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CUSC Panel Headline Report

26 September 2025

The Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

The meeting minutes from the Panel on 27 June, 04 July, 25 July and 14 August 2025 were approved and these have been uploaded to our website.

New Modifications

The following new Modification Proposal was presented to the Panel:

CMP460 'Improving Transmission Connection Asset Charging'

This modification proposes improvements to the framework for charging Transmission Connection Assets. The proposal seeks to socialise costs and cap customer contributions to create a more certain and fair charging methodology.

The Panel unanimously agreed that CMP460 should follow the Standard Governance route and proceed to a Workgroup. The Panel agreed the Terms of Reference for the Workgroup.

CMP460 documentation can be found [here](#)

New / Pending Authority Decisions

Decisions since the last Panel

There have been no Authority decisions on CUSC Modifications.

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Awaiting Decisions

Modification	FMR submitted	Expected Decision Date
<u>CMP315 'TNUoS Review of the expansion constant and the elements of the transmission system charged for' and CMP375 'Enduring Expansion Constant & Expansion Factor Review'</u>	07 February 2024	TBC pending update on REMA (previously 07 February 2025)
<u>CMP316 'TNUoS Charging Methodology for Co-located Generation'</u>	08 August 2025	October 2025 (previously 30 September 2025)
<u>CMP330&CMP374 'Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length and Extending contestability for Transmission Connections'</u>	10 August 2023	TBC subject to CMP414 send back
<u>CMP344 'Clarification of Transmission Licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology'</u>	09 July 2025	October 2025
<u>CMP397 'Consequential changes required to CUSC Exhibits B and D to reflect CMP316 (Co-located Generation Sites)'</u>	12 June 2024	October 2025 (previously 30 September 2025)
<u>CMP432 'Improve "Locational Onshore</u>	15 May 2025	October 2025 (previously 30 September 2025)

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<u>Security Factor” for TNUoS Wider Tariffs’</u>		
<u>CMP444 ‘Introducing a cap and floor to wider generation TNUoS charges’</u>	28 March 2025	October 2025 (previously 30 September 2025)
<u>CMP448 ‘Introducing a Progression Commitment Fee to the Gate 2 Connections Queue ’</u>	04 July 2025	November 2025

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This is published [here](#).

Prioritisation Stack

The Panel discussed the prioritisation of the following Modifications:

Modification	Panel Comments	Position in Prioritisation Stack
<u>CMP460 ‘Improving Transmission Connection Asset Charging’</u>	Panel placed CMP460 as High in the Prioritisation Stack due to its complexity and importance with an expedited timeline to achieve April 2027 implementation.	High

Every quarter the CUSC Panel hold a more in-depth review. The next in-depth review is scheduled for the October 2025 Panel.

The latest prioritisation stack can be found [here](#)

In flight Modifications

CMP414 ‘CMP330/CMP374 Consequential Modification’

The Panel approved the new timeline as submitted within the Panel Papers.

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The next Modification Tracker will be published on 07 October 2025.

Workgroup Reports

The following Workgroup Reports were presented to the Panel:

CMP423 'Generation Weighted Reference Node'

This modification seeks to amend the reference node to generation weighted instead of Demand weighted.

The Panel agreed that the Terms of Reference have been met and agreed for CMP423 to proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 09 October, and this will close on 31 October 2025.

CMP423 documentation can be found [here](#)

CMP453 'To Bill BSUoS on a net basis at BSC Trading Units'

The move to gross billing of Balancing Services Use of System (BSUoS) means that customers forming part of a Balancing and Settlement Code (BSC) Trading Unit are paying BSUoS when the net flows at the point of connection are exports, so the customers are not using the system and should not pay BSUoS.

This modification proposes to change how the BSUoS charges are applied by billing them on a net basis for BSC Trading Units.

The Panel agreed with the revised timeline for CMP453. The Panel also agreed that the Terms of Reference have been met and agreed for CMP453 to proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 29 September, and this will close on 20 October 2025.

CMP453 documentation can be found [here](#)

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Draft Final Modification Reports

No Draft Final Modification Reports were presented to the Panel.

Key Activities ahead of next panel

Transmission Charging Methodologies Forum: 02 October 2025

Special Panel Papers Day: 09 October 2025

Questions or feedback?

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