CMP440 Re-introduction of Demand TNUoS locational signals by removal of the zero price floor

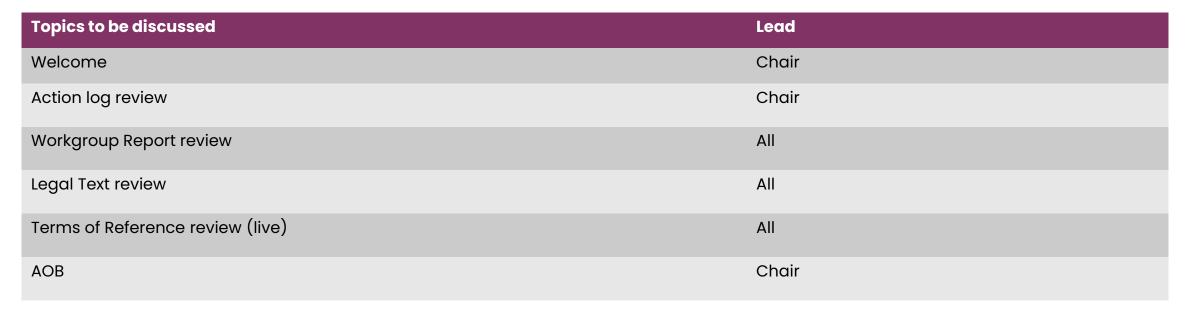
Workgroup 12 – 16 October 2025

Online Meeting via Teams











Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and
Conduct to be
consistent with the
values of equality
and diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

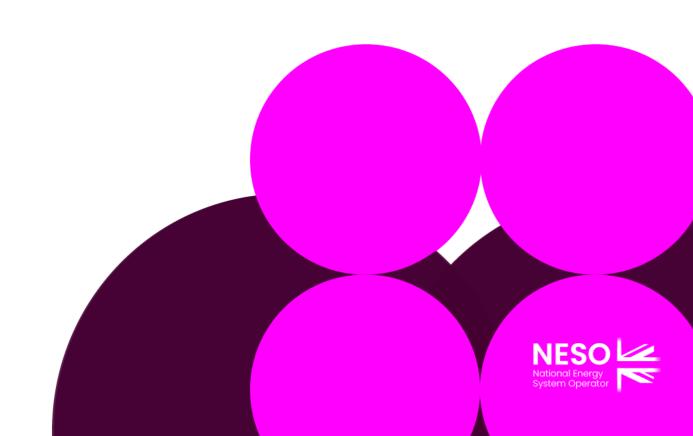
Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives Vote on whether the solution(s) better facilitate the Code
Objectives



Timeline

Kat Higby – Workgroup Chair

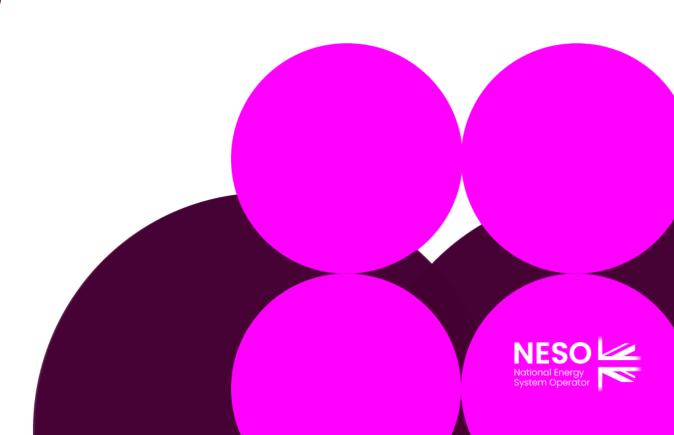


Timeline for CMP440

Milestone	Date	Milestone	Date
Modification presented to Panel	27 September 2024	Workgroup 12	16 October
Workgroup Nominations (15 business Days) 15 clear business days minimum	04 October 2024 to 01 November 2024	Workgroup 13	22 October
Workgroup 1	08 January 2025 Workg		05 November
Workgroup 2	23 January 2025	Workgroup report issued to Panel (5 business days) 5 clear business days minimum	21 November
Workgroup 3	27 February 2025	Panel sign off that Workgroup Report has met its Terms of Reference	28 November Panel
Workgroup 4	21 March 2025	Code Administrator Consultation	05 - 30 December
Workgroup 5	07 May 2025	Draft Final Modification Report (DFMR) issued to Panel (5 business days) 5 clear business days minimum	22 January 2026
Workgroup 6	04 June 2025	Panel undertake DFMR recommendation vote	30 January 2026
Workgroup 7	19 June 2025	Final Modification Report issued to Panel to check votes recorded correctly Ideally issued within 2 business days of Panel's DFMR recommendation vote. They have 5 clear business days to check.	06 Feb 2026
Workgroup 8 (contingency)	01 July 2025	Final Modification Report issued to Ofgem This is clear 5 business days after Final Modification Report is issued to Panel to check votes recorded correctly	10 February 2026
Workgroup Consultation (15 business days)	08 July 2025 - 30 July 2025	Ofgem decision (X business days) Typically, TBC or decision requested/needed by DD Month Year	TBC
Workgroup 9	27 August	Implementation Date Typically, 1 April date if a CUSC charging change; 10 business days after Ofgem decision for anything else. There are exceptions depending on the change itself.	01 April 2027
Workgroup 10	10 September		
Workgroup 11	30 September		NECOL

Action Log Review

Kat Higby – Workgroup Chair



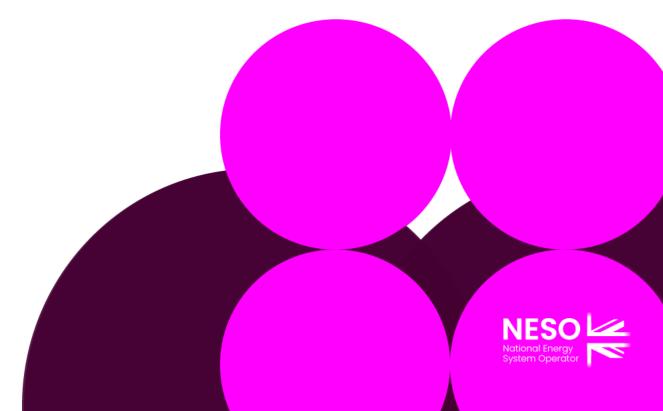
Actions Log

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
22	WGII	кн/sw	Reduce the executive summary on the Workgroup Report	In progress – update to be provided in the meeting	WG12	Open
23	WGII	ALL	Add a clear explanation and purpose of 'Triad' to the Workgroup Report	In progress – update to be provided in the meeting	WG12	Open
24	WGII	PM	Correct the wording and formulae in the legal text to accurately reflect the treatment of residuals and the application of tariffs, consulting with Legal and relevant colleagues	In progress – update to be provided in the meeting	WG12	Open
25	WGII	PM	Update the legal text to include separate calculations for non half-hourly and half-hourly demand in negative zones, ensuring both are clearly delineated.	In progress – update to be provided in the meeting	WG12	Open
27	WGII	PM	Revise the descriptive section on the de minimis half-hour zero level in the legal text to reflect current requirements and CMP440 changes	In progress – update to be provided in the meeting	WG12	Open
28	WGII	AS	Add further explanatory text and information tables in the WACM section, to mirror the headings 'issues raised' in the main proposal	In progress – update to be provided in the meeting	WG12	Open



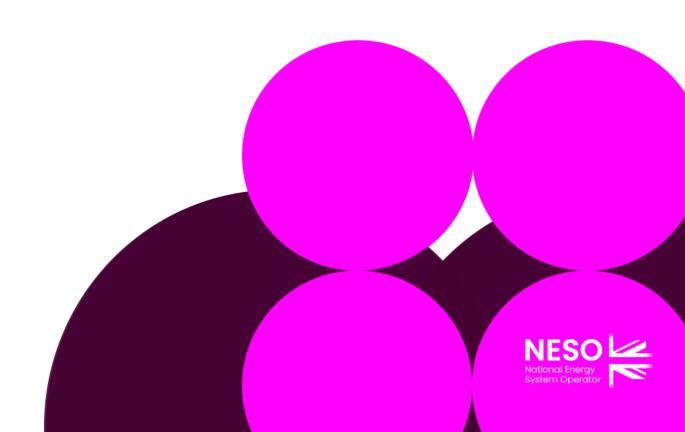
Workgroup Report Review

All



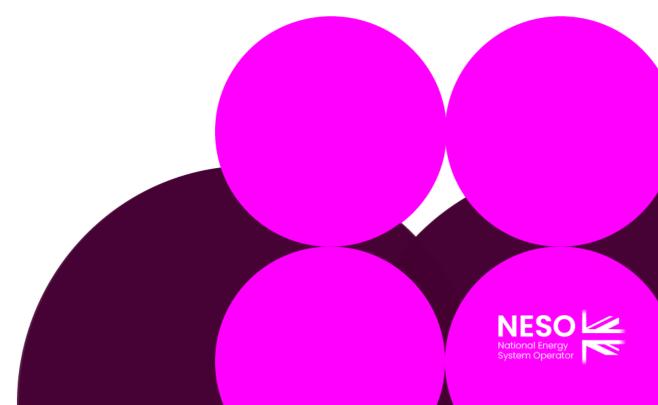
Legal Text Review

All



Terms of Reference Review

Kat Higby – Workgroup Chair



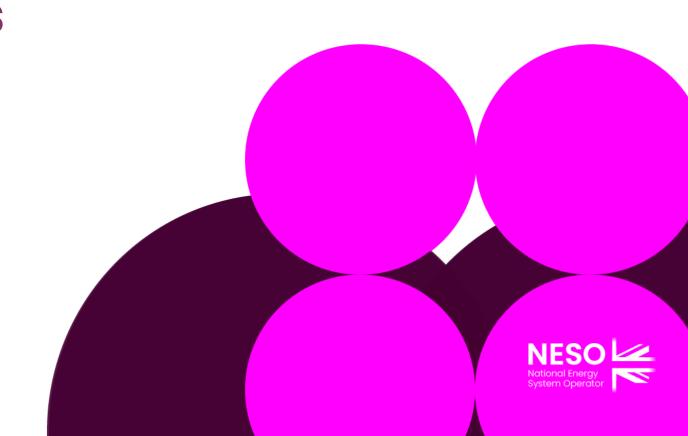
Terms of Reference

Workgroup Term of Reference	Workgroup Comments
a) Consider EBR implications	
b) Consider whether the peak charge should apply to winter or all year?	
c) Consider whether the Year-Round charge should apply all day or just 4-7pm?	
d) Consider whether positive and negative demand charges should be charged differently i.e. keep the existing methodology for positive demand charges?	
e) Consider what the methodology should be for conversion from £/kW to p/kWh? (Inclusive of any practical impact on the design choices)	



Any Other Business

Kat Higby- NESO Code Administrator



Next Steps

Kat Higby – NESO Code Administrator

