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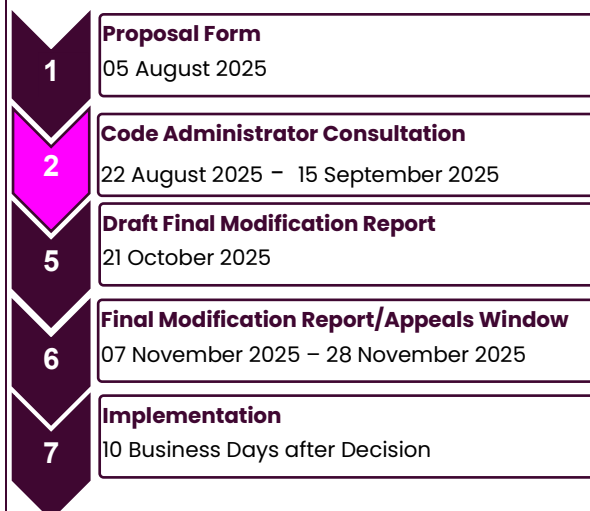
Code Administrator Consultation

CM0103

STC Consequential Modification for CMP447 (Follow on Modification to CMP428)

Overview: This modification seeks to introduce consequential changes needed to reflect the new Connection and Use of System Code (CUSC) definitions of terms, if CMP447 is approved as expected towards the end of October 2025.

Modification process & timetable



Have 40 minutes? Read the full Code Administrator Consultation

Have 60 minutes? Read the full Code Administrator Consultation and Annexes.

Status summary: We are now consulting on this proposed change.

This modification is expected to have a: Low impact on Suppliers and Generators

Governance route	Self-Governance modification to proceed to Code Administrator Consultation	
Who can I talk to about the change?	Proposer: Stephen <u>Baker</u> Stephen.baker@neso.energy	Code Administrator Chair: Kat Higby Katharine.higby@neso.energy
How do I respond?	Send your response proforma to stcteam@neso.energy by 5pm on 15 September 2025	

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What is the issue?

Consequential changes need to be made in the System Operator Transmission Owner Code (STC) to reflect changes made by [CMP447](#). These changes need to be implemented alongside [CMP447](#).

What is the solution?

Consequential changes that will be needed to reflect the new CUSC definitions of these terms, if [CMP447](#) is approved as expected towards the end of October:

- Definition of Excepted Works (which is mis-spelt in STC as “expected works”); and
- Definition of Attributable Works in the STC.

What is the impact of this change?

These are consequential changes that will be needed to reflect the new CUSC definitions of these terms, if [CMP447](#) is approved as expected.

Proposer’s assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;	Neutral
(b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989;	Neutral
(c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission;	Neutral
(d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;	Positive Supports CMP447 which enhances competition by ensuring that generation stakeholders all face appropriate attributable works within their potential

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	cancellation charge liabilities (and hence are securitising an appropriate amount). It will, if passed, provide clarity to the industry on what assets are classified as Attributable Works for Generators. It is likely that an increasing number of Customer connections will be realised by reducing the number of unnecessary securities required by Generators/demand Customers.
(e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*;	Neutral
(f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC;	Neutral
(g) facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and	Neutral
(h) compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency.	Neutral

* See Electricity System Operator Licence

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Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Positive Possible that more efficient competition could reduce bills allowing net zero to be achieved more cheaply. Progressing with reform now will ensure that the securities regime is fit for purpose to support timely connection to projects associated with Accelerated Strategic Transmission Investment (ASTI) and future Centralised Strategic Network Plan (CSNP) works.
Benefits for society as a whole	Positive Possible that more efficient competition could allow net zero to be achieved more cheaply and sooner. The modification if passed would help meet net zero targets of both the Scottish Assembly and United Kingdom government by enabling additional renewable development. Potential benefit to the Orkney and Scottish economies, through enabling community owned wind farm developments.
Reduced environmental damage	Positive Possible that more efficient competition could allow net zero to be achieved more cheaply and sooner.
Improved quality of service	Neutral N/A

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When will this change take place?

Implementation date:

10 Business Days after Decision.

Date decision required by:

Aim to be in place in alignment with anticipated CMP447 decision in October 2025.

Implementation approach

As with CMP447, NESO will work with the Transmission Owners (TOs) to agree the contents of any communications and the most appropriate methods for communicating these changes to customers.

Interactions

<input type="checkbox"/> Grid Code	<input type="checkbox"/> BSC	<input checked="" type="checkbox"/> CUSC	<input type="checkbox"/> SQSS
<input type="checkbox"/> European Network Codes	<input type="checkbox"/> Other modifications	<input type="checkbox"/> Other	

How to respond

Code Administrator Consultation questions

- Please provide your assessment for the proposed solution against the Applicable Objectives versus the current baseline?
- Do you have a preferred proposed solution?
- Do you support the proposed implementation approach?
- Do you have any other comments?

Views are invited on the proposals outlined in this consultation, which should be received by **5pm** on **15 September 2025**. Please send your response to stcteam@neso.energy using the response pro-forma which can be found on the [modification page](#).

If you wish to submit a confidential response, mark the relevant box on your consultation proforma. Confidential responses will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

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Acronyms, key terms and reference material

Acronym / key term	Meaning
ASTI	Accelerated Strategic Transmission Investment
BSC	Balancing and Settlement Code
CM	Code Modification
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
CSNP	Centralised Strategic Network Plan
EBR	Electricity Balancing Regulation
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
TO	Transmission Owner
T&Cs	Terms and Conditions

Reference material

- [CM094 – Amendment to Bi-annual estimate provisions](#)
- [CM094 Decision](#)
- [CMP428: User Commitment liabilities for Onshore Transmission \(reinforcement\) in the Holistic Network Design](#)
- [CMP447: Removal of designated strategic works from cancellation charges/securitisation](#)

Annexes

Annex	
Annex 01	Proposal Form
Annex 02	Legal Text