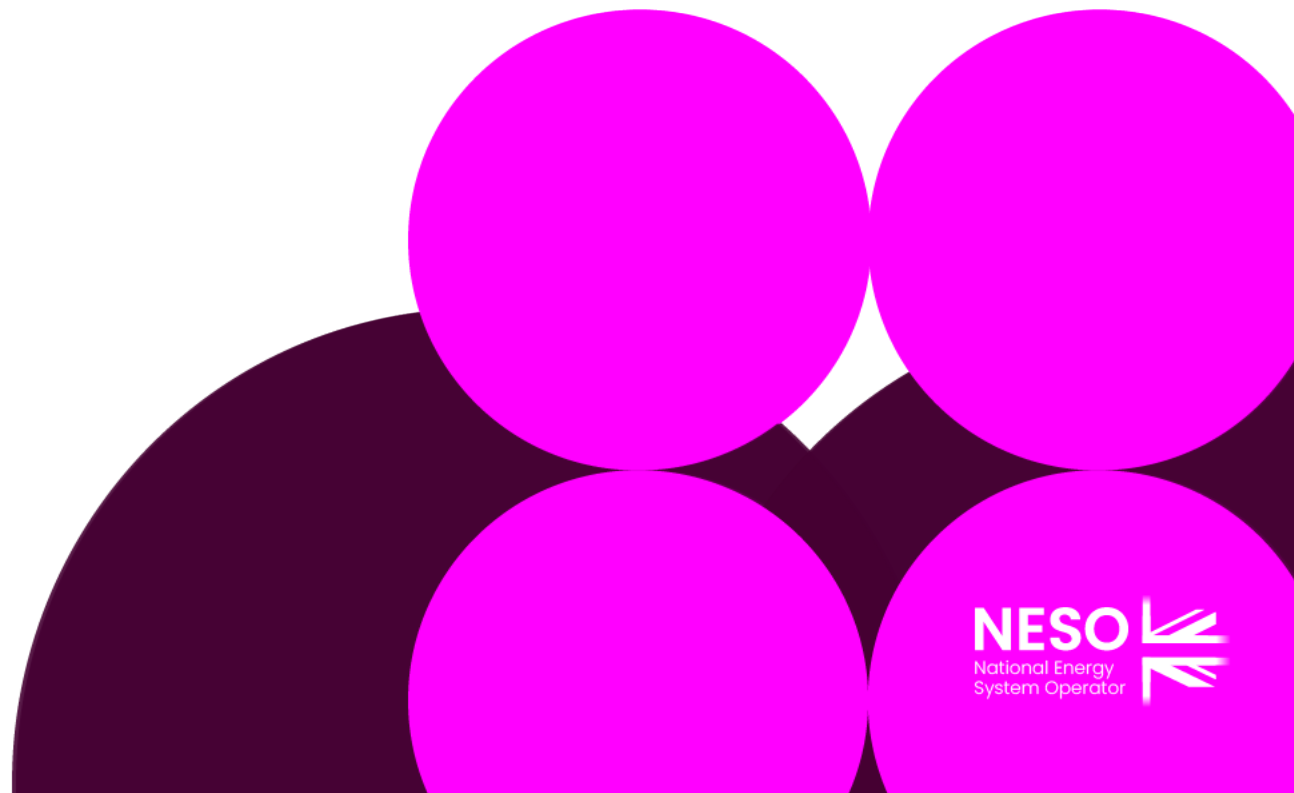


Terms of Reference

Workgroup Terms of Reference	Workgroup thoughts
Consider whether the guidance provided in EREP 130 for assessing the security contribution to the distribution system is suitable for assessing the security contribution to the transmission system	
Consider the option to review the analysis undertaken by Imperial College London when developing EREP 130	
Given the materiality of typical BESS installations, provided specific guidance on the assessment of BESS demand on the transmission system and assessing the security contribution from it (noting that the security contribution from a BESS is not included in the scope of EREP 130)	
Consider if there are any alternative proposals	
Consider if there are consequential changes to other codes, such as the Grid Code in relation to planning data.	ToR needs to be thought about both in terms of the existing Grid Code baseline and the proposals developed under GC0139
Consider any versions of P2 that have been published or in development beyond P2/7 and EREP 130 and their implications on the proposal	

Any Other Business

Prisca Evans – NESO Code
Administrator



Next Steps

Prisca Evans – NESO Code
Administrator

