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Meeting Summary – Workgroup 2

Meeting name: CMP453 'To Bill BSUoS on a net basis at BSC Trading Unit'

Date: 09/07/2025

Contact Details

Chair: Prisca Evans prisca.evans@nationalenergyso.com

Proposer : Matthew Foster matthew.foster@tritonpower.co.uk

Key areas of discussion

The Chair outlined the meeting agenda, which included reviewing outstanding actions, getting an update on the legal text, discussing the consultation document, and reviewing the terms of reference.

Timeline: The Chair noted that the timeline for the consultation document remains the same.

Actions update: The Chair reviewed the actions. The Workgroup agreed all the actions were completed and should be closed.

Legal Text Update: The NESO Representative provided an update on the Legal Text, detailing that a few amendments had been made to tighten the wording, but the principle of charging BMUs on a net basis remains the same.

Workgroup Consultation Document Review: The Chair led a review of the Workgroup Consultation document, including the proposed solution and the implementation date. The Workgroup also reviewed the impact of the change and interactions with other codes. The Workgroup agreed on the final changes to the Workgroup Consultation document, including the addition of relevant questions and clarifications.

- **Interactions with Other Codes:** The Workgroup discussed interactions with other codes, particularly the BSC, and agreed to reword the interaction section to note that the BSC defines trading units without implying an impact on the BSC.
- **Work Group Consultation Questions:** The Workgroup discussed the relevance and phrasing of consultation questions, with differing perspectives on the impact of the Modification on competition and embedded benefits. The Workgroup agreed to include a question about the Modification resulting in more cost

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reflective charging and to remove a question about the Modification creating a benefit for the entire industry.

- Trading Unit Definition:** The Workgroup discussed the definition of Trading Units and the need to ensure clarity in the Workgroup Consultation document. The NESO Representative raised concerns about the ambiguity of the Trading Unit definition and emphasised the need for a clear definition to avoid potential loopholes or incentives. Several Workgroup members provided insights on the classification of Trading Units, noting that Class 6 Trading Units might not be co-located, and that the definition should ensure only relevant units are included. The Workgroup discussed including a Workgroup Consultation question to ensure the definition of Trading Units is clear and to capture any potential issues with the current classification.

Next Steps

Workgroup Consultation to be opened Monday 14 July which will close Monday 04 August.

Next Workgroup meeting scheduled for Monday 11 August

Actions

For the full action log, click [here](#).

Action Number Raised	Workgroup	Owner	Action	Due by	Status
1	Add a clause in section 14 to reference that BMUs directly connected as part of a trading unit will be charged on a net basis. Also clarify the legal text as it applies to BMUs subject to the charge	AD	25/06/2025	09/07/2025	Closed
2	Chase up Elexon to find out how many units this applies	LW	25/06/2025	09/07/2025	Closed

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to and if any of them have more than one demand BMU within a trading unit.

3 The Chair is to give access PE 25/06/2025 09/07/2025 Closed
to the Collab space for
Workgroup members to
review legal text and
update Workgroup report.

Attendees

Name	Initial	Company	Role
Prisca Evans	PE	NESO Code Governance	Chair
Andrew Hemus	AH	NESO Code Governance	Technical Secretary
Matthew Foster	NC	Triton Power	Proposer
Andrew Dudkowsky	AD	NESO	Workgroup Member
David Tooby	DT	Ofgem	Authority Representative
Damian Clough	DC	SSE	Workgroup Member
David Tooby	DT	Ofgem	Authority Representative
George Major	GM	Phillips 66 Ltd	Workgroup Member
Karl Mayron	KM	Drax Energy Solutions Ltd	Workgroup Member
Lisa Waters	LW	Waters Wye Associates	Workgroup Member