

# **CMP447: Removal of designated strategic works from cancellation charges/securitisation**

Workgroup 7, 18 August 2025

Online Meeting via Teams

# WELCOME

# Agenda

Topics to be discussed	Lead
Welcome	Chair
Action Log Review	Chair
Discussion on Potential Guidance	Proposer
Discussion on Consumer Impact	Proposer
Terms of Reference Discussion (Live)	All
Any Other Business	All
Next Steps	Chair

## Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives



# Workgroup Membership

Role	Name	Company
Proposer	Harvey Takhar	NESO
Workgroup Member	Alan Kelly	Corio Generation
Workgroup Member	Als Scrope	Northland Power
Workgroup Member	Barney Cowin	Blue Float
Workgroup Member	Calum Duff	Bowdun Offshore Wind Farm
Workgroup Member	Calum MacDonald	Point and Sandwick Trust
Workgroup Member	Ciaran Fitzgerald	Scottish Power Renewables
Workgroup Member	Charles Yates	Muir Mhor Offshore Wind Farm Ltd
Workgroup Member	Damian Clough	SSE
Workgroup Member	Dennis Gowland	Research Relay Ltd
Workgroup Member	Glenn Smith	EDF Energy Renewables
Workgroup Member	Joe Colebrook	Innova
Workgroup Member	Kirsty Dawson	Statkraft

# Workgroup Membership

Role	Name	Company
Workgroup Member	Kyle Murchie	Roadnight Taylor
Workgroup Member	Lenka Peskova	ESB Generation and Trading
Workgroup Member	Mark McCabe	Boralex
Workgroup Member	Matthew Dowds	Muirhall Energy
Workgroup Member	Neil Bennett	SSEN Transmission
Workgroup Member	Patrick Smart	RES UK & IRELAND LIMITED
Workgroup Member	Paul Youngman	Drax
Workgroup Member	Richard Blanchfield	Talisk-Magnora Offshore Wind Ltd
Workgroup Member	Sam Aitchison	Island Green Power
Workgroup Member	Tim Ellingham	RWE
Workgroup Observer	Gareth Williams	SPEN
Workgroup Observer	Holly Thomas	Scottish Renewables
Workgroup Observer	Iwan Watkin	Jacobs
Authority Representative	Christopher Patrick	Ofgem

# What is the Alternative Request?

**What is an Alternative Request?** The formal starting point for a Workgroup Alternative Modification to be developed which can be raised up until the Workgroup Vote.

**What do I need to include in my Alternative Request form?** The requirements are the same for a Modification Proposal you need to articulate in writing:

- a description (in reasonable but not excessive detail) of the issue or defect which the proposal seeks to address compared to the current proposed solution(s);
- the reasons why you believe that the proposed alternative request would better facilitate the Applicable Objectives compared with the current proposed solution(s) together with background information;
- where possible, an indication of those parts of the Code which would need amending in order to give effect to (and/or would otherwise be affected by) the proposed alternative request and an indication of the impacts of those amendments or effects; and
- where possible, an indication of the impact of the proposed alternative request on relevant computer systems and processes.

**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current proposed solution(s), the Workgroup will develop it as a Workgroup Alternative Modification.

**Who develops the legal text for Workgroup Alternative Modifications?** NESO will assist Proposers and Workgroups with the production of draft legal text once a clear solution has been developed to support discussion and understanding of the Workgroup Alternative Modifications.

# CMP447 Urgent Timeline as of 07 August 2025

Milestone	Date	Milestone	Date
Modification presented to Panel (Urgency request)	09 June 2025	Code Administrator Consultation (10 Business Days)	19 September – 03 October 2025
Further Workgroup Nominations (5 Business Days)	09 June – 16 June 2025	Draft Final Modification Report (DFMR) issued to Panel (3 Business Days)	09 October 2025
Ofgem grant Urgency	13 June 2025 (5pm)	Panel undertake Recommendation Vote	15 October 2025
Workgroup 1 – 5	20 June 2025 26 June 2025 03 July 2025 10 July 2025 17 July 2025	Final Modification Report issued to Panel to check votes recorded correctly	15 October 2025
Workgroup Consultation (10 Business Days)	21 July – 04 August 2025	Final Modification Report issued to Ofgem	15 October 2025
Workgroup 6 – 10 – Assess Workgroup Consultation Responses and Workgroup Vote	12 August 2025 18 August 2025 28 August 2025 02 September 2025 08 September 2025	Ofgem decision	TBC
Workgroup report issued to Panel (3 Business Days)	12 September 2025	Implementation Date	10 Business days after Authority decision
Panel sign off that Workgroup Report has met its Terms of Reference	18 September 2025		



# Action Log Review

Kat Higby – NESO Code  
Administrator



# Action Log

Action	Description	Owner	Due	Status
20	Review and clarify the application and wording of the global asset reuse factor in the CUSC and feed back to the Workgroup..	PM/HT	WG6	To be closed
22	Add an agenda item to discuss potential guidance on the designation process in the next Workgroup meeting.	SW	WG7	To be closed
23	Amend the Workgroup meeting on 02 September to a later time to avoid a potential conflict	SW	WG7	To be closed

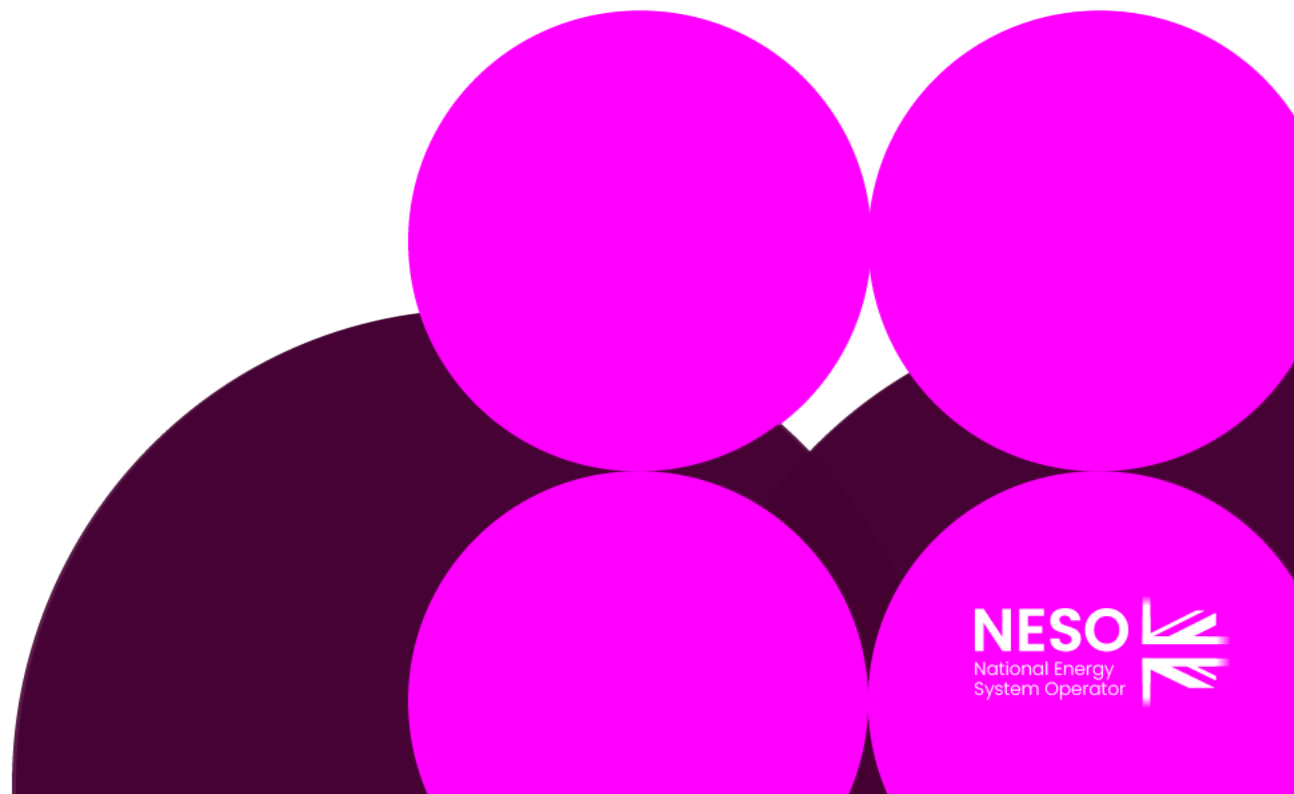
# Discussion on Potential Guidance

Paul Mott – NESO



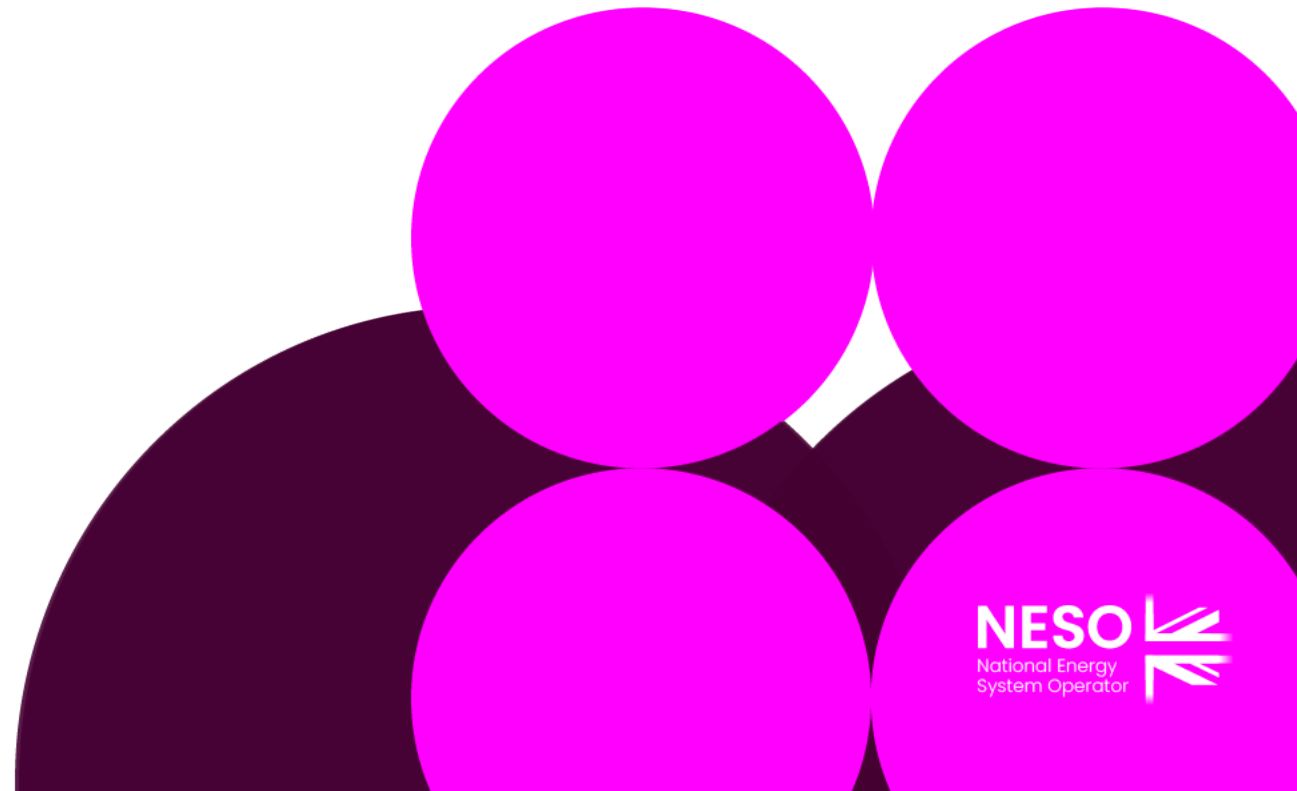
# Discussion on Consumer Impacts

Paul Mott



# Terms of Reference Discussion

All



# CMP447 – Terms of Reference

Workgroup Term of Reference	Related Workgroup Consultation question(s)	Feedback and RAG Status
a) Consider EBR implications	Question 6	Only one respondent noted that there could be an EBR impact. • Discussed in WG6 and Workgroup members agree there's no impact on EBR.
b) Consider timing and process for implementation with regard to ongoing Connection Reform	Question 11	There is full support (all 27 respondents) for aligning the implementation of the solution with the issuing of new Gate 2 offers in the autumn.
c) Consider if a wider approach that takes account to works designated by GEMA might be suitable.	Questions 7, 8, 9 and 10	<i>Workgroup to determine further considerations regarding designation of works.</i>
d) Consider the provision of anonymised data/ worked examples	No questions	<i>Workgroup to determine whether any further worked examples or data are required.</i>



# Any Other Business

Kat Higby – NESO Code Administrator



# Next Steps

Kat Higby – NESO Code Administrator

