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# Code Administrator Meeting

## Summary

### Workgroup Meeting 3: CMP453: To Bill BSUoS on a net basis at BSC Trading Units

#### Date:

11/08/2025

#### Contact Details

Chair: Prisca Evans, [Prisca.evans@neso.energy](mailto:Prisca.evans@neso.energy)

Proposer: Matthew Foster, [matthew.foster@tritonpower.co.uk](mailto:matthew.foster@tritonpower.co.uk)

### Key areas of discussion

The aim of Workgroup 3 was to review the Workgroup Consultation Responses, review the draft Workgroup Report, Terms of Reference and a discussion on the Workgroup Vote.

#### Workgroup Consultation Responses

The Chair confirmed that two non – confidential Workgroup Consultation responses were received and outlined the main themes of the responses which were:

- **Concerns on Charges:** The Chair noted that concerns were raised about customers being charged for systems they do not use, which could lead to unfair cost allocation.
- **Implementation Delays:** A respondent highlighted concerns about potential delays in the implementation date, noting that any delay in approval in September could affect the current timeline.
- **Financial Incentives:** There were concerns about financial incentives and the related benefits, which could impact overall efficiency and cost burden.
- **Overall Efficiency:** The Chair highlighted that a respondent raised concerns about overall efficiency and the cost burden. The Workgroup discussed this further and agreed to document views within the Workgroup Report.
- **Cost Allocation and Cost Reflective Charging:** Workgroup Members discussed several key points regarding cost allocation and charging. A Workgroup Member clarified that the proposed changes would shift the basis of cost allocation from gross to net, without altering the allocation method itself. Both Workgroup Members agreed with this point and noted this should be captured within the Workgroup Report. Additionally, a Workgroup Member raised concerns about cost reflective charging, emphasising the need to ensure that customers are not charged when they are not using the system.
- **Competition in Generation:** A Workgroup Member expressed that in their view there is an ongoing issue of competition in generation, noting that the issue is due to the gigawatts of generation waiting in a queue to connect, rather than the modification affecting effective competition. They also highlighted that the inability to secure connection capacity is the

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main factor preventing generation from being added to the system, not the modification itself.

### Draft Workgroup Report

The Chair presented a draft of the Workgroup Report to the Workgroup. The Chair advised that the report would be updated and shared on the collaboration space for further review and input from all Workgroup Members.

### Terms of Reference

The Workgroup agreed to review the Terms of Reference at the next Workgroup meeting.

### Workgroup Vote discussion

The Chair advised the Workgroup that the Workgroup vote will take place at the next meeting on 27 August.

## Next Steps

The next Workgroup meeting is scheduled for 27 August.

## Actions

For the full action log, click [here](#).

Action Number	Workgroup Raised	Owner	Action	Due by	Status
4	WG3	GM	Trading Unit Data Verification: Obtain and share data with the Workgroup on Trading Units, especially those formed under Class 6, to ensure there are no anomalies.	27/08/2025	Open

## Attendees

Name	Initial	Company	Role
Prisca Evans	PE	NESO Code Governance	Chair
Ren Walker	RW	NESO Code Governance	Technical Secretary
Matthew Foster	NC	Triton Power	Proposer

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Andrew Dudkowsky	AD	NESO	Workgroup Member
Damian Clough	DC	SSE	Workgroup Member
Ellie Brundrett	EB	Ofgem	Authority Representative
George Major	GM	Phillips 66 Ltd	Workgroup Member
Karl Mayron	KM	Drax Energy Solutions Ltd	Workgroup Member
Lisa Waters	LW	Waters Wye Associates	Workgroup Member