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Communications to Dynamic Response Providers with NBM registered units on the integration with OBP V2

All providers that deliver Dynamic Response with NBM registered units (existing and new) will be required to integrate with OBP, in order to provide this service. **We had aimed to cutover NBM registered units who provide Dynamic Response from ASDP to OBP by the end of November 2025 – we have since extended the cutover to January 2026.** Market Participant Testing (MPT) for NBM Dynamic Response on OBP is still targeted to commence in October 2025, and this will allow additional time for market participant readiness activities and integration testing to ensure a smooth transition for all.

To integrate, providers will need to **update their software to operate with OBP**; please refer to the following documents for this:

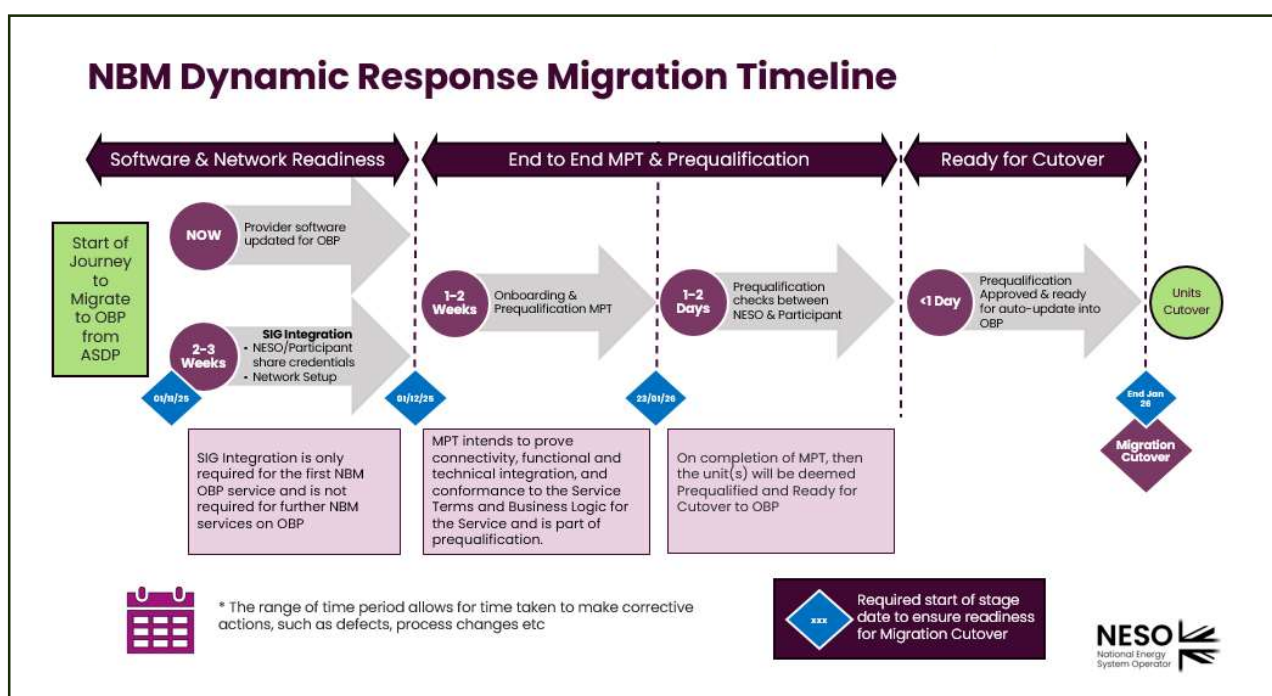
- This **document** covers the business rules and exceptions that Dynamic Response (DM/DR/DC) service providers must implement, and applies to non-BM providers only.
- This **document** describes the version 4 of web services to be implemented from both NESO (OBP) system and Service Providers' systems. It details the technical specifications including WSDLs (Web Services Description Language) and XSDs (XML Schema Definition), methods and parameters to be used to invoke the WSDLs, connection patterns and protocols, security measures.

In addition to updating software, providers will also need to complete **the Secure Internet Gateway (SIG) process & Market Participant testing (MPT)** to communicate with OBP. **To start the engagement with the OBP team please use box.balancingprogramme@neso.energy.**

- Providers will need to exchange & configure end points URLs, credentials and IPs for the new NESO SIG, ready for prequalification of the updated service integration with OBP; this can take between 2-3 weeks, **we are therefore asking all providers of Dynamic Response with NBM registered units to contact box.balancingprogramme@neso.energy no later than 1st November 2025**, enabling us to connect providers with the OBP Site Reliability Engineer (SRE) team who will support the SIG process ahead of market participant testing.

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- The SIG process is independent of software updates and ideally should be completed well in advance of MPT. **Once the SIG process has been completed MPT can be initiated; please note that SIG integration must be completed before MPT testing can start.**
- MPT intends to prove connectivity, functional and technical integration, and conformance to the Service Terms and Business Logic for the Service and is part of prequalification. As a guide, it can take providers 2 weeks to complete MPT. **MPT for integration with OBP will commence in October 2025. We recommend that you engage with the OBP team no later than 1st December 2025 to start the MPT testing process.**
- On completion of MPT, the unit(s) will be deemed Prequalified and ready for cutover to OBP.
- The diagram below summaries the process and duration of the different steps with dates that you will need to engage with the OBP team by to ensure that you are migrated onto OBP for participating in DC DM and DR services with NBM registered units at the end of January 2026.



If you are looking to provide Dynamic Response services with NBM units prior to the ASDP cutover to OBP (January 2025) you will need to integrate with ASDP, the Business Logic document for which can be found [here](#) and the web services specification [here](#), and then will need to migrate to OBP to maintain provision of the Dynamic Response services.

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Please note, there is no change required for providers that deliver Dynamic Response with BM registered units at this stage, and migration to OBP will be covered under the wider EDL/EDT migration.

If you have any questions on the technical integration for this service, concerns regarding the timelines listed above, or would like to set up a call to discuss the integration to OBP please contact box.balancingprogramme@neso.energy.