

# **GSR029: Review of Demand Connection Criteria to Align with EREC P2/7**

Workgroup 14, 16 September 2025

Online Meeting via Teams

# WELCOME

# Agenda

Topics to be discussed	Lead
Introductions	Chair
Code Modification Process Overview	Chair
Objectives and Timeline	Chair
Review Workgroup Consultation Document	All
Questions from Workgroup Members	All
TOR Update	
Any Other Business	Chair
Next Steps	Chair

## Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives



# Workgroup Membership

Role	Name	Company
Proposer	Bieshoy Awad	NESO
Proposer	Fiona Williams	NESO
Workgroup Member	Terry Baldwin	NESO
Workgroup Member	Alan Creighton	Northern Powergrid
Workgroup Member	Andrew Hood	Western Power
Workgroup Member	Gary Loudon	Electricity North West
Workgroup Member	Graeme Vincent	SP Energy Networks
Workgroup Member	Le Fu	NGET

# Workgroup Membership

Role	Name	Company
Workgroup Member	Zivanayi Musanhi	UK Power Networks
Workgroup Member	Roddy Wilson	SSE
Workgroup Member Alternate	Odilia Bertetti	UK Power Networks
Workgroup Member Alternate	Peter Stanton	NGET
Observer	Philip Bale	Road Night Taylor
Workgroup Member Alternate	Rebekah Pryn	UK Power Networks
Workgroup Member Alternate	Steve Quinn	Western Power
Observer	Andrew Larkins	Sygensys

# Timeline for GSR029

Milestone	Date	Milestone	Date
Modification presented to Panel	13/07/22	Workgroup Consultation (21 business days)	22/10/25 - 11/11/25
Workgroup Nominations (15 business days)	18/07/22 - 05/08/22	Workgroups 16-18	<ul style="list-style-type: none"> <li>• 01/12/25</li> <li>• 29/01/26</li> <li>• 23/02/26</li> </ul>
Workgroups 1 to 8	<ul style="list-style-type: none"> <li>• 08/08/22</li> <li>• 06/09/22</li> <li>• 10/10/22</li> <li>• 07/11/22</li> <li>• 21/11/22</li> <li>• 12/12/22</li> <li>• 18/01/23</li> <li>• 09/02/23</li> </ul>	Workgroup report issued to Panel	25/03/26
Workgroups 9-15	<ul style="list-style-type: none"> <li>• 05/05/23</li> <li>• 22/09/23</li> <li>• 10/11/23</li> <li>• 16/02/24</li> <li>• 16/07/25</li> <li>• 16/09/25</li> <li>• 14/10/25</li> </ul>	Panel sign off that Workgroup Report has met its Terms of Reference	25/03/26

## Timeline for GSR029

Milestone	Date	Milestone	Date
Code Administrator Consultation	13/04/26 - 01/05/26	Final Modification Report issued to Ofgem	11/08/26
Draft Final Modification Report (DFMR) issued to Panel (5 business days)	22/07/26	Ofgem decision needed by	TBC
Panel undertake DFMR recommendation vote	29/07/26	Implementation Date	TBC
Final Modification Report issued to Panel to check votes recorded correctly	05/08/26		



# Workgroup Consultation Discussion

All

# Terms of Reference

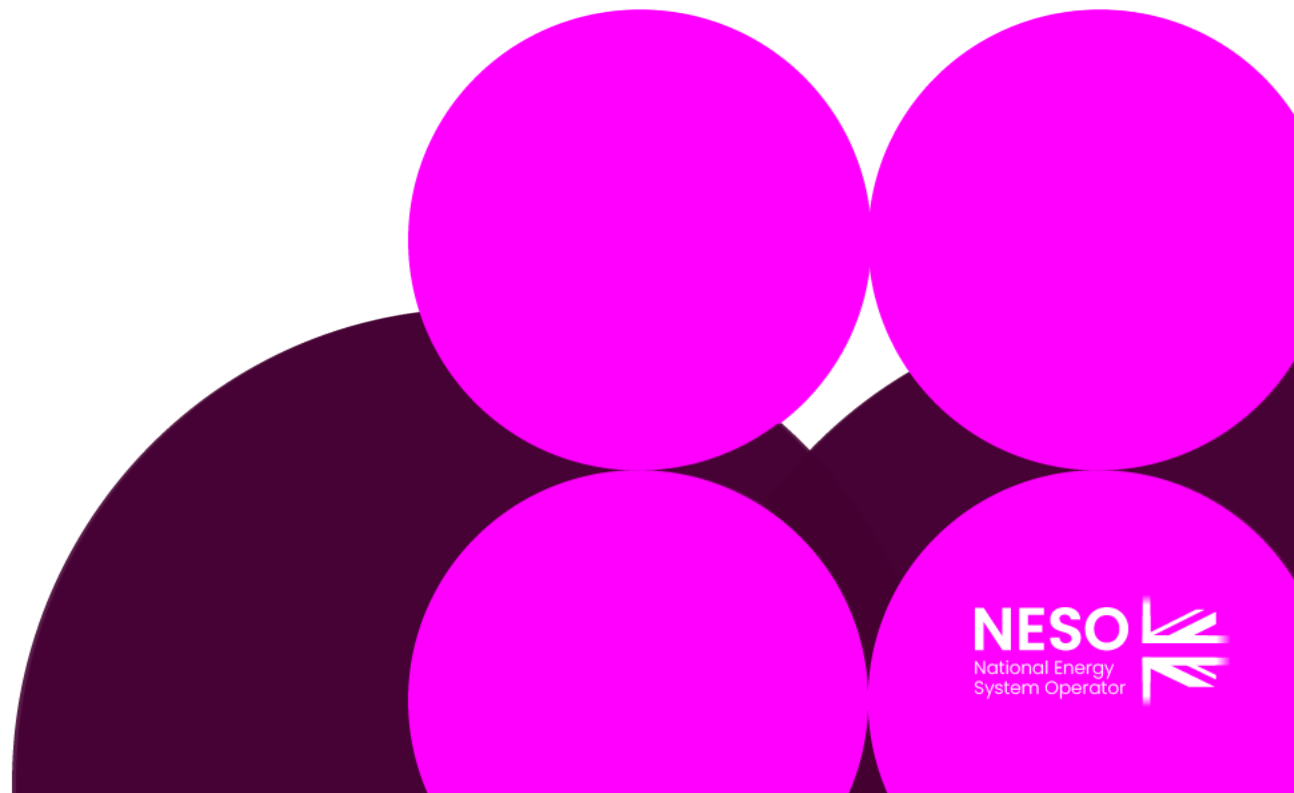
Workgroup Terms of Reference	Workgroup thoughts
Consider whether the guidance provided in EREP 130 for assessing the security contribution to the distribution system is suitable for assessing the security contribution to the transmission system	
Consider the option to review the analysis undertaken by Imperial College London when developing EREP 130	
Given the materiality of typical BESS installations, provided specific guidance on the assessment of BESS demand on the transmission system and assessing the security contribution from it (noting that the security contribution from a BESS is not included in the scope of EREP 130)	

# Terms of Reference

Workgroup Terms of Reference	Workgroup thoughts
Consider if there are any alternative proposals	
Consider if there are consequential changes to other codes, such as the Grid Code in relation to planning data.	ToR needs to be thought about both in terms of the existing Grid Code baseline and the proposals developed under GC0139
Consider any versions of P2 that have been published or in development beyond P2/7 and EREP 130 and their implications on the proposal	

# Any Other Business

Prisca Evans – NESO Code  
Administrator



# Next Steps

Prisca Evans – NESO Code  
Administrator

