

CMP423 Generation- Weighted Reference Node

Workgroup 9 (03 September 2025 – 10.00am)

Online Meeting via Teams

Agenda

#	Topics to be discussed	Lead
1.	Welcome and Expectations	Chair
2.	Objectives and Timeline Review	Chair
3.	Finalise Workgroup Report	All
4.	Agree Legal Text	All
5.	Agree Terms of Reference Met	All
6.	Workgroup Vote	All
7.	Actions Update	Chair
8.	Any Other Business	Chair
9.	Next Steps	Chair

WELCOME

Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

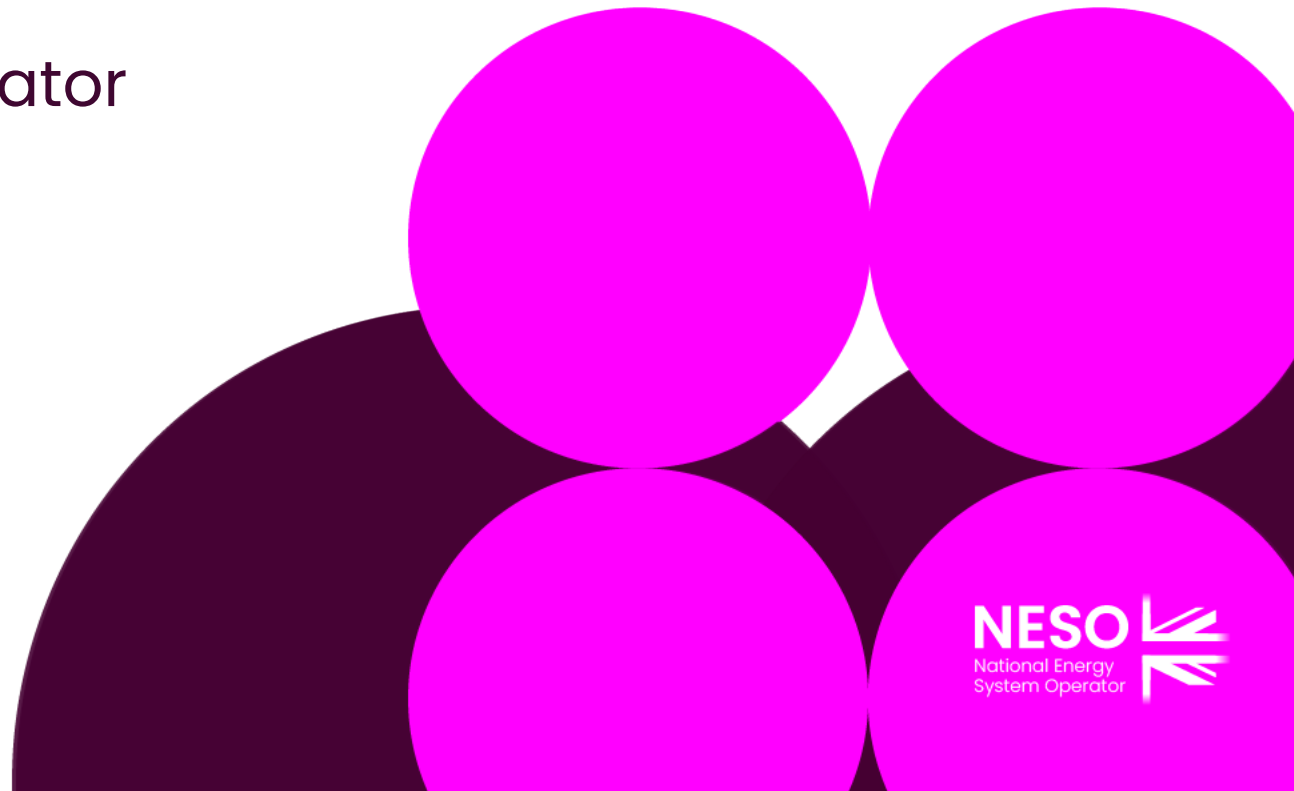
Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

Objectives and Timeline

Claire Goult – NESO Code Administrator



Timeline

Objectives

Interactions with other
modifications

Review Workgroup Report
and Legal Text

Review Terms of Reference

Workgroups	
CMP423 Workgroup 1	22 January 2024
CMP423 Workgroup 2	17 April 2024
CMP423 Workgroup 3	17 December 2024
CMP423 Workgroup 4	25 March 2025
CMP423 Workgroup 5	01 May 2025
CMP423 Workgroup 6	22 May 2025 PM
CMP423 Workgroup Consultation	29 May 2025 – 20 June 2025 (15BD)
CMP423 Workgroup 7	10 July 2025
CMP423 Workgroup 8	14 August 2025
CMP423 Workgroup 9	03 September 2025
CMP423 Workgroup Report to Panel	18 September 2025
Post Workgroups	
CMP423 Code Administrator Consultation	09 October 2025 – 31 October 2025
CMP423 Draft Final Modification Report to Panel	20 November 2025
CMP423 Final Modification to Ofgem	09 December 2025
CMP423 Implementation Date	01 April 2027

Finalise Workgroup Report

Agree Legal Text

Agree Terms of Reference Met

CMP423 – Terms of Reference

Workgroup Term of Reference
a) Consider EBR implications
b) Consider implications for the network sharing calculation in the Transport and Tariff model
c) Consider potential locations for new generation such as via the TEC Register, seabed leasing, or other planning sources
d) Consider the impact on tariffs that may arise from changes in the way circuits may be placed into either Peak Security and Year-Round buckets.
e) Consider the impact on demand customers contribution from a different location signal especially those unable to react to those signals
f) Consider interactions with other Task Force modifications
g) Consider if the assumption that change in generation will displace generation elsewhere is an appropriate assumption now and in the future.
h) Consider whether the reduction within generation charges approaches the euro floor in the limiting regulation and what would happen in that circumstance
i) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the Ofgem Urgency decision letter.

Location in the Workgroup Report

Workgroup Term of Reference	Comments
a) Consider EBR implications	Page 37
b) Consider implications for the network sharing calculation in the Transport and Tariff model	Page 37-39
c) Consider potential locations for new generation such as via the TEC Register, seabed leasing, or other planning sources	Page 39 – 41
d) Consider the impact on tariffs that may arise from changes in the way circuits may be placed into either Peak Security and Year-Round buckets.	Page 42 and 43
e) Consider the impact on demand customers contribution from a different location signal especially those unable to react to those signals	Page 19 and 20, Annex 04
f) Consider interactions with other Task Force modifications	Page 18, 21, 31, 32, 36, 42 and 43 Annex 05 and 06
g) Consider if the assumption that change in generation will displace generation elsewhere is an appropriate assumption now and in the future.	Page 7 , 13, 32, 33, 35 and 36
h) Consider whether the reduction within generation charges approaches the euro floor in the limiting regulation and what would happen in that circumstance	Page 43 and 44
i) Consider the scope of work identified and whether this is achievable within the timeframe outlined in the Ofgem Urgency decision letter.	Page 44

Workgroup Vote

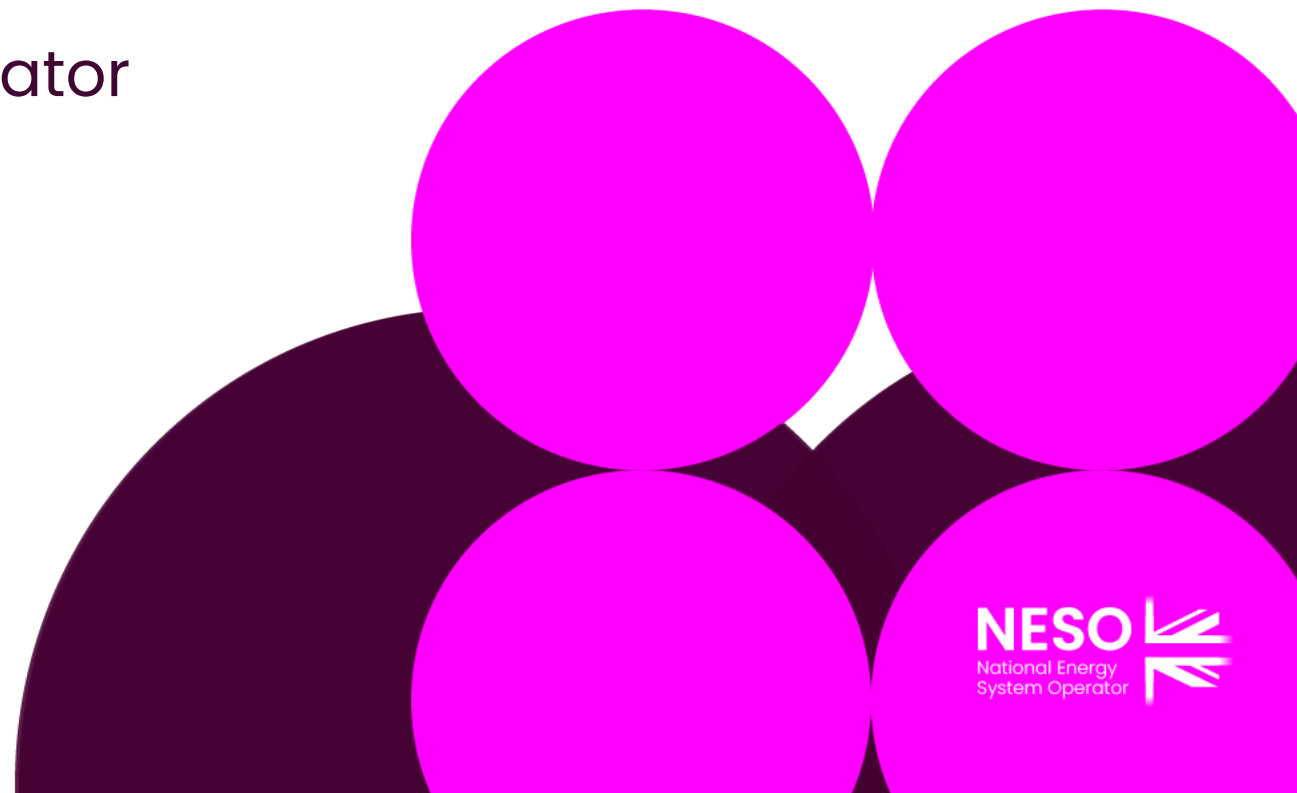
Action Update

CMP423 Actions Review

Action Number	Workgroup Raised	Owner	Action	Due by	Status	Latest
26	WG8	NC	Add a graph for 10% conventional carbon in the relevant section of the Workgroup report and ensure all associated data and analysis are updated accordingly.	TBC	Propose to close	
27	WG8	NC	Review and clarify the worked examples in the legal text, especially regarding the use of fixed versus distributed reference nodes, and ensure explanatory text is clear for non-technical readers.	TBC	Propose to close	
28	WG8	NC	Check and confirm whether the modification will have any material impact on local charges and update the report accordingly.	TBC	Propose to close	
29	WG8	CG/JT	Update the Workgroup Report with all discussed changes send to the Proposer for review, and then circulate to the Workgroup for final review before the next meeting	TBC	Propose to close	

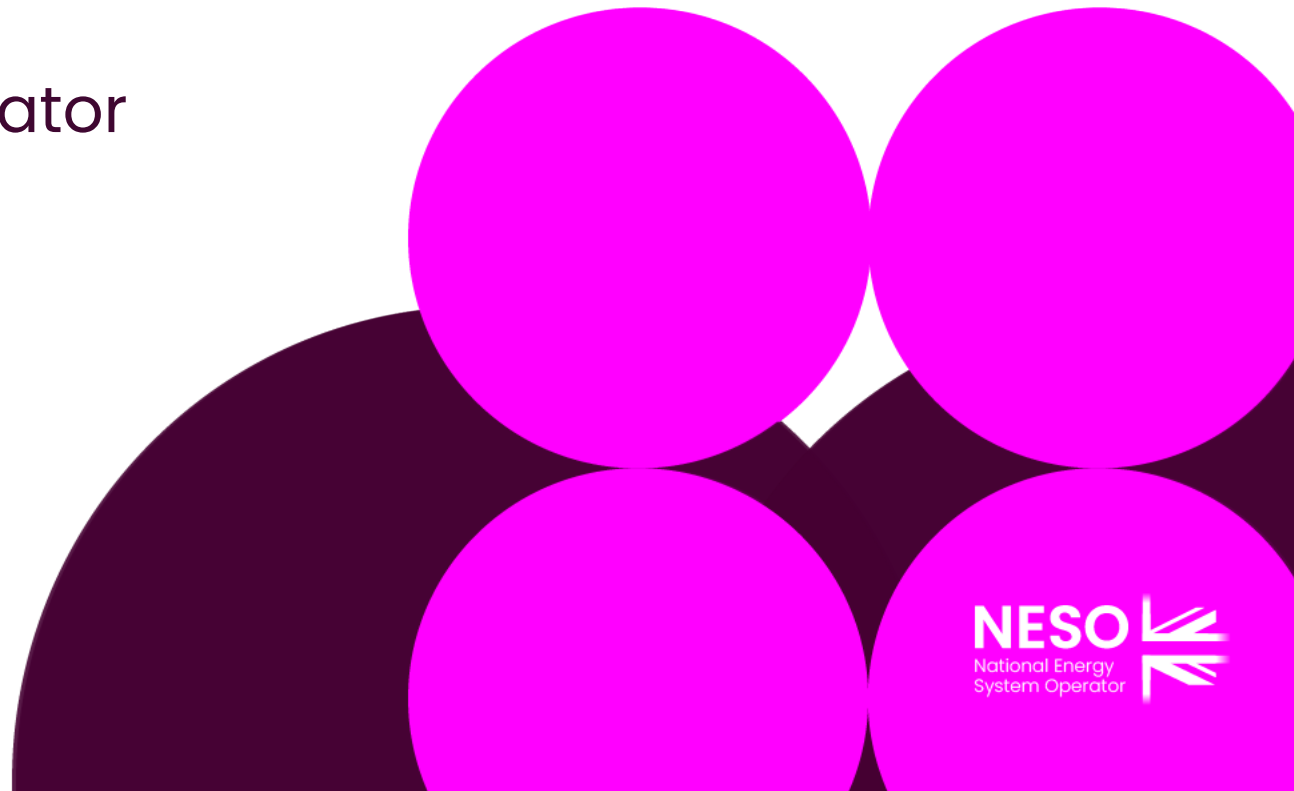
Any Other Business

Claire Gault – NESO Code Administrator



Next Steps

Claire Gault – NESO Code Administrator



Workgroup Membership

Role	Name	Company	Alternate
Chair	Claire Goult	NESO	
Tech Sec	Andrew Hemus	NESO	
Proposer	John Tindal	SSE	Damian Clough
Workgroup Member	Niall Coyle	NESO	Paul Mott
Workgroup Member	Ryan Ward	Scottish Power Renewables	Joe Dunn/Hector Perez
Workgroup Member	Robin Dunne	Intergen UK	Ben Butler
Workgroup Member	Robert Longden	Enco Energy Trade	
Workgroup Member	Tom Steward	RWE	Lauren Jauss
Workgroup Member	Dennis Gowland	Research Relay Ltd	John Morgan
Workgroup Member	Simon Lord	Engie	Andrew Rimmer
Workgroup Member	Gregory Edwards	Centrica	James Knight
Workgroup Member	Graham Pannel	BayWa r.e	Jonathan Oguntola
Workgroup Member	Nick Sillito	Peakgen	
Workgroup Member	Nicolas Lescal	Ocean Winds	Giulia Licocci
Workgroup Member	Paul Youngman	Drax	Joshua Logan
Workgroup Member	Binoy Dharsi	EDFR	Glenn Smith

Workgroup Membership

Role	Name	Company	Alternate
Subject Matter Expert	Dan Hickman	NESO	
Workgroup Observer	William Maidment	Ventient Energy	
Workgroup Observer	Alan Kelly	Corio Generation	
Workgroup Observer	Faiva Wadawasina	Bellrock offshore Windfarm Limited/ Broadshore Offshore Windfarm limited	Barney Cowin
Workgroup Observer	Archie Campbell	Zenobe	Tom Palmer
Workgroup Observer	Chia Nwajagu	Ørsted	David Wellard
Workgroup Observer	Sally Ann Young	SSE	
Workgroup Observer	Jess Rivalland	NESO	
Workgroup Observer	Nina Sharma	Drax	
Authority Representative	David Ffrench-Mullen	Ofgem	