

## Public

Ref: FOI/25/125

National Energy System Operator  
Faraday House  
Gallows Hill  
Warwick  
CV34 6DA

[InformationRights@neso.energy](mailto:InformationRights@neso.energy)

[www.neso.energy](http://www.neso.energy)

16 October 2025

Dear requester

### Request for Information

Thank you for your request for information which you sent to NESO on 24 September 2025.

Your request has been considered under the Environmental Information Regulations 2004 (EIR) as we have determined that information relating to Transmission Network Use of System (TNUoS) charges meets the definition of 'environmental information' at Regulation 2(1) of the EIR.

### Request

You asked us for:

*NESO's forecast for the net aggregate revenues/payments from generation Transmission Network Use of System wider tariffs in Financial Year 2030/31, broken down by each of the three Transmission Owner areas:*

1. *Scottish Power Transmission*
2. *Scottish Hydro Electric Transmission*
3. *National Grid Electricity Transmission*

### Our response

We confirm that we hold information in scope of your request.

Transmission Network Use of System (TNUoS) charges are designed to recover the cost of installing and maintaining the transmission system in England, Wales, Scotland and offshore. They are applicable to transmission connected generators and suppliers for use of the transmission networks.

Generators are charged according to Transmission Entry Capacity (TEC), while suppliers are charged based on actual demand. Tariffs are based on which geographical zone users are connected to. TNUoS charges are regulated by Ofgem, which establishes price control mechanisms that set the amount of annual allowed returns.

As the system operator, NESO is responsible for administration of the charges. We recover revenue from generators and suppliers and pay it to the Transmission Owners. The latest Forecast TNUoS Tariffs Five-Year View (2026/7 to 2030/1) was published on 18 September 2025. The Report, Tables and Webinar Slides and Recording are all available from the 'Latest news and updates' tab on this webpage: [Transmission Network Use of System \(TNUoS\) Charges | National Energy System Operator](#).

Please find enclosed NESO's forecast for the net aggregate revenues/payments from generation Transmission Network Use of System wider/local tariffs in Financial Year 2030/31, broken down by each of the three Transmission Owner areas.

This concludes our response to your request.

### **Next steps**

If you are dissatisfied with our handling of your request, you can ask us to review our response. If you want us to carry out a review, please let us know within 40 working days and quote the reference number at the top of this letter. You can find our procedure here: [Freedom of Information and Environmental Information Regulations | National Energy System Operator](#). The ICO's website also provides guidance on the internal review process: [What to do if you are dissatisfied with the response | ICO](#).

If you are still dissatisfied after our internal review, you can complain to the Information Commissioner's Office (ICO). You should make complaints to the ICO within six weeks of receiving the outcome of an internal review. The easiest way to lodge a complaint is through their website: [www.ico.org.uk/foicomplaints](http://www.ico.org.uk/foicomplaints). Alternatively, they can be contacted at: Wycliffe House, Water Lane, Wilmslow, SK9 5AF.

Thank you for your interest in the work of the National Energy System Operator (NESO).

Regards,

The Information Rights Team, National Energy System Operator (NESO)

Transmission Owner	Generation (Wider)	Generation (Local)	Total
Scottish Hydro Electric Transmission plc (£m)	£632.14	£36.62	£668.76
SP Transmission (SPT) (£m)	£260.51	£30.60	£291.11
National Grid Electricity Transmission plc (NGET) (£m)	-£496.43	£60.77	-£435.67
<b>Total (£million)</b>	<b>£396.22</b>	<b>£127.99</b>	<b>£524.21</b>

*NESO's forecast for the net aggregate revenues/payments from generation Transmission Network Use of System wider/local tariffs in Financial Year 2030/31, broken down by each of the three Transmission Owner areas*