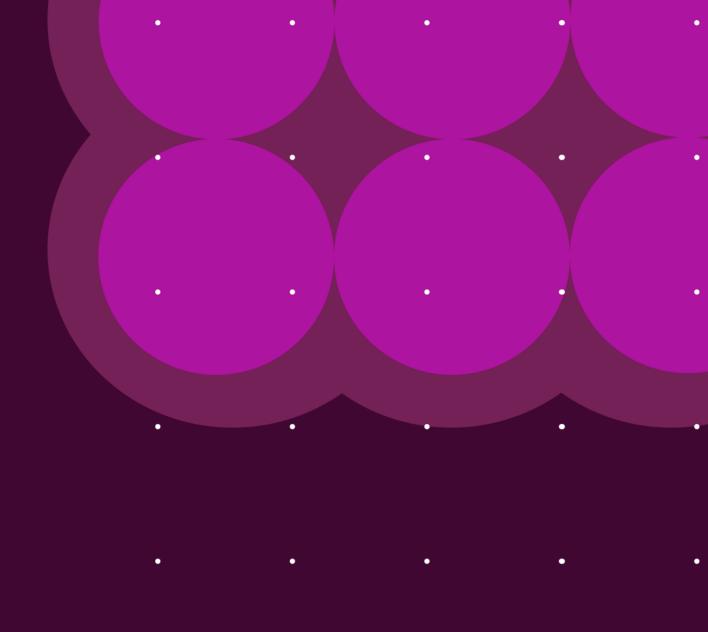
### GC0155

Workgroup 24, 13 October 2025 Online Meeting via Teams









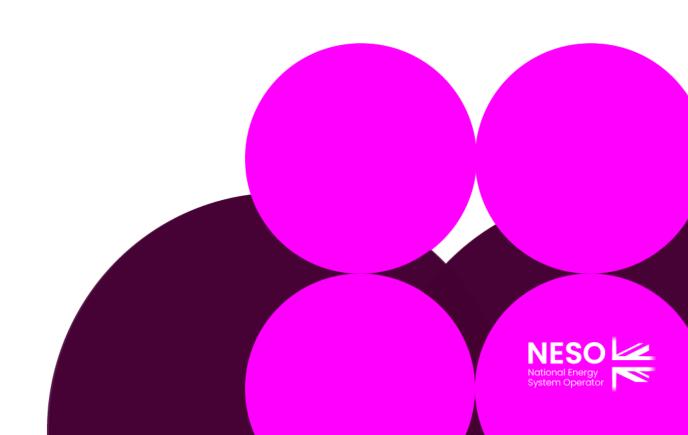
## Agenda

Topics to be discussed	Lead
Welcome	Chair
<ul><li>Workgroup Discussions:</li><li>Scope of GC0155</li><li>Review the Terms of Reference</li></ul>	All
Timeline	Chair
Any Other Business	Chair
Next Steps	Chair

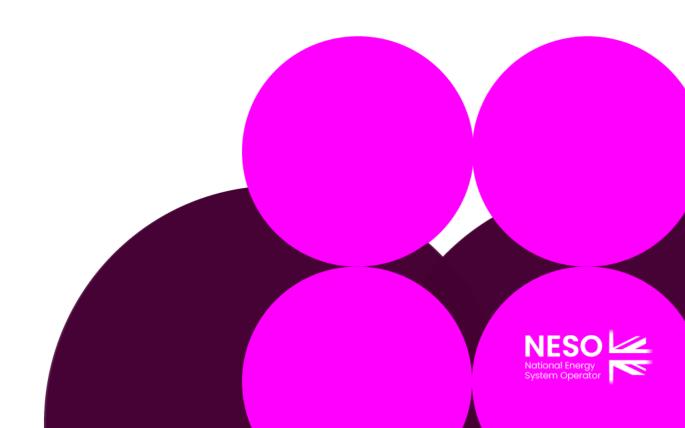


# Scope of GC0155

Bieshoy Awad - Proposer



# Review Terms of Reference

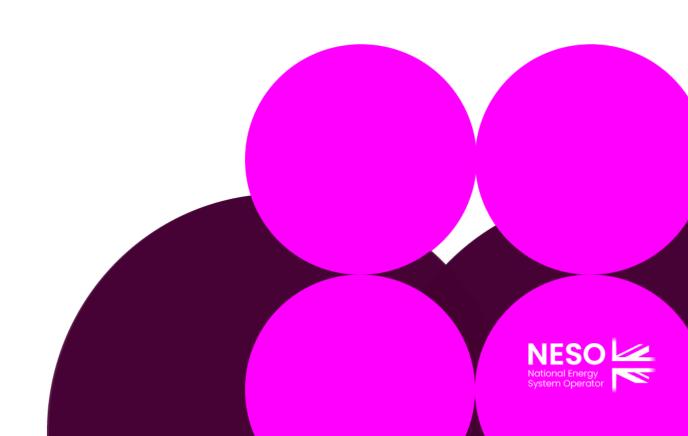


#### Terms of Reference – GC0155

Workgroup Term of Reference			T.	_	Report	(to	be	completed	at
(a) NESO implementation and costs;	Workgrou	up Re	eport stage	<del>:</del> )					
(b) Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;  (c) Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in									
the Workgroup. Demonstrate what has been done to cover this clearly in the report; and  (d) Consider implications to sections linked to the Regulated Sections of the Grid Code  (e) Changes and clarifications to the existing Grid Code Fault Ride Through (FRT) requirements specifically but not limited to consideration of the following areas:  I. Clarify instances where User plant is required to trip in order to clear transmission system faults  II. Amend requirements for generating maximum reactive current during faults  III. Amend post-fault active power requirements  IV. Consider clarifying and or defining requirements for over-voltage during a fault									
IV. Consider clarifying and or defining requirements for over-voltage during a fault  (f) Consider and address any cross code impacts on other codes especially Distribution Code (e.g. G99 requirements)	)								



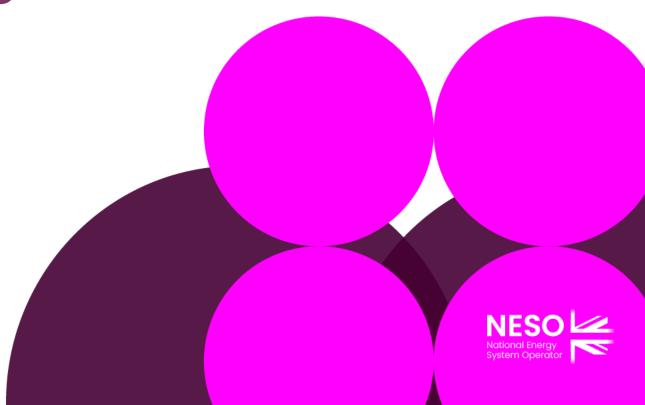
#### **Timeline**



#### Timeline for GC0155 as at 26 August 2025

Milestone	Date	Milestone	Date
Modification presented to Panel	01 December 2021	Code Administrator Consultation	02 March – 23 March 2026
Workgroup Nominations (15 business days)	20 December 2021 to 14 January 2022	Draft Final Modification Report (DFMR) issued to Panel (5 business days)	15 April 2026
Workgroup 22 - 25	24 April 2025 24 June 2025 04 September 2025 <del>14 October 2025</del> 13 October 2025	Panel undertake DFMR recommendation vote	23 April 2026
Workgroup Consultation (15 business days)	22 October – 12 November 2025	Final Modification Report issued to Panel to check votes recorded correctly (5 business days to check)	27 April – 05 May 2026
Workgroups 26 - 28	03 December 2025 15 January 2026 05 February 2026	Final Modification Report issued to Ofgem This is clear 5 business days after Final Modification Report is issued to Panel to check votes recorded correctly	07 May 2026
Workgroup report issued to Panel (5 business days)	18 February 2026	Ofgem decision needed by	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	26 February 2026	Implementation Date	TBC

**Any Other Business** 



## **Next Steps**

