

NESO
National Energy
System Operator

Public

CUSC Panel Headline Report 31 October 2025

The Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

The meeting minutes from the Panel on <u>03 September</u> and <u>19 September 2025</u> were approved and these have been uploaded to our website.

New Modifications

The following new Modification Proposals were presented to the Panel:

CMP461 'Rectifications to Legal Text following various implementations

This Proposal aims to correct Legal Text errors found whilst carrying out implementations for the Authority approved modifications CMP434, CMP435, CMP443 & CMP454 and an internal review.

The Panel unanimously agreed that CMP461 should follow the Fast Track Self-Governance route and be implemented.

CMP461 documentation can be found here.

CMP462 'Provision for Alternate Panel Members

This modification will give provision for the Code Administrator to run an expedited Alternate Election Process where the CUSC election process has not resulted in the election of Alternate Panel Members.

The Panel unanimously agreed that CMP462 met the Authority's Urgency criteria (a) and therefore recommended urgent treatment. Panel's recommendation was sent on 31 October 2025 seeking an Authority decision by 5pm on 05 November 2025.

The Panel recommended that CMP462 proceed to Code Administrator Consultation.

CMP462 documentation can be found here.



New / Pending Authority Decisions

Decisions since the last Panel

Modification	Decision	Implementation Date
CMP444 'Introducing	On 23 October 2025 the Authority	N/A
a cap and floor to	rejected the modification.	
wider generation		
TNUoS charges'		

<u>Awaiting Decisions</u>

Modification	FMR submitted	Expected Decision Date	
CMP315 'TNUoS Review of the			
expansion constant and the			
elements of the transmission		TBC pending update on REMA	
system charged for'	07 February 2024		
and <u>CMP375</u> 'Enduring		(previously 07 February 2025)	
Expansion Constant &			
Expansion Factor Review'			
CMP316 'TNUoS Charging		By 10 November 2025	
Methodology for Co-located	08 August 2025		
Generation'		(previously 31 October 2025)	
CMP330&CMP374 'Allowing			
new Transmission Connected			
parties to build Connection		TBC subject to CMP414 send	
Assets greater than 2km in	10 August 2023	back	
length and Extending		S G G K	
contestability for Transmission			
Connections'			
CMP344 'Clarification of			
Transmission Licensee revenue		By 10 November 2025	
recovery and the treatment of	09 July 2025		
revenue adjustments in the		(previously 31 October 2025)	
Charging Methodology'			





CMP397 (Consequential		By 10 November 2025	
changes required to CUSC		,	
Exhibits B and D to reflect	12 June 2024	(previously 31 October 2025)	
CMP316 (Co-			
Located Generation Sites)'			
CMP432 'Improve "Locational		November 2025	
Onshore Security Factor" for	15 May 2025		
TNUoS Wider Tariffs'		(previously October 2025)	
CMP447 'Removal of			
designated strategic works	21 October 2025	Nevember 2025	
from cancellation	21 October 2025 November 2025		
charges/securitisation'			
CMP448 'Introducing a			
Progression Commitment Fee	04 101/ 2025	November 2025	
to the Gate 2 Connections	04 July 2025	NOVEITIBEL 2020	
Queue'			

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This is published <u>here</u>.

Prioritisation Stack

The Panel discussed the prioritisation of the following Modifications:

Modification	Panel Comments	Position in Prioritisation Stack
CMP457 'Revision of	The Panel agreed to place	Medium
the Obligatory Reactive	CMP457 as a medium priority	
Power Service (ORPS)'	modification until the project's	
	final report has been published.	
	The Panel will then review the	
	prioritisation at the November	
	Panel.	

Every quarter the CUSC Panel hold a more in-depth review, the next in-depth review is scheduled for the November 2025 Panel.





The latest prioritisation stack can be found <u>here</u>.

In flight Modifications

CMP417: Extending principles of CUSC Section 15 to all Users

The Panel did not approve the new timeline as submitted within the Panel Papers.

CMP440: Re-introduction of Demand TNUoS locational signals by removal of the zero-price floor

The Panel approved the new timeline as submitted within the Panel Papers.

The next Modification Tracker will be published on 07 November 2025.

Workgroup Reports

No Workgroup Reports were presented to the Panel.

Draft Final Modification Reports

The following Draft Final Modification Report was presented to the Panel:

CMP453 'To bill BSUoS on a net basis at BSC Trading Units'

This modification proposes to change how the Balancing Services Use of System (BSUoS) charges are applied by billing them on a net basis for Balancing and Settlement Code (BSC) Trading Units.

The Panel has recommended by majority that the Proposer's solution better facilitates the CUSC Applicable Objectives. The Final Modification Report will be sent to Ofgem on 11 November 2025.

CMP453 documentation can be found here.

Key Activities ahead of next panel

Transmission Charging Methodologies Forum: 06 November 2025 Modification Proposal Deadline for November Panel: 13 November 2025 Papers Day: 20 November 2025





Questions or feedback?

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